

Data for Event Analysis

Rich Bauer **NERC Event Analysis NASPI** Webinar August 28, 2024











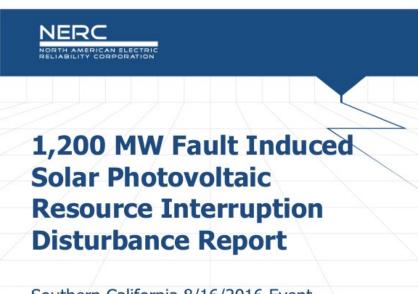
NERC Disturbance Reports





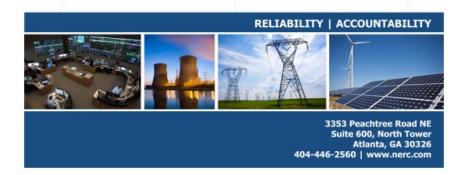
NERC Disturbance Reports

It all started with...



Southern California 8/16/2016 Event

June 2017





NERC Disturbance Reports

And the most recent...



2023 Southwest Utah Disturbance

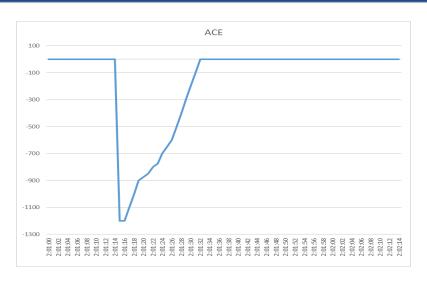
Southwestern Utah: April 10, 2023 Joint NERC and WECC Staff Report

August 2023

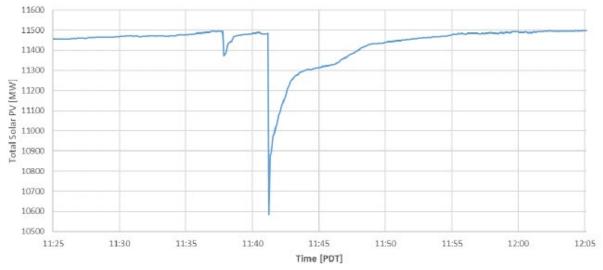
RELIABILITY | RESILIENCE | SECURITY 3353 Peachtree Road NE Suite 600, North Tower Atlanta, GA 30326 404-446-2560 | www.nerc.com





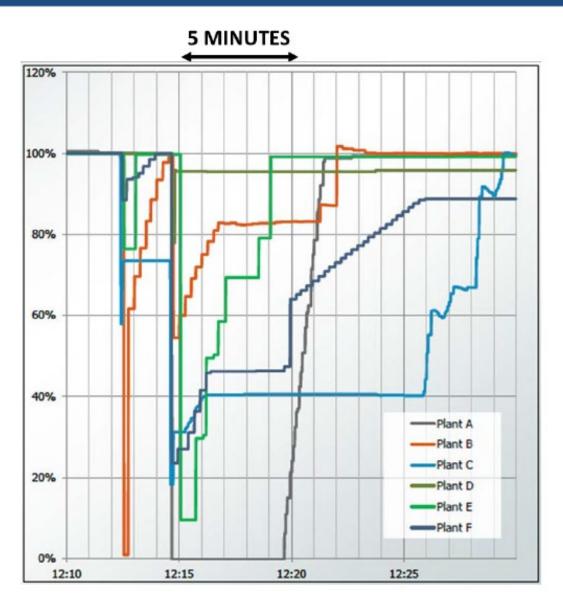


- Change in ACE
- Change in Total Solar Output





Individual Solar PV Response



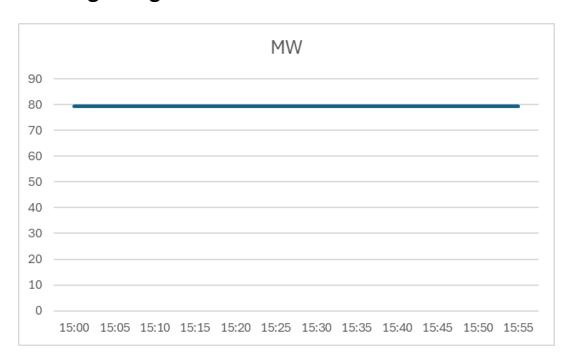


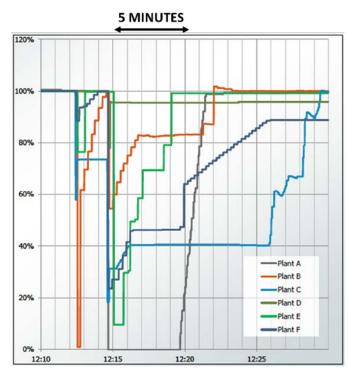
- Data recording for facility output during disturbance
 - Highest resolution data available
- Causes of reductions
- Settings for protection that operated during disturbance





In the beginning...

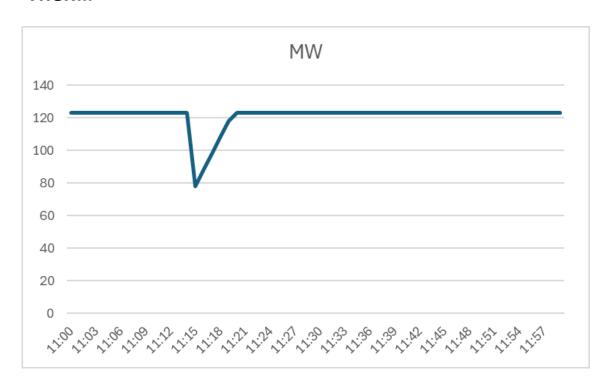


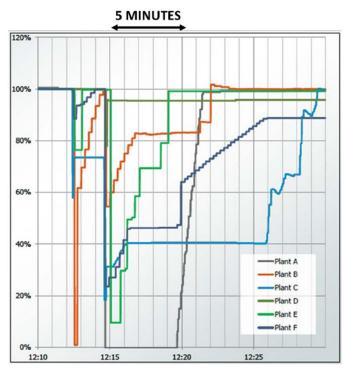






Then...

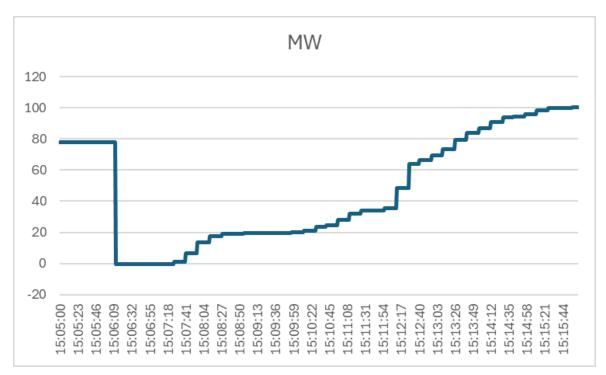


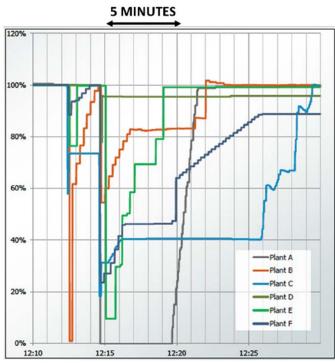






A little better...

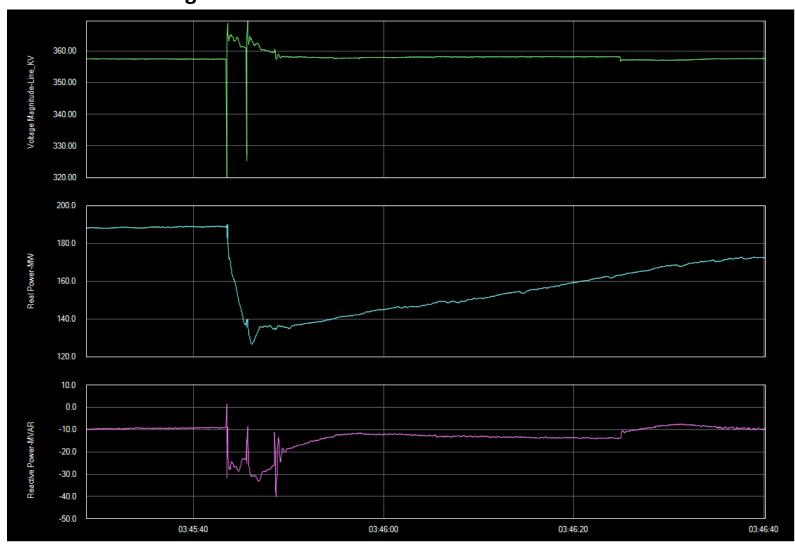








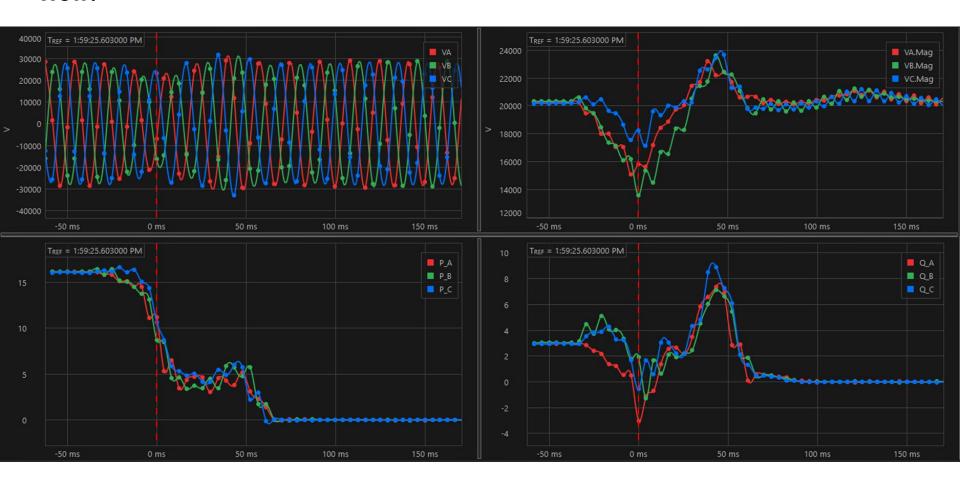
Now we're talking!







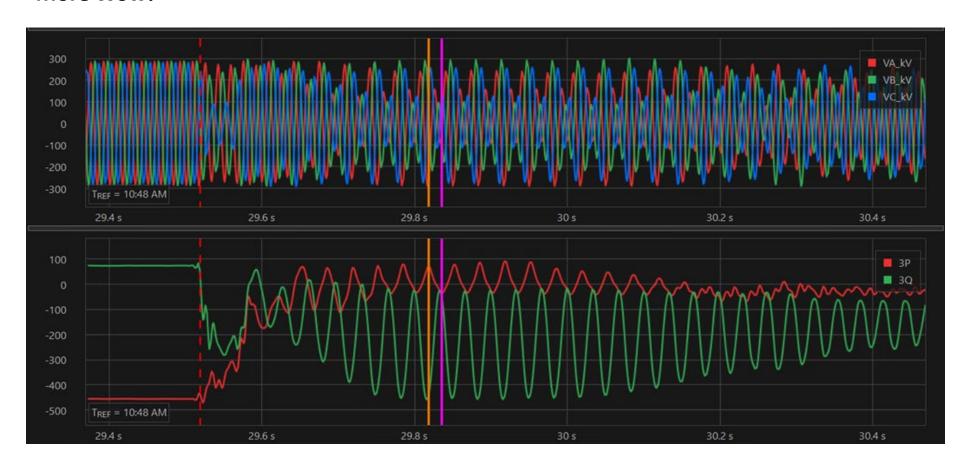
Wow!







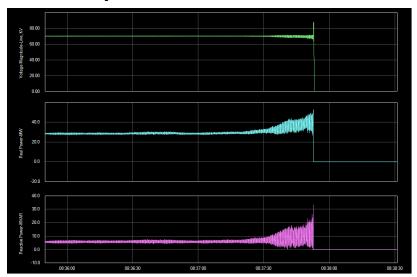
More Wow!

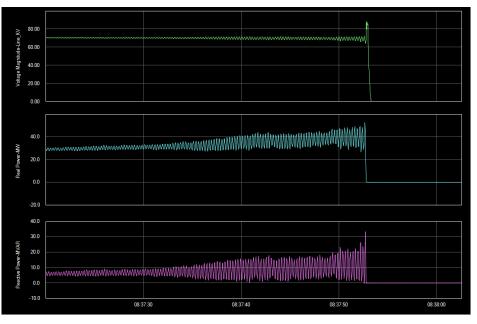






And finally...









Standards Announcement

Project 2021-04 Modifications to PRC-002 – Phase II | PRC-028-1



• 8/12/2024

Additional Ballots and Non-binding Poll Results

Now Available

Additional ballots and non-binding poll of the associated Violation Risk Factors and Violation Severity Levels for Project 2021-04 Modifications to PRC-002 - Phase II concluded at 8 p.m. Eastern, August 12, 2024.

The voting statistics are listed below, and the details can be accessed on the Ballot Results page.

	Ballot	Non-binding Poll
Standard	Quorum / Approval	Quorum / Supportive Opinions
PRC-028-1	87.04% / 80.70%	86.59% / 77.51%
Implementation Plan	85.04% / 84.55%	N/A



PRC-028-1 - Disturbance Monitoring and Reporting Requirements for Inverter-Based Resources

- R4. Each Generator Owner shall have continuous dynamic disturbance recording (DDR) data and storage to determine the following electrical quantities for each main power transformer(s) it owns: [Violation Risk Factor: Lower] [Time Horizon: Long-term Planning]
 - 4.1. One phase-to-neutral or positive sequence voltage on high-side of the main power transformer(s).
 - 4.2. The phase current for the same phase at the same voltage corresponding to the voltage in Requirement R4, Part 4.1, or the positive sequence current.
 - 4.3. Real Power and Reactive Power flows expressed on a three-phase basis corresponding to each main power transformer(s) where current measurements are required.
 - 4.4. Frequency of any one of the voltage(s) in Requirement R4, Part 4.1.



- R5. Each Generator Owner responsible for DDR data for the electrical quantities identified in Requirement R4 shall have DDR data that meet the following: [Violation Risk Factor: Lower] [Time Horizon: Long-term Planning]
 - 5.1. Input sampling rate of at least 960 samples per second.
 - 5.2. Output recording rate of electrical quantities of at least 60 times per second.



- R6. Each Generator Owner shall time synchronize all SER, FR, and DDR data to meet the following: [Violation Risk Factor: Lower] [Time Horizon: Long-term Planning]
 - 6.1. Synchronization to Coordinated Universal Time (UTC) with or without a local time offset.
 - 6.2. Synchronized device clock accuracy within ± 1 milliseconds of UTC. The IBR units shall have synchronized device clock accuracy within ± 100 milliseconds of UTC.



