

Meeting the Challenges and Seizing the Opportunities of a Changing Energy Landscape

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Welcome to Richmond!



Safety Message



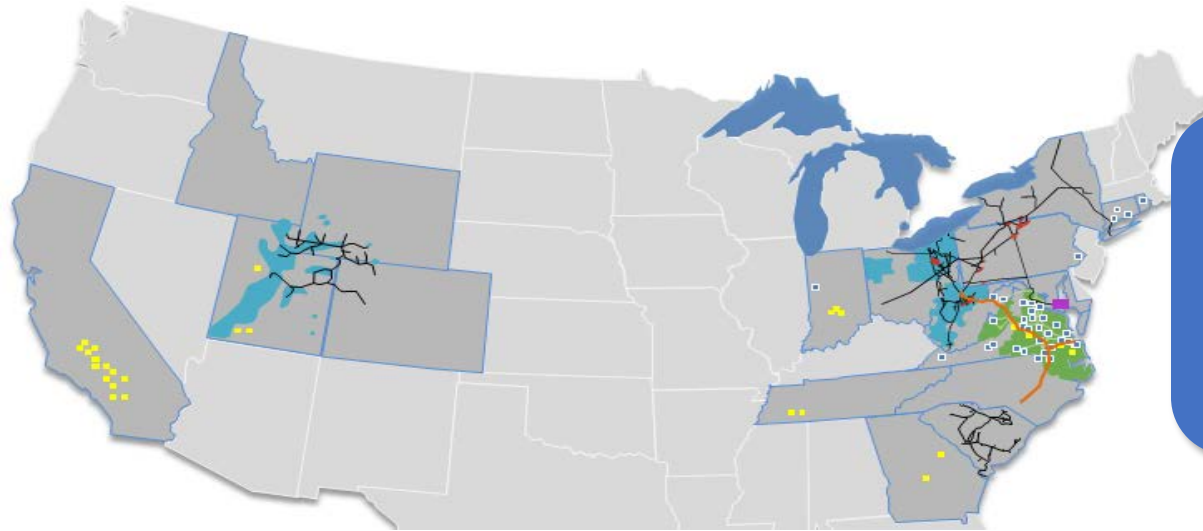
Safety Message

We often fail to consider the consequences of a ticket or an accident because...

- Everyone else is speeding.
- I am late for work/meeting/kids.



Dominion Energy Profile



One of the nation's largest producers and transporters of energy.

24,100 MW of electric generation
(includes ~1,920 MW of solar generation)

6,700 miles of electric transmission

2.6 million electric customers in VA and NC

Atlantic Coast Pipeline (subject to regulatory approval)

15,000 miles of natural gas transmission, gathering and storage pipeline

1 trillion cubic feet of natural gas storage operated

Dominion Energy Cove Point LNG Facility

2.3 million natural gas customers in **5** states

1.4 million non-regulated retail customers in **17** states (not shown)

Dominion Energy – A Focus on Core Values



Safety

Our highest priority is keeping our employees and communities safe



Ethics

Doing right and doing well are inseparable



Excellence

Best in class performance helps drive long-term value creation



Embrace Change

Sustainable performance depends on how well we support one another



One Dominion Energy (Teamwork)

Innovative culture drives approach to clean energy and workforce opportunities

Characteristics of our “New Normal”

Challenges & Opportunities

EMERGING CHALLENGES & THREATS

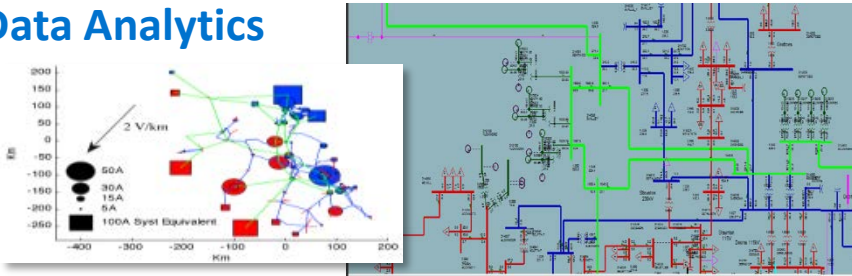
Renewable, Intermittent Generation;
Loss of Inertia; Changing Location of Generation



Natural Events; Extreme Weather



Need for Advanced, Integrated Modeling &
Grid Data Analytics



Man-made Events



HEMP & IEMI Mitigation Strategy

- Fundamental **grounding** is key for EMP mitigation
 - Bleed the energy into the ground at substations and along transmission lines
 - Use grounding fundamentals for day-to-day grid operations and events, and use as basis for EMP/IEMI mitigation
- **Cost prohibitive to EMP harden all facilities, so went with a layered approach**

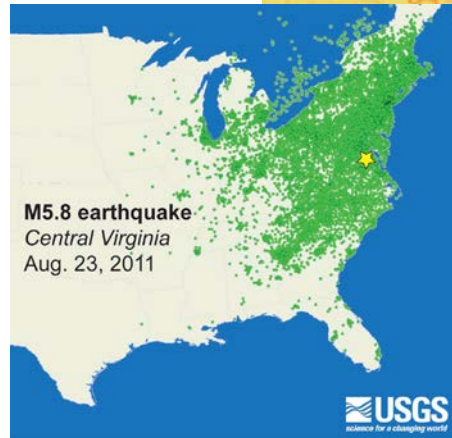
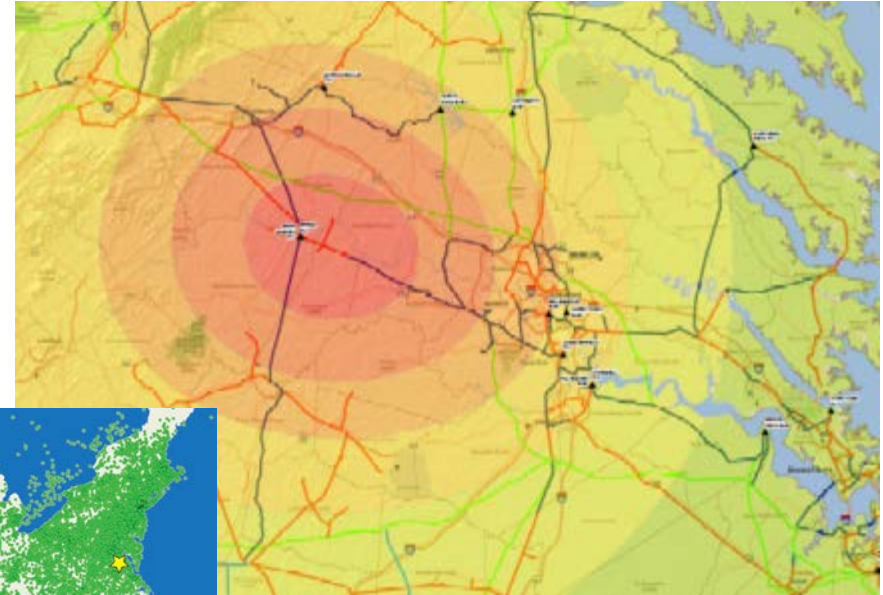
Build in **layers** of EMP/IEMI protection that sequentially reduce the power and threat:

Fence → Cable Shielding → Control House → Panels → P&C Devices

**Substation Ground Mat
Transmission Line Tower Grounding**

Earthquakes: Understand and Prepare Accordingly

- Worked with USGS to develop hazard potential map
- Based on results, modified designs to reduce potential for damage
 - Moved to using resin impregnated polymer (RIP) bushings
 - Seismic battery racks
 - Reviewed/updated control house building designs
 - Replaced certain electromechanical relays with digital relays

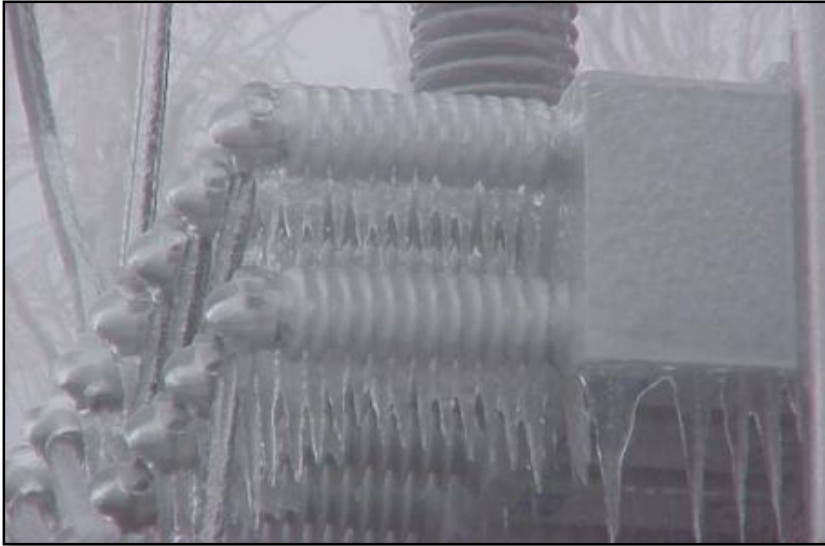


Hurricanes, Flooding, and Extreme Wind

- Use of NOAA *Slosh Model* to develop flood potential maps
- Elevate critical equipment during facility upgrades using this data
- Prepare with temporary measures such as temporary barriers
- Control house buildings designed to handle 120+ MPH winds
- Use of steel or concrete transmission structures with additional wind loading criteria
- Use of redundant insulation for critical crossings



Cold, Snow, and Ice



1.5 inches of ice

New and Improved Designs to Reduce Outages



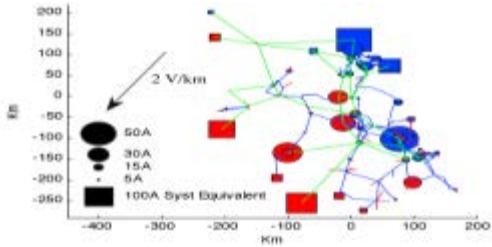
Use of resistive glazed insulators or stepped shed designs



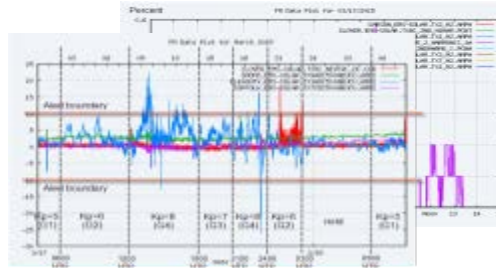
Gas insulated switchgear mounted indoors

Space Weather: GMD and GIC

GMD/GIC Modeling & Study



GIC mapping and power flow

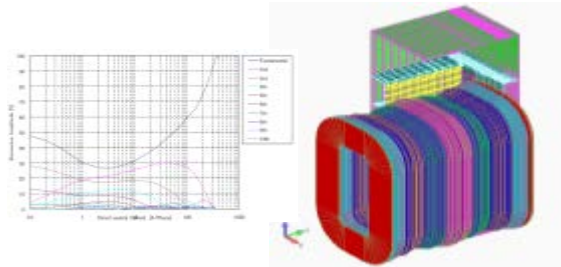


Event analysis with real-time monitor records

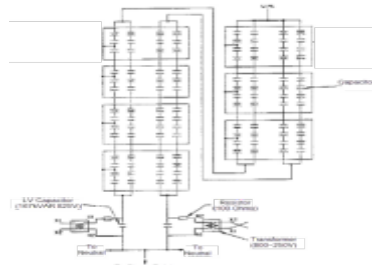


Industry collaboration

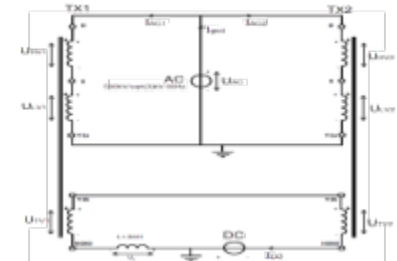
Equipment Enhancement



Improved EHV transformer design and manufacturer testing



Improved capacitor bank protection scheme



Future: On-site test on DVP EHV transformers

Enhanced Substation Security

- Perimeter barriers
 - Anti-cut
 - Anti-climb
 - Anti-ram
- Ballistic protection
- Access control
- Improved lighting
- Increased electronic surveillance
- Installation of resin impregnated polymer bushing and low oil trip on transformers



HIGHLIGHTING KEY INITIATIVES AND OPPORTUNITIES



Data Centers



Solar



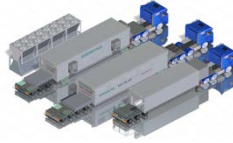
Electric School Buses



Energy Storage Pilots



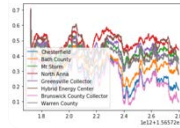
Offshore Wind



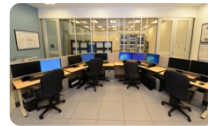
Mobile Equipment



New System Operations Center



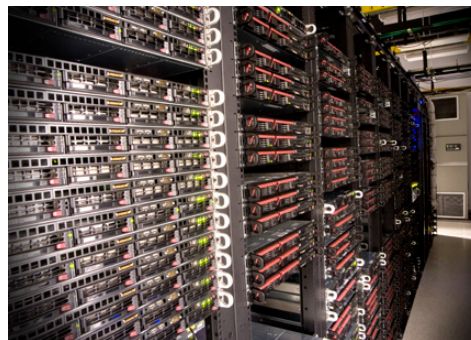
Synchrophasor Analytics



Advanced Simulation

Data Centers

- **Highlights**
 - Dominion serves 49 data center companies
 - 2019 peak demand is 1.3GW
- **Connection Activity**
 - 24 connections in 2019
 - Expect 10-15 per year
- **Market**
 - 70% of world's internet traffic runs through Northern VA
 - Land at a premium
- **Growth**
 - 2017 – 115MW
 - 2018 – 270MW



Anytime you watch a video or download music and photos to your iPod or cell phone you are accessing a Data Center which hosts multiple “server farms” for YouTube, Facebook, Google

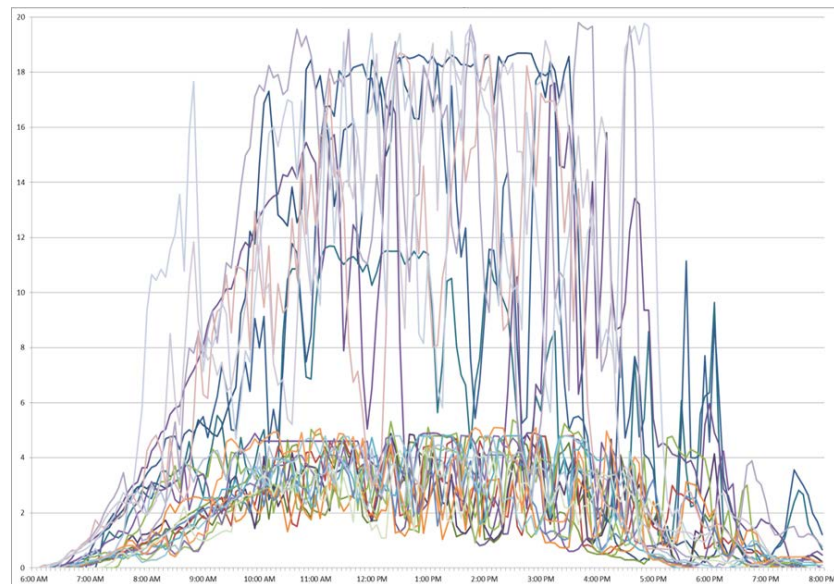
The typical Data Center uses the same amount of electricity of 6,250 homes



Solar

- North Carolina #2 solar state, features **690 MW** of connected solar gen. (445 MW on distribution)
- Over the last two years, Dominion Energy has grown solar fleet to **~1,350 MW** in service, in construction or under development
- DEV is actively evaluating 447 queue requests totaling over 44,000 MW of potential new generation - more than double DEV's current system load. Queue Includes:
 - 5,600 MW of offshore wind
 - One 1,200MW solar project
 - 1,500 MW batteries
- Spotsylvania (500MW) to become one of largest constructed solar farms in USA, currently in process of construction and interconnection.
- Interconnection costs in excess of \$300M are very common right now

Solar output on a partly cloudy day July 5, 2017



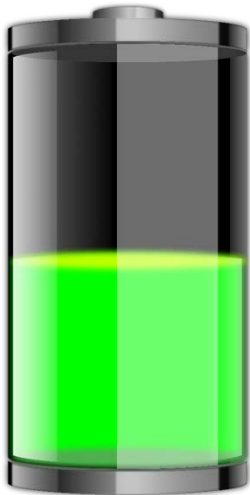
Electric School Buses

- One bus reduces CO₂ emissions by 54,000 pounds each year
- Air quality inside is 6x better than non-EV models
- New Vehicle to Grid Technology
- Increased Safety
- Lower Cost + Less Maintenance



Five Battery Pilot Projects at Dominion Energy

30 MW of
Energy Storage Pilots



- 1:** Absorb PV Backfeeding
- 2:** TX Capacity Investment Deferral
- 3:** Backup Generation for Reliability/Resiliency
- 4:** EV Charging Support
- 5:** Solar + Storage

Offshore Wind

- Coastal Virginia Off-Shore Wind Project
- Two 6 MW Wind Turbines 27 miles off the coast of VA
- Second in the nation, first owned by electric utility
- Important stepping stone to commercial scale offshore wind
- Commitment to 3,000 MW of operational solar + wind by 2022



Deploying New FACTS Technology

- Faster response, more flexibility
- Power electronic devices continue to grow in use across the grid, from the substation to the customer
- Installing new power electronic devices across our transmission grid for dynamic support
 - Transmission STATCOMs and SVCs
 - Inverters for solar and wind generation
 - Piloting Distribution STATCOMs
- A need for engineers with both Power Systems and Power Electronics expertise



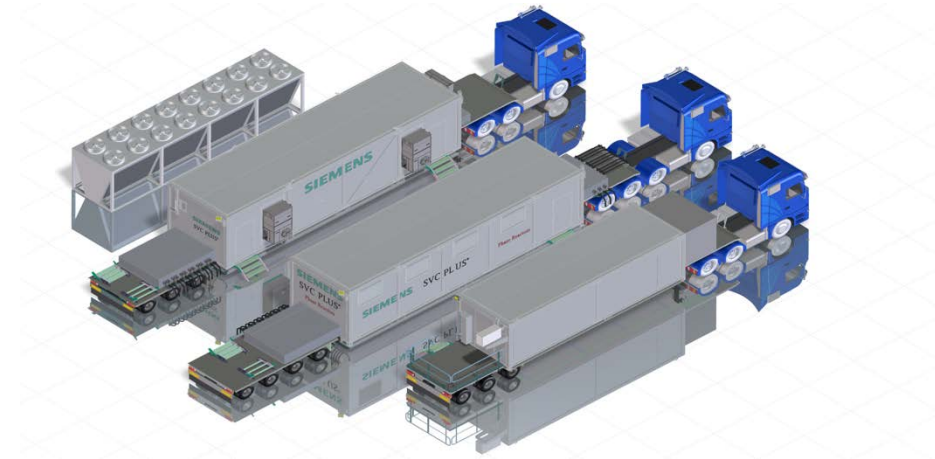
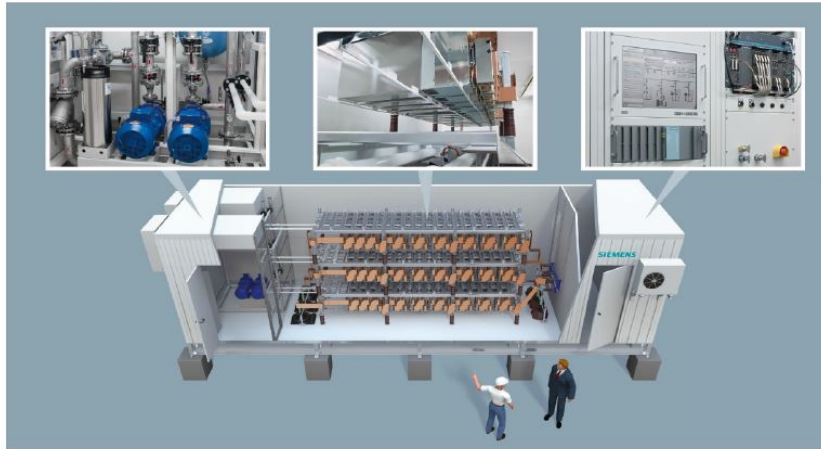
Mobile STATCOMs

- Swiss army knife for project execution
- Greater outage flexibility
- Shortens project execution time supporting higher throughput of grid improvements

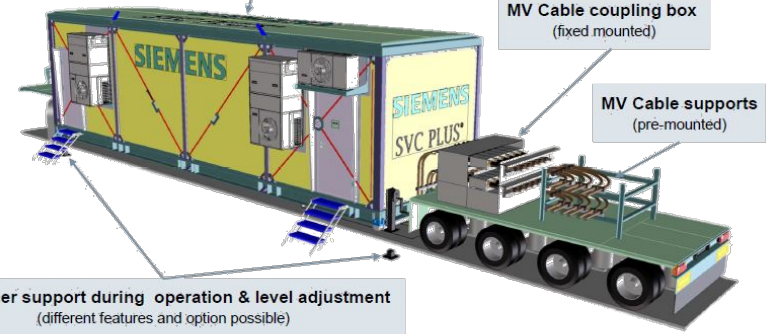
Cooling system

Converter

Control & Protection



Converter container with cooling and control system



Mobile Substations & Other Mobile Equipment

- Rapid restoration of service (equipment & design)
- Unusual/emergency system conditions



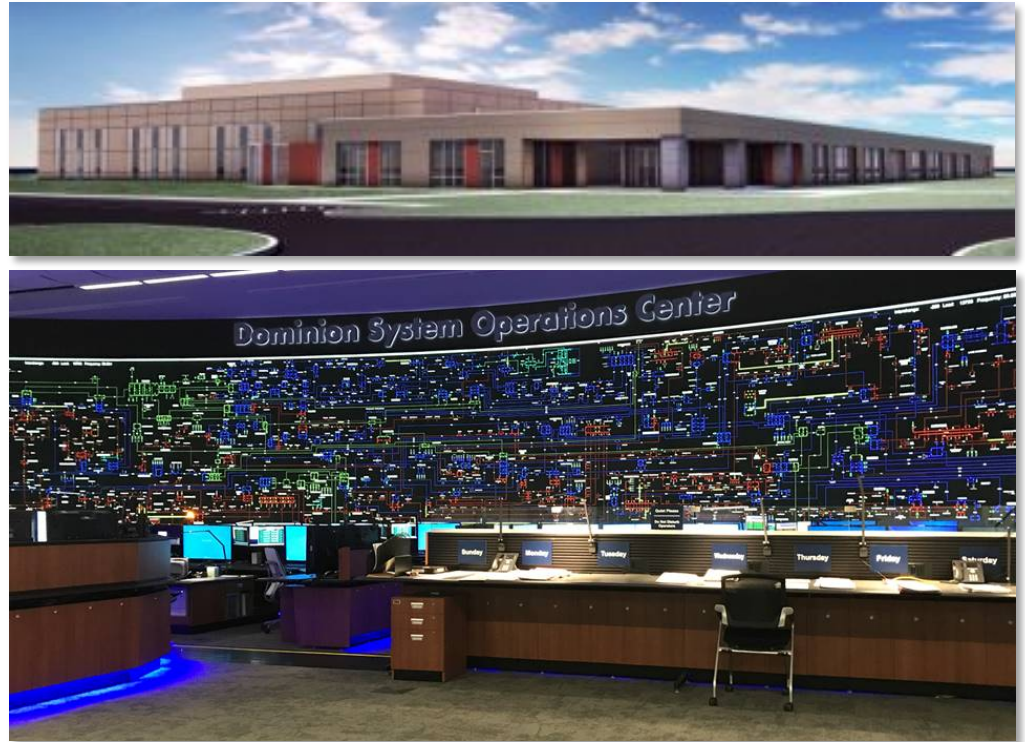
Advanced Laboratories and Simulation Capabilities

- New challenges demand better analytic capabilities
- Hardware in the loop (HIL) RTDS resources
- Include of advanced control systems for STATCOMs, SVCs, and protection & control devices
- HIL Testing of power electronic devices, including inverters and in the future batteries



New Transmission System Operations Center

- Design and performance requirements for maintaining situational awareness, monitoring, and control of the grid
 - LEED certified
 - Uptime Institute certified design
 - Physical and cyber security
 - Hardened for earthquakes and tornadoes
 - Hardened against EMP
- Improved monitoring by upgrading our Security Control Center



Synchrophasors Matter More Than Ever



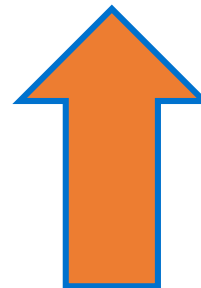
Grid Complexity



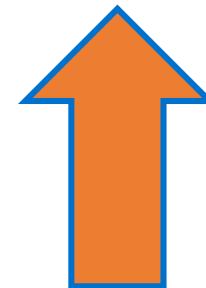
Speed of Key Phenomenon & Behavior



Ability to Rely on Experience & Heuristics



Need for Greater Monitoring & Control



Need for Greater Quantitative Grid Insights

Simply put, our ability to work with and analyze synchrophasor data (and other high resolution sensor data) become critical bottlenecks for modernizing the grid, integrating renewable resources, and ensuring safe, reliable, and affordable delivery of electricity

Dominion Energy's Synchrophasor Program

Robust deployment of sensors across transmission ~40K measured quantities

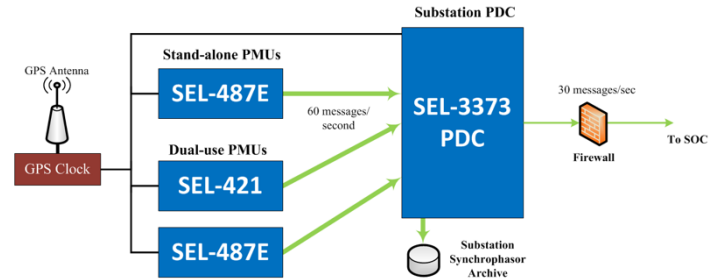
- Nearly full transmission system coverage
- Redundant in many places
- CIP and non-CIP

Active contributor in the community/industry

- NASPI
- DOE SGIG Demonstration Project – 2013
- DOE FOA970 – 2017
- Open source technologies – LSE
 - <https://github.com/kdjones/lse>
 - <https://github.com/kdjones/opensle>

Getting into big data

- Working with PingThings & the PredictiveGrid
- New Engineering Analytics & Modeling team



U.S. DEPARTMENT OF
ENERGY

NASPI

COLLECTION	DESCRIPTION
relay/Carson_11-1L1	LINE5440C-MAG
relay/Carson_11-1L1	LINE5441I-MAG
relay/Carson_11-1L1	LINE5441A-MAG

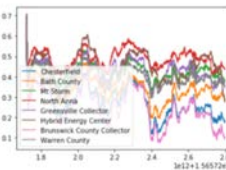
Getting into Big Data with Synchrophasor Use Cases

Currently exploring a wide variety of use cases for parameterizing the performance of the transmission grid.

Detecting Critical Operating Point

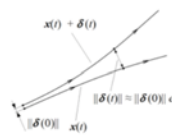
- Approaching critical operating condition (Hopf or saddle node bifurcation), oscillation damping decreases
- Autocorrelation coefficient increases rapidly near critical point, used as a metric

$$\rho(t) = \frac{\sum_{\tau=t-2 \text{ mins}}^t \hat{x}(\tau-1) \times \hat{x}(\tau)}{\sigma^2}$$



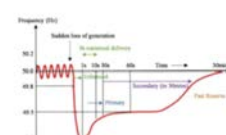
Transient Stability Detection

- The Lyapunov exponent (LE) is the principal criteria of chaos and represents the growth or decline rate of small perturbation along each main axis of the phase space system.
- Positive value gives loss of synchronism
- Done on voltage phase angle at generator bus



Estimation of Inertial Response

- Challenges
 - P_{in} (changes with governor response) is not measured
 - Can give negative inertia values (P_{in} positively correlated with f since P_{in} changes)
 - For monitoring we need to estimate from ambient data and not only event data (using a model fit on small variations to estimate response during large disturbances)
- Some approaches –
 - Event based – Assume $P_{in} = \text{constant}$, linear regression
 - Ambient data
 - Large a large signal type dynamic model between f and \dot{f}
 - Only large changes present are slow variations in equilibrium point



ZIP Load Model Tuning

- ZIP load model is widely used for load flow/steady state studies
- Aim is to tune the model parameters online with PMU data
- Linear regression,

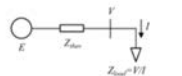
$$\begin{bmatrix} P(t_1), \dots, P(t_n) \\ Q(t_1), \dots, Q(t_n) \end{bmatrix} = \begin{bmatrix} a_0^p, a_1^p, a_2^p \\ a_0^q, a_1^q, a_2^q \end{bmatrix} \times \begin{bmatrix} 1, \dots, 1 \\ V(t_1), \dots, V(t_n) \\ V^2(t_1), \dots, V^2(t_n) \end{bmatrix}$$

- Challenge is that load is of the form, $(P, Q)_{scale} \times (a_0 + a_1V + a_2V^2)$

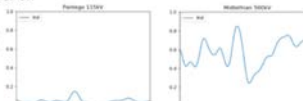
Where we don't have access to $(P, Q)_{scale}$ data

Data-driven Voltage Stability Assessment via Thevenin Equivalent

- Find load margin of each bus
- Equate external system by Thevenin circuit
- Voltage stability index based on maximum power transfer on equivalent system

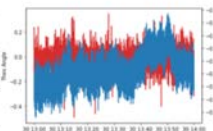


$$Ind = \frac{|Z_{load}| - |Z_{Thev}|}{|Z_{load}|}$$



Angular Stability Monitoring

- To monitor steady state angular stability (saddle node bifurcation) using local line measurements
- Voltage phase angle difference across line has limited information
- Thevenin voltage phase angle difference has been shown to be a good observer
- Monitoring it and comparing it to normal limits found through historical data or heuristic limits e.g. $\pm \frac{\pi}{2}$



Welcome to Richmond and
Have a Great Conference!

