



Operational Use Cases for Time-Synchronized Measurements

MICHAEL CASSIADORO

Total Reliability Solutions LLC. Owner, Principal Consultant

ERIC ANDERSEN

Pacific Northwest National Labs
Project Mgr/Mechanical Engineer



Time-Synched Measurements -**Training Recap**





TRS and PNNL collaborated to develop a *Use of Time-Synchronized* Measurements in the Real-time Ops Horizon training course (8 CEH).

Course Summary: Provide an introduction to synchrophasor technology, describe the value it can provide in the Real-time Ops Horizon, and demonstrate how synchrophasor-based apps can be used by grid operators and electric utilities to improve wide-area situational awareness and grid reliability.

Intended Audience: RC, BA and TOP System Operators and Ops Support staff tasked with monitoring and controlling the BES.

Why Did We Develop Training?





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Current State of Synchrophasor-Based Applications:

- ➤ Widely deployed for use in the Operations Planning and Operations Assessment Horizons.
- Limited integration into the control room environment for use in the Same-day and Real-time Operations Horizon.

Solution: Develop training for System Operators and Operations Support staff to demonstrate how synchrophasor measurements can be used to support the performance of reliability-related tasks.

What Lessons Did We Learn?





- > Demonstrating Value in the Control Room Developing content that will help entities build business cases.
- > Strong Operational Use Cases Defining specific uses of timesynched measurements to perform operational tasks.
- > Flexible Assessment Methods Designing a training course that allows for different assessment methods.
- > Advanced Training Options Considering additional training classes to address more advanced uses of the technology (enhanced state estimation, system islanding/blackstart restoration)

Difficulties Encountered While Developing Ops Use Cases





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- ➤ Gaining Access to Event Info Entities often hesitant to share event info due to compliance and confidentiality concerns.
- ➤ Presenting Info in Operator-Friendly Manner Data typically presented in spreadsheets, graphs, and simplified trends rather than control room displays and application interfaces.
- ➤ **Demonstrating Value Add** Minimal entities currently using synchrophasor data to inform operational decision-making.

Why Do We Need to Develop New Ops Use Cases?





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- ➤ Improve Operator Training Incorporate new operational scenarios to improve effectiveness of training.
- ➤ Demonstrating Value Add Clearly define safety, reliability and economic benefits provided by synchrophasor data.
- ➤ Highlight Commercially Available Apps Show industry how early adopters are using commercially available apps in control room environment.

General Strategy & Approach





- Proudly Operated by Battelle Since 1965
- ➤ Engage Industry Collaborate with grid operators and electric utilities, vendors and others to develop cases.
- ➤ Focus on Reliability-Related Tasks Build cases that highlight use of synchrophasor technology to perform reliability-related tasks.
- ➤ Apply Consistent Structure Create a common framework for presenting cases.
- ➤ Present All Pertinent Info Expand beyond sub-set of PMU data trends presented in most current cases.
- ➤ Introduce Enhanced Visualizations Make it easier access info and understand how it can be used to inform operational decisions.

Contact Information





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Pacific Northwest National Laboratory	Total Reliability Solutions, LLC
Eric S. Andersen, PMP	Michael Cassiadoro
Project Manager/Mechanical Engineer	Owner/Principal Consultant
902 Battelle Boulevard	5924 NE Lessard Rd.
Richland, WA 99352	Camas, WA 98607
Tel: 509-375-2735	Tel: 360-836-9008
eric.andersen@pnnl.gov	mcassiadoro@totalreliabilitysolutions.com