

## NASPI Work Group Meeting and Vendor Show Radisson Hotel Salt Lake City Downtown

215 West South Temple Street Salt Lake City, Utah, 84101 April 16-17, 2024 (In Person)

The North American SynchroPhasor Initiative (NASPI) Work Group Meeting and Vendor Show will be held in Salt Lake City, Utah, April 16-17, 2024, at the beautiful Raddison Hotel Salt Lake City Downtown. Our agenda will feature invited speakers and technology partners demonstrating their latest hardware and software. There are presentations from companies and individuals who have deployed, or are exploring emerging, applications associated with time-synchronized measurements.

Our distinguished keynote speaker is Branden Sudduth, Western Electricity Coordinating Council (WECC) Vice President, Reliability Planning and Performance Analysis.

On April 16, 2024, NASPI will host a reception and a poster session.

April 17, 2024, there will be a NASPI-NERC Synchrophasor Data Analytics Workshop organized by Jim Follum (PNNL). If you are wanting to attend just this workshop, there is no charge. When you register, there is an option for just the workshop, please follow the instructions and let us know if you have any questions. For those of you who will be attending the whole meeting, you will see the workshop as a selection when you register. Please let me know if you have any questions.

**Early Bird Registration is Open until March 15th!** The *early bird* <u>registration</u> fee is \$590 for regular attendees and the \$100 for students. After March 15, the rates will increase to \$690 and \$175 respectively.

EPRI has a <u>block of rooms</u> for this event. Please use this <u>link</u> to secure your room. Cutoff date for room block is March 27th. If you have any issues making reservation, please email <u>naspi@pnnl.gov</u>.

**NASPI Partners**: NASPI is very much looking forward to having our Partners present in Salt Lake City, Utah. We will have space at the Radisson Hotel inside the main meeting room for vendor setups. This gives our attendees easy access to interact with our partners. Please review the Partnership **document**; these options will be available during the registration process above. After you register, Sherry Kowalski will be in touch with you regarding the details of shipping, setup, etc.

## Draft Agenda (02/28/24)

Tuesday, April 16, 2024 (Local Time)		
8:00 - 9:00 am	Registration and coffee	
9:00 - 9:05 am	Welcome, Introductions, and Logistics Review: Jeff Dagle (PNNL)	
9:05 - 9:25 am	Keynote Speaker: Branden Sudduth, WECC Vice President, Reliability Planning and	
	Performance Analysis	
9:25 – 9:45 am	NASPI Update – Jeff Dagle (Pacific Northwest National Laboratory)	
	Session 1 Linear State Estimation	
9:45 – 10:05 am	Update on PMU-based Power Network Analysis Applications at SDG&E – Robin	
	Manuguid (SDG&E) and Marianna Vaiman (V&R Energy)	
10:05 – 10:25 am	Linear State Estimation for Improving Grid Reliability and Resiliency at TVA - Neeraj	
	Nayak (Electric Power Group) Jonathan Sides (TVA)	

Machine Learning Based State Estimation for PMU-Unobservable Transmission Systems – TVA Case Study – Evangelos Farantatos (Electric Power Research In 10:45 - 11:00 am Break – 15 Minutes  Session 2 Modeling and Monitoring Generation Resources  Analysis of Oscillation in RE Complex of Indian Power System – TBD (Grid Con India Limited)  Validation of IBR equivalent plant level PSCAD model using Synchrophasor	troller of
10:45 - 11:00 am    Break - 15 Minutes	troller of
11:00 - 11:20 am  Analysis of Oscillation in RE Complex of Indian Power System – TBD (Grid Con India Limited)  Validation of IBR equivalent plant level PSCAD model using Synchrophasor	
11:00 - 11:20 am  Analysis of Oscillation in RE Complex of Indian Power System – TBD (Grid Con India Limited)  Validation of IBR equivalent plant level PSCAD model using Synchrophasor	
1 11.70 - 11.40 am 1	ed)
measurements – Minnakuri Venkateswara Rao (Grid Controller of India Limite	
11:40 - 12:00 pm Field Demonstration of an Automated Generator Evaluation Tool at BPA – Jim (Pacific Northwest National Laboratory)	ı Follum
12:00 – 1:00 pm   <b>Lunch</b>	
Session 3 Synchronized Waveforms in the Distribution System	
1:00 – 1:20 pm Continuous Streaming of Synchro-waveforms: Field Experiments and Use Cas Hamed Mohsenian-Rad (University of California, Riverside)	es –
1:20 – 1:40 pm Supplying Ubiquitous Distribution Grid Continuous Point-on-Wave Enabling a Model of Grid Behavior - Scott L. Caruso (Gridmetrics)	Wholistic
1:40 – 2:00 pm Case Study of Building Loads Using Continuous Time-Synchronized Waveform Measurements - Richard D Kirby (Schweitzer Engineering Laboratories, Inc.)	
American-Made Challenge	
2:00 – 2:10 pm Digitizing Utilities Prize Round 2 – Sandra Jenkins (DOE)	
Session 4 Technology Partner Flash talks (5 minutes talk)	
<ul> <li>MathWorks - Graham Dudgeon</li> <li>Grid Protection Alliance</li> <li>Powerside</li> <li>Schweitzer Engineering Laboratories</li> <li>V&amp;R Energy</li> <li>Open</li> <li>Open</li> <li>Open</li> <li>Open</li> </ul>	
2:40 – 3:00 pm   <b>Break – 20 Minutes</b>	
Session 4 Task Team Breakout Sessions	
Control Room Solutions Task Team (CRSTT) - James Kleitsch and Mike Nugent	
Data & Network Management Task Team (DMTT) - Dan Brancaccio	
3:00 – 5:00 pm Distribution Task Team (DisTT) - Dan Dietmeyer and Panos Moutis	
Engineering Analysis Task Team (EATT) - Evangelos Farantatos and Matthew F	Rhodes
5:00 - 7:30 pm NASPI Reception, Vender Show, & Poster Session	

Wednesday, April 17, 2024 (Local Time)		
8:00 - 9:00 am	Registration and coffee	
	Session 5 NASPI Task Team Updates (10 minutes each) Panel Session	
9:00 – 9:50 am	CRSTT - James Kleitsch and Mike Nugent	
	DNMTT - Dan Brancaccio	
	DisTT - Dan Dietmeyer and Panos Moutis	
	EATT - Evangelos Farantatos and Matthew Rhodes	
	Session 6 Organization Updates (10 minutes each)	
9:50 – 10:25 am	• IEEE - Yi Hu	
	<ul> <li>IEEE PES Analytic Methods for Power Systems (AMPS)</li> </ul>	
	Task Force - Hamed Mohsenian-Rad, Ph.D., IEEE Fellow	
	NERC SMWG - Clifton Black	

	• EIDSN - T1212BD
10:25-10:45	Break – 20 minutes
	Session 7 Control Room Experience and Applications
10:45 – 11:05am	BPA Use of Synchrophasors in the Control Room – Daniel Goodrich (Bonneville Power Administration)
11:05 – 11:25 am	Dominion Energy's Synchrophasor-Based Energy Management System Project – Synchrophasor Power Flow - Horacio Silva Saravia (Electric Power Group)
11:25 – 11:45 pm	Real-Time Dynamic Security Assessment of Bulk Power Exchange in the Brazilian Interconnected System Using PMUs – Arthur Mouco (Operador Nacional do Sistema Eletrico)
11:45-12:05 pm	Bridging the Gap – Synchrophasor Technology in Realizing the Smart Grid - Qiang "Frankie" Zhang (ISO New England)
12:05 – 1:05 pm	Lunch – 1 hour
	Session 8 Inertia Estimation and Monitoring
1:05 - 1:25 pm	Probing-based Real-time Inertia Estimation Tool Implementation – Yilu Liu (University of Tennessee) Xinlan (Cici) Jia (University of Tennessee)
1:25 – 1:45 pm	Automatic Inertia Monitoring and Data Logging System – Azizul Hilmi Zulkifli (Tenaga Nasional Berhad, Malaysia)
	Session 9 Data Management and Sharing
1:45 – 2:05 pm	CIM Integration for WAMS at NYISO – Dan Ilse (NYISO) Frank Carrera (Electric Power Group)
2:05 – 2:25 pm	Continuous Oscillography Waveforms from the Substation to the Cloud – TJ Purcell (Dominion Energy)
2:25 – 2:45 pm	Utility Data Sharing Risk and Economics Assessment Framework/synchrophasor data networking, architecture, archiving, and other supporting technologies – Eric Andersen (Pacific Northwest National Laboratory)
2:45 – 3:00 pm	Break - 15 minutes
	NASPI-NERC Synchrophasor Data Analytics Workshop – Jim Follum
3:00 – 4:45 pm	Details Coming Soon
4:45pm	Closing remarks, open discussion, next steps – moderated by Jeff Dagle
5:00 pm	Adjourn

NASPI would like to say "THANK YOU" to the following partners for their support



**Silver Partners** 





