## The Pacific DC Intertie Wide Area Damping Controller

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Sandia National Laboratories and Montana Tech

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## **Project Team**

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  - Dave Schoenwald (PI)
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  - Ryan Elliott
  - Ray Byrne
  - Jason Neely
- Montana Tech:
  - Prof. Dan Trudnowski (PI)
  - Prof. Matt Donnelly

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  - BPA Technology Innovation Program TIP 289
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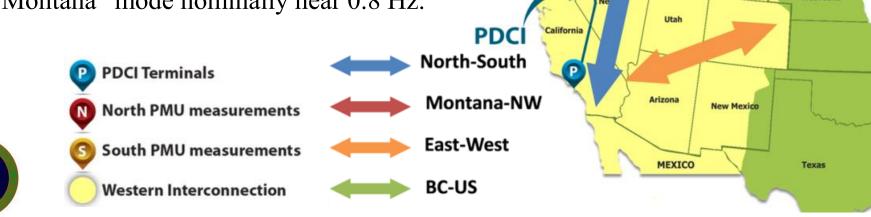


**Montana** Tech



## **Modes of Oscillations in the WECC**

- Generators oscillating against each other
- Occurs naturally in the system
- Low damped modes can cause system breakup and wide area blackouts
- "NSA Mode" nominally near 0.2 to 0.25 Hz;
- "NSB Mode" nominally near 0.35 to 0.4 Hz;
- "EWA Mode" nominally near 0.4 to 0.5 Hz;
- "BC" mode nominally near 0.6 Hz; and,
- "Montana" mode nominally near 0.8 Hz.



ALBERTA

Montana

Wyoming

South Dakota

Nebraska

COLUMBIA

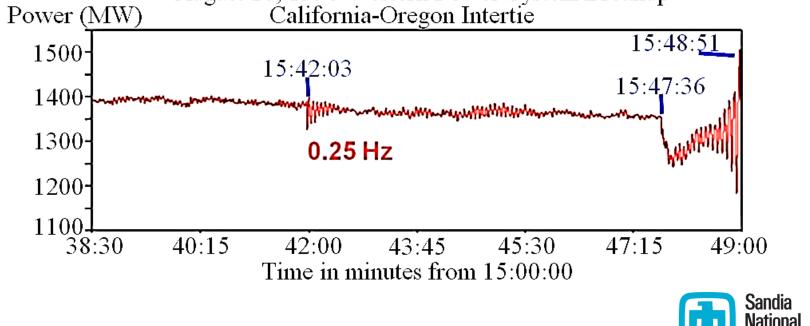
Washington

Idaho

Oregon

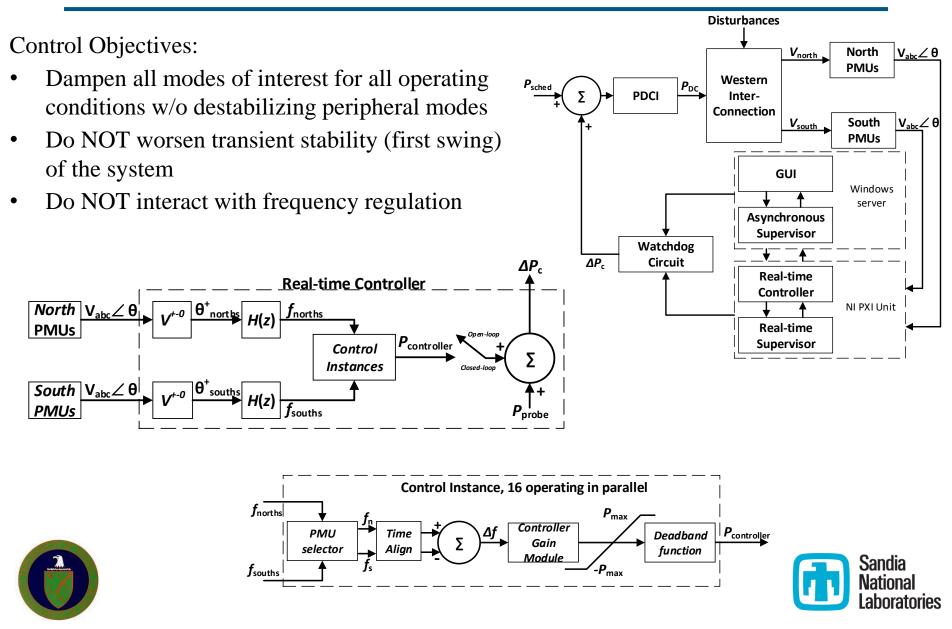
### **Anticipated Benefits from Damping Control**

- Improved system reliability
- Additional contingency in a stressed system condition
- Increasing the power transfer of the California-Oregon Intertie (COI). Reduced need for new transmission lines (capital cost savings > \$1M/mile)
- Avoidance of costs from oscillation-induced system breakups (1996 outage costs > \$1B)
  August 10, 1996 Western Power System Breakup

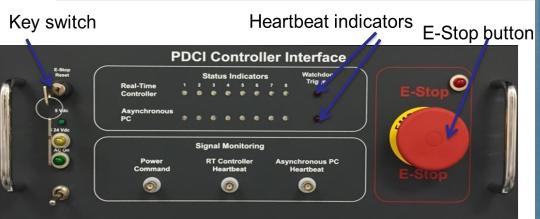




#### **Control Strategy based on PDCI Modulation**



#### Damping Controller Hardware



Three primary components

- 1. NI PXI real-time unit
- 2. Windows server
- 3. Watchdog circuit

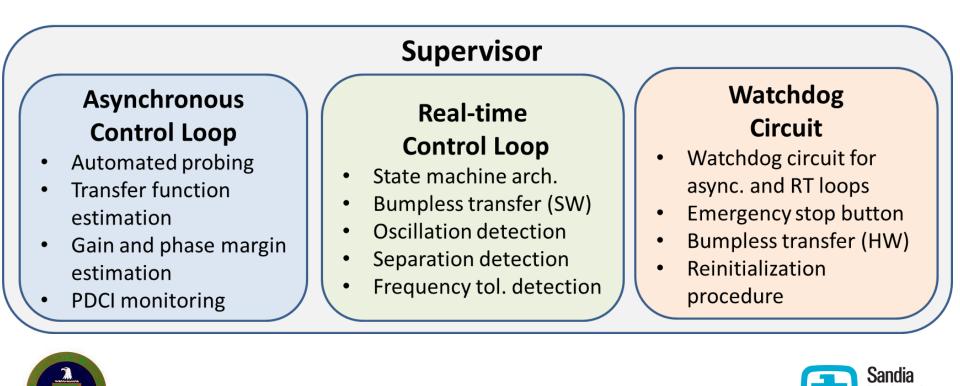


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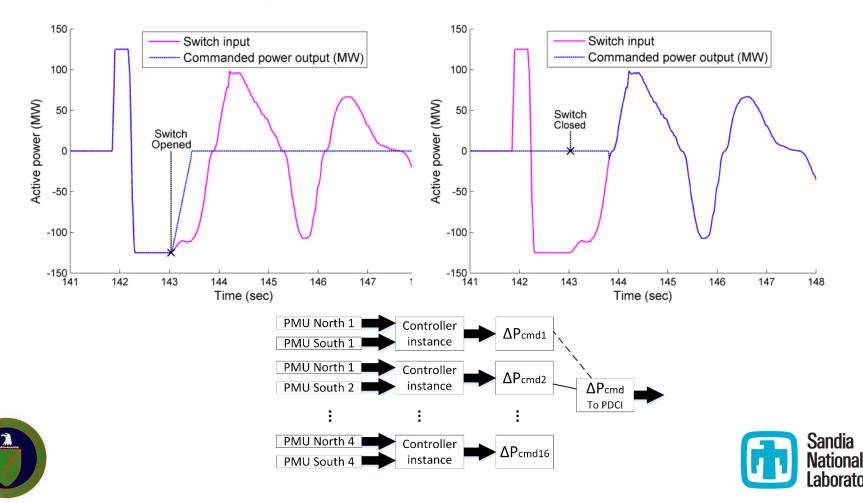
#### **Supervisor Control Design Philosophy**

Design was driven by the need to detect and respond to certain system conditions in real-time as well as asynchronous monitoring functions at slower than real time



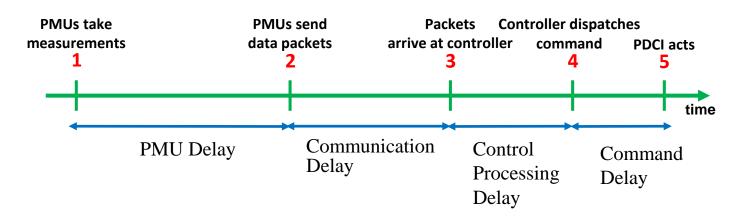
### **Bumpless Transfer**

Seamlessly switch between system states as to not inject step functions into the system



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#### **Communication and Delays**



Name	Mean	Range	Note
PMU Delay	44	40 - 48	Dependent on PMU settings. Normal distribution.
Communication Delay	16	15 - 40	Heavy tail
Control Processing Delay	11	2-17	Normal around 9 ms, but a peak at 16 ms due to control windows when no data arrives (inconsistent data arrival)
Command Delay	11	11	Tests were consistent, fixed 11 ms
Effective Delay	82	69 - 113	Total delay

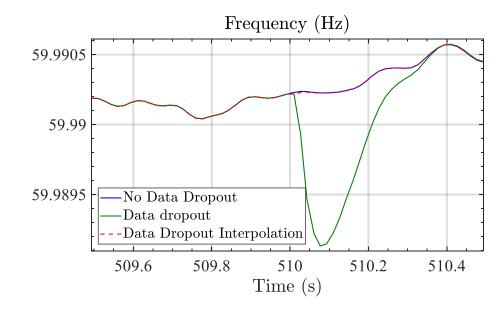
Delays well within our tolerance





#### **Data considerations – Data dropout**

- PMUs on the BPA network rarely have data dropouts, but the controller must account for these.
- Supervisory system catches data dropouts and disables that controller instance (16 total)

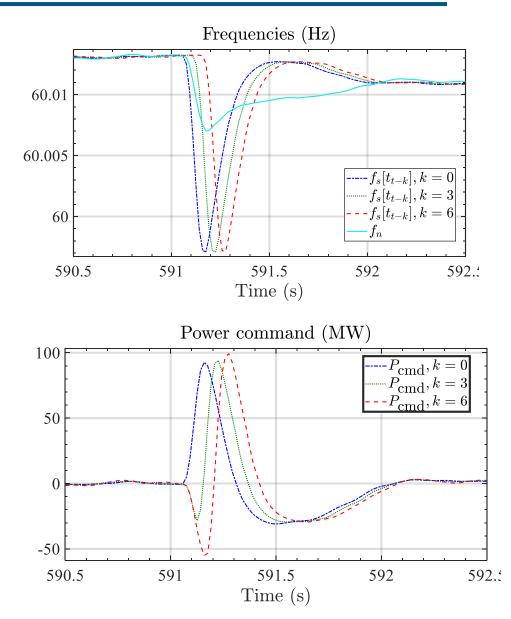






#### **Data considerations – Time alignment**

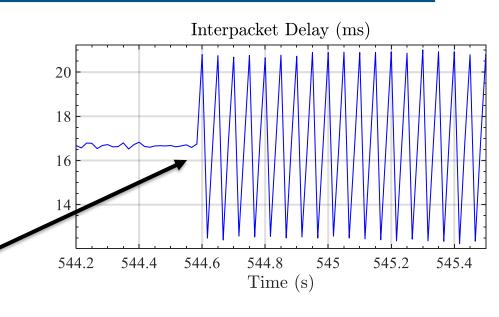
- The North and South measurements need to be from the same PMU timestamp.
- Supervisory system time aligns the data. If data is too far apart, the control instance is disabled

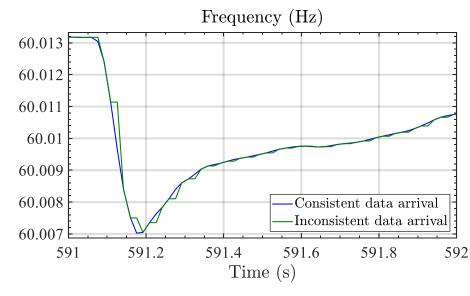




#### Data considerations – Inconsistent data arrival

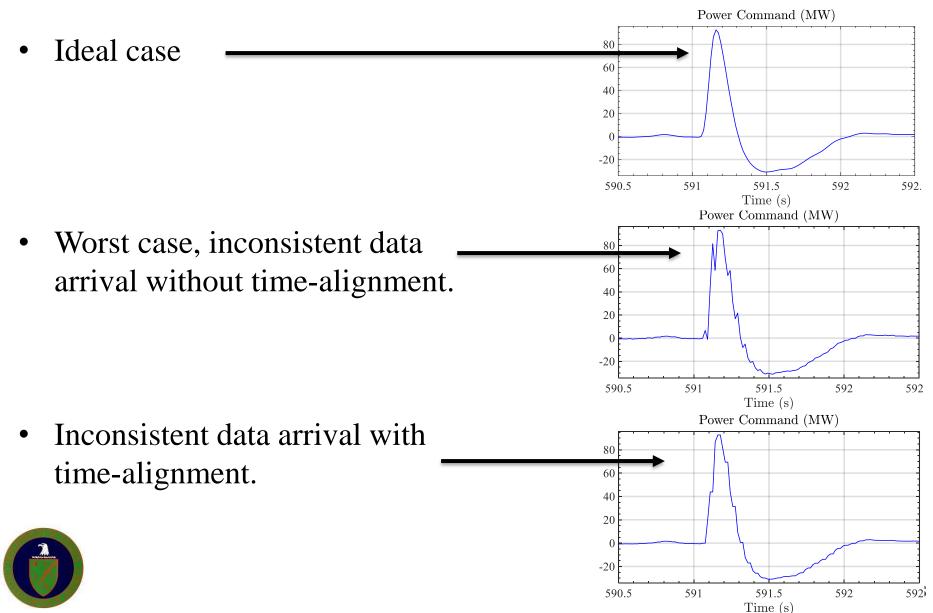
- PMUs have consistent average reporting rates, set to 60 Hz for BPA's system
- However, the actual data leaving the PMU is not always every 16.6667 ms.
- Inconsistent data must be handled properly.



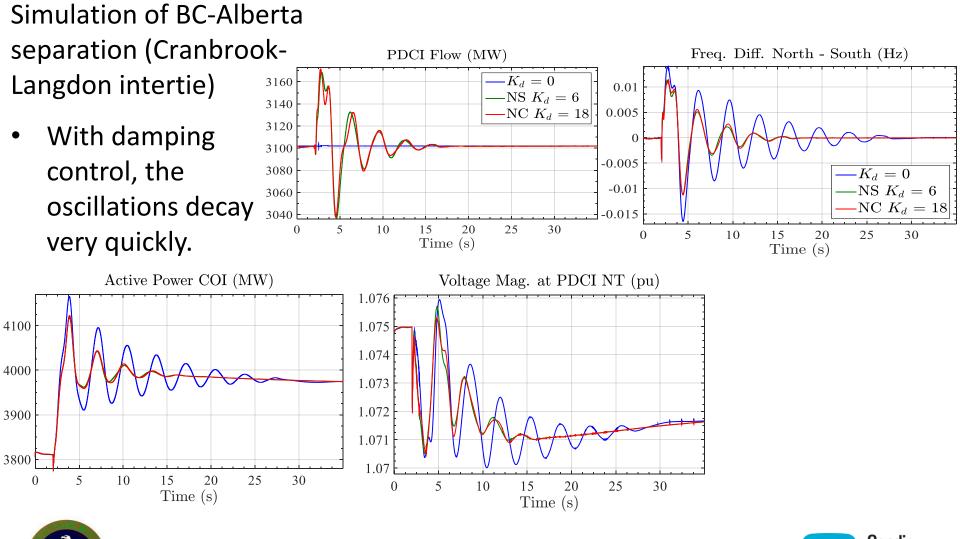




## Data considerations – Inconsistent data arrival with time-alignment



# PMU-based Feedback Control has the Potential to Significantly Improve Oscillation Damping

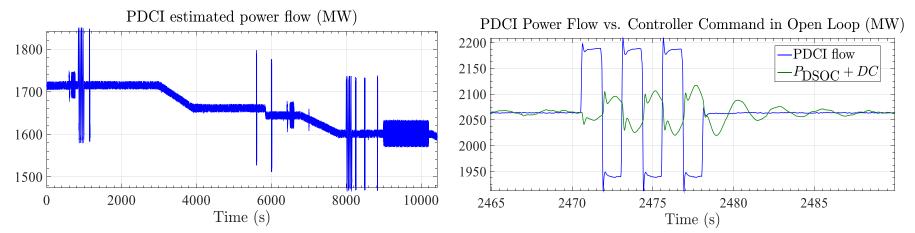






#### First North America Tests using PMU Feedback Control: Open-Loop

- Open-loop probing tests: Controller injects a power command to disturb the system.
- Test if the controller responds to the disturbance correctly

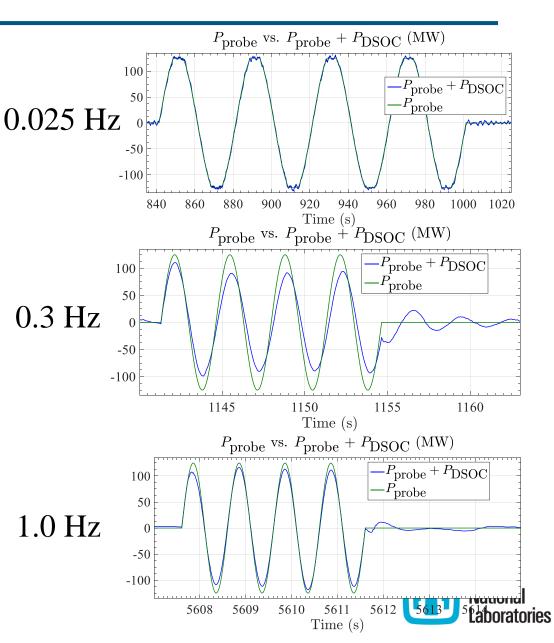






#### **Open-Loop Forced Oscillation Tests**

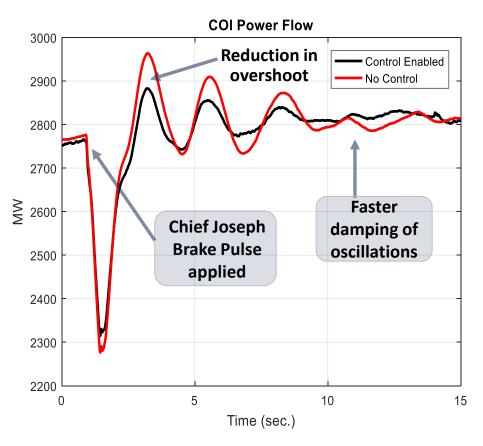
- The controller injects a forced oscillation, and measure the controllers output.
- Traces on top of each other mean no interaction.
- As expected controller interacts and improves forced oscillations in the inter-area frequency range





#### First North America Tests using PMU Feedback Control: Closed-Loop

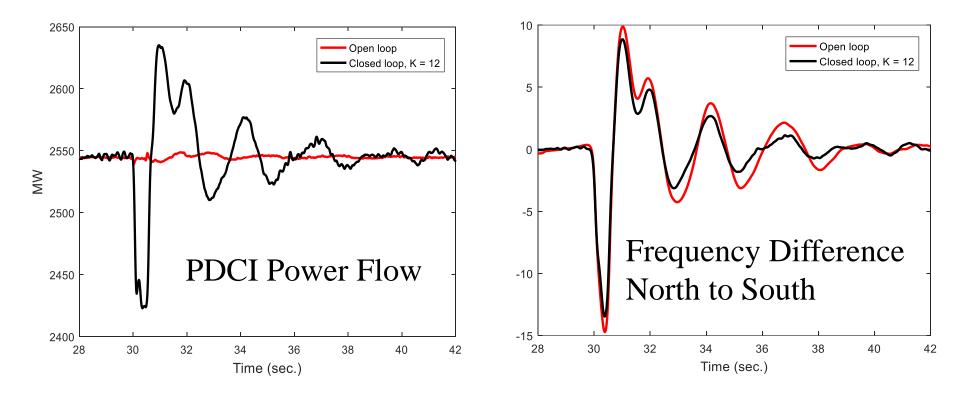
- Closed-Loop Chief Joe Brake Test
- Adding a 1400 MW load in central Washington State.
- Test if the controller improves damping and does no harm to the system
- Improved damping of 4-5%







#### First North America Tests using PMU Feedback Control: Closed-Loop

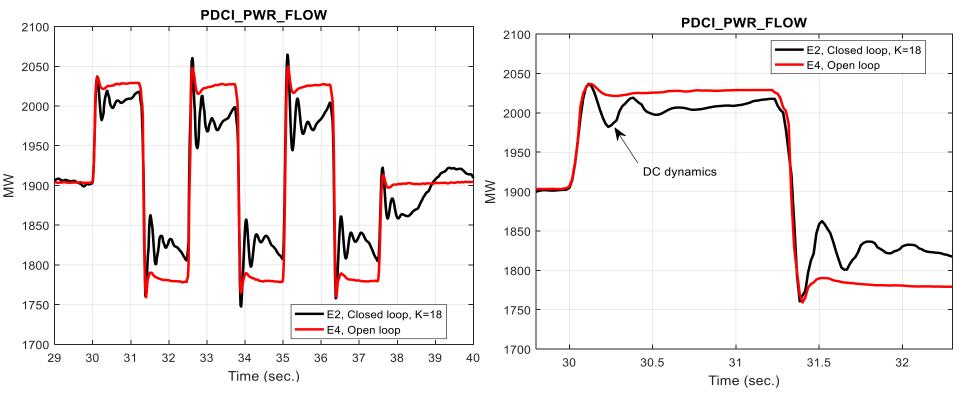






#### May 16, 2017 Tests, Square Wave Response,

#### Gain = 18 MW/mHz



Test results indicate gains in 9 - 12 MW/mHz range are a good tradeoff in damping performance vs. excitation of DC dynamics

## **Conclusions**

- Theory  $\rightarrow$  working prototype < 2 years
- Two phases of tests conducted on PDCI (Sept 2016 and May 2017) have shown significant improvement in N-S B mode damping
- Test results have shown no degradations in damping of peripheral modes
- Test results have consistently confirmed the findings of simulation studies
- Supervisory system has performed exactly as expected
- Results in all facets have been very encouraging



