

Synchronized Measurements from Disparate Sources

Dr. Greg Zweigle NASPI Conference – October 30, 2019



Software solutions must focus on making electric power system operations safer, more reliable, more economical,

and simpler.

Modern Digital Relay Data Example



7,750 Relay Settings

- Protection (350 6 groups) 2,100
- Global 250
- Programming
 - Automation (100 10 blocks) 1,000
 - Protection (250 6 blocks) 1,500
- Communications / protocols
- Monitoring
- Aliasing

1,500

1,000

400

Why relay settings/state: "what is the *State* of the power system?"



Metering Data – More and more

- Fundamental
- Harmonics
- RMS
- Demand
- Energy
- Winding
- Differential
- Thermal

- 4 values per hour
- x 4 bytes per value
- x 24 hours per day
- x 3 values (KWh, W, V)
- x 1 million customers

= 1 GB per day

Quasi-Stationary Phasor Approximation Limits both SCADA and Synchrophasors

$$x(t) = A\cos(\omega t + \theta) \rightarrow \overline{X} = Ae^{j\theta}$$
 (1)

$$x(t) = A(t)\cos(\omega t + \theta(t)) \rightarrow \bar{X}(t) = A(t)e^{j\theta(t)}$$
(2)

 $x[KT_s] = A[KT_s]\cos(\omega KT_s + \theta[KT_s]) \rightarrow \overline{X}[KT_s] = A[KT_s]e^{j\theta[KT_s]}$ (3)





"A wide-area wide-spectrum big data system", *IEEE Power and Energy Society General Meeting*, July 26 – 30, 2015.

Analytics at Full Signal Bandwidth







SCADA



Synchrophasors* at tens of samples per second

*qualitative



Wide-Area Wide Spectrum (WWS)





Schweitzer Engineering Laboratories, 2019

WWS Data Rates and Storage



Non-Streaming Point-On-Wave



Data Source Architecture – Today





Simplifying Connections to Disparate Sources



Containerized microservice (app-based) architecture