

Real-Time Model-Free Detection of Low-Quality Synchrophasor Data



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Presentation Outline



Introduction



Technical Approach



Case Studies

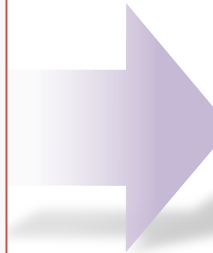


Conclusions & Future Work

Motivation: PMU Data Quality Problems

Current Practice

- ◆ PMU-based decision making tools require accurate PMU data for reliable analysis.
- ◆ PMU data has **higher sampling rate** and accuracy requirement.
- ◆ Typical PMU bad data ratio in California ISO ranges from **10% to 17%** (in 2011) [1].



Critical Needs

- Urgent need to develop **scalable, real-time methods** to monitor and improve PMU data quality.
- **Conventional** bad data detection **algorithms** are rendered **ineffective**, novel algorithms are needed.

Current Approaches for PMU Bad Data Detection

Model-Based Approach

- ❑ PMU-based state estimator [2].
- ❑ Kalman-filter-based approach [3].
- ❑ Require **system parameter and topology information**.
- ❑ Require **converged state estimation results**.

Data-Driven Approach

- ❑ Low-rank matrix factorization for PMU bad data detection [4].
- ❑ Pre-defined logics & thresholds for bad data detection [5].
- ❑ Matrix factorization involves **high computational burden**.
- ❑ **Robustness of pre-defined logics** under eventful conditions.

[2] S. Ghiocel, J. Chow, et al. "Phasor-measurement-based state estimation for synchrophasor data quality improvement and power transfer interface monitoring".

[3] K. D. Jones, A. Pal, and J. S. Thorp, "Methodology for performing synchrophasor data conditioning and validation".

[4] M. Wang, J. Chow, et al. "A low-rank matrix approach for the analysis of large amounts of power system synchrophasor data".

[5] K. Martin, "Synchrophasor data diagnostics: detection & resolution of data problems for operations and analysis".

Overview of The Proposed Approach [6]

Problem Formulation

- ❑ Study *spatio-temporal correlations* among good / eventful / bad PMU data.
- ❑ Formulate bad PMU data as *spatio-temporal outliers* among other data.
- ❑ Apply *density-based outlier detection* technique to detect bad PMU data.

Online PMU Bad Data Detection Algorithm

Key Advantages:

- ❑ **Online** bad data detection.
- ❑ Fast without convergence issues.
- ❑ **Data-driven** algorithm.
- ❑ Operate under **both normal and fault-on** operating conditions.

Detect **Various Types of Bad Data**:

- ❑ High communication noise.
- ❑ Missing data (communication loss).
- ❑ Data spikes (gross error / GPS error).
- ❑ Un-updated data.
- ❑ **Cyber attacks (false data injection).**

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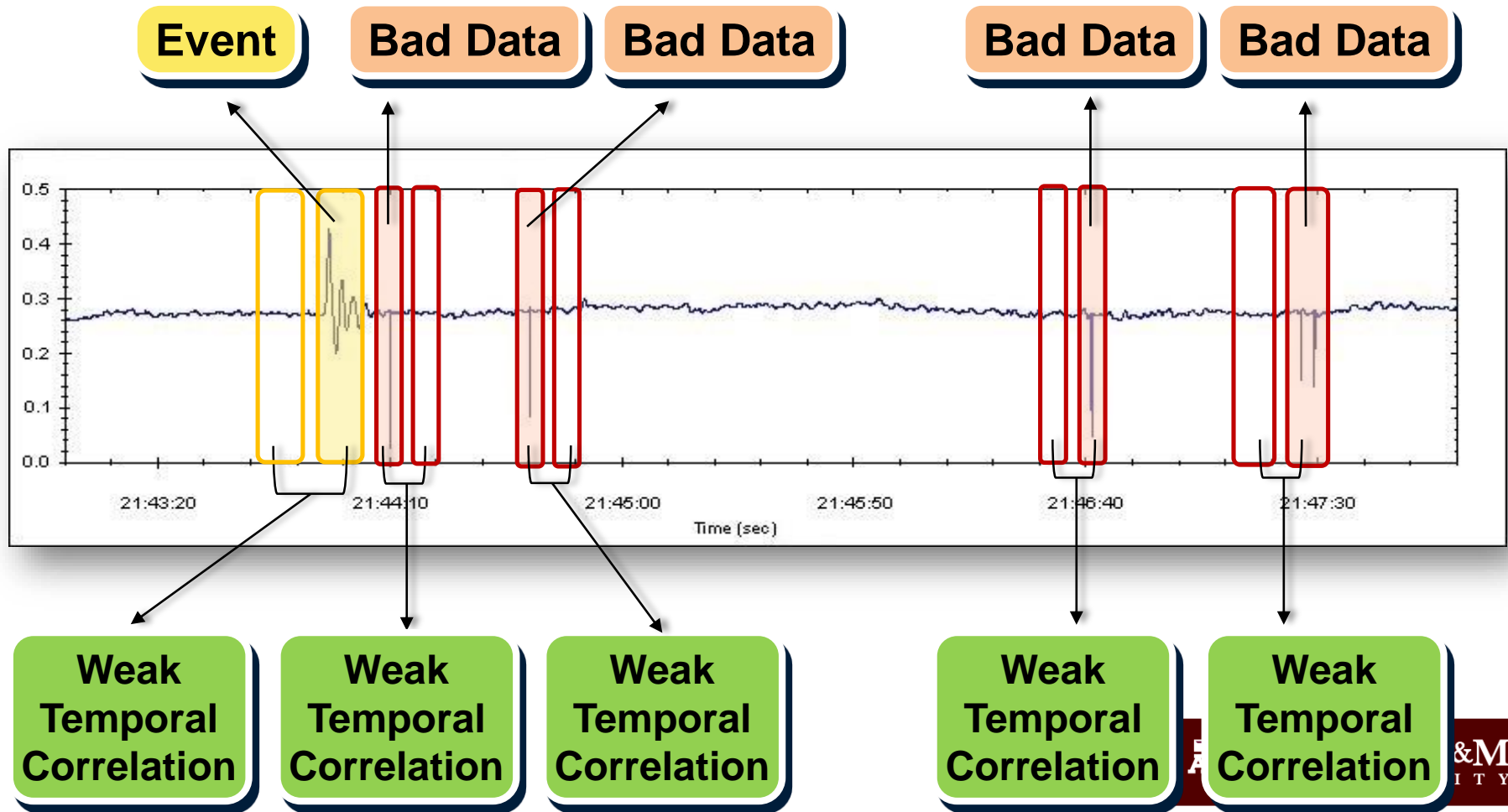
Case Studies



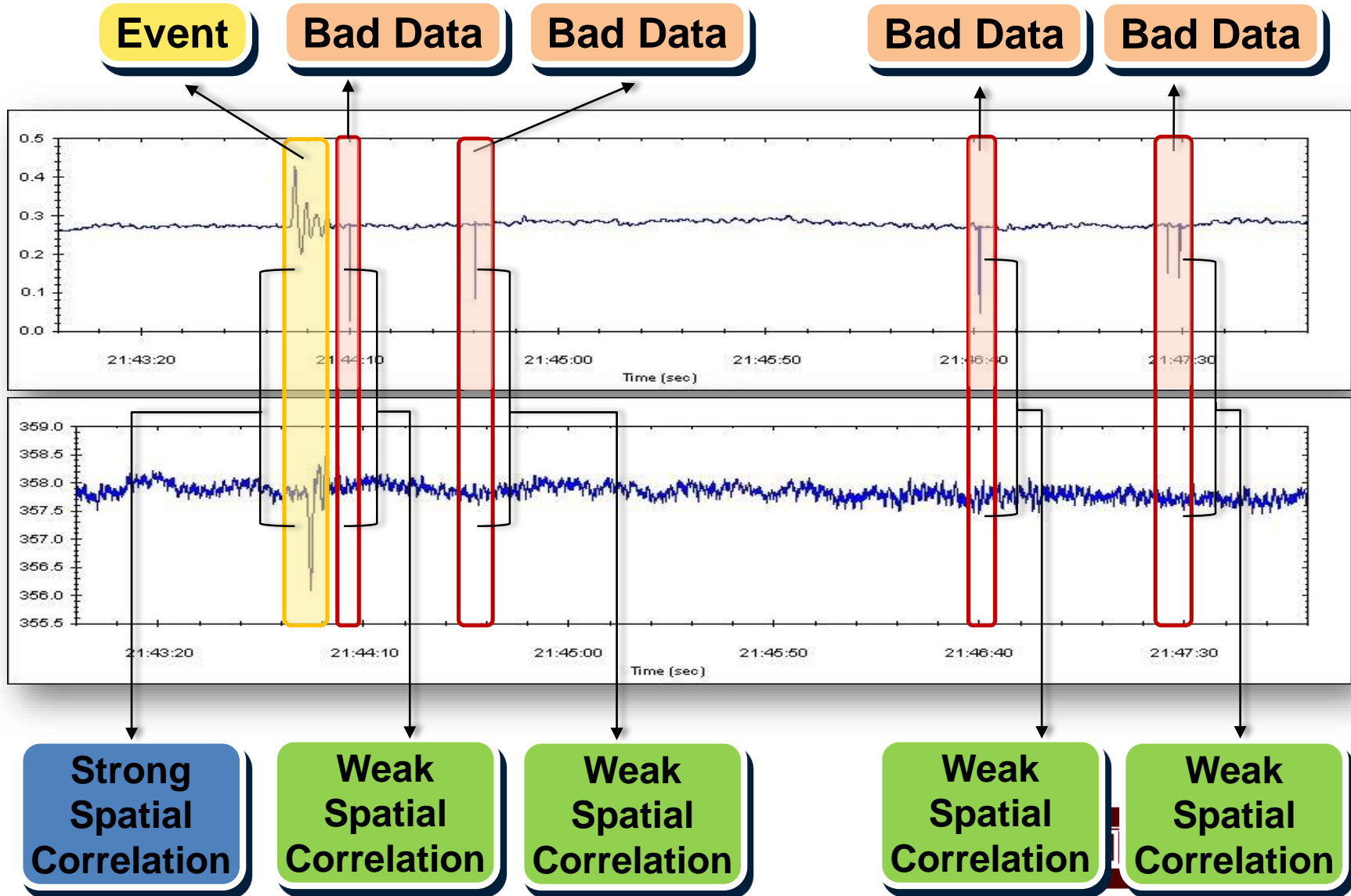
Conclusions & Future Work

Good Data VS Eventful Data VS Bad Data

Phase Angle Measured by A Western System PMU for A Recent Brake Test Event



Good Data VS Eventful Data VS Bad Data

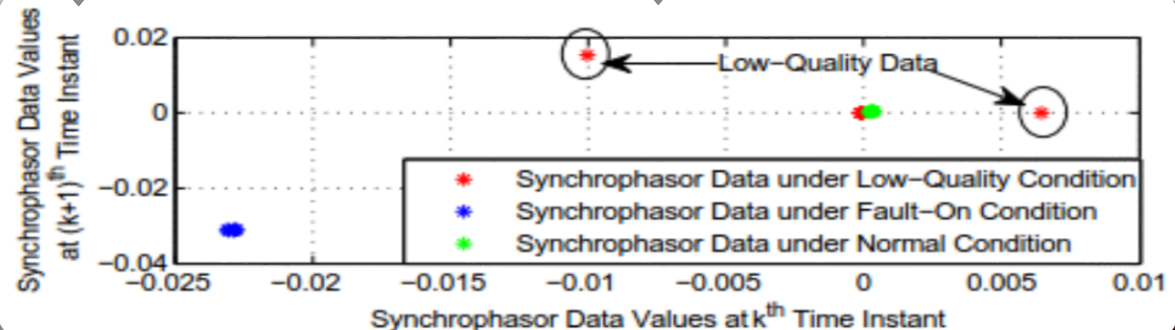


Features of Good / Eventful / Bad Data

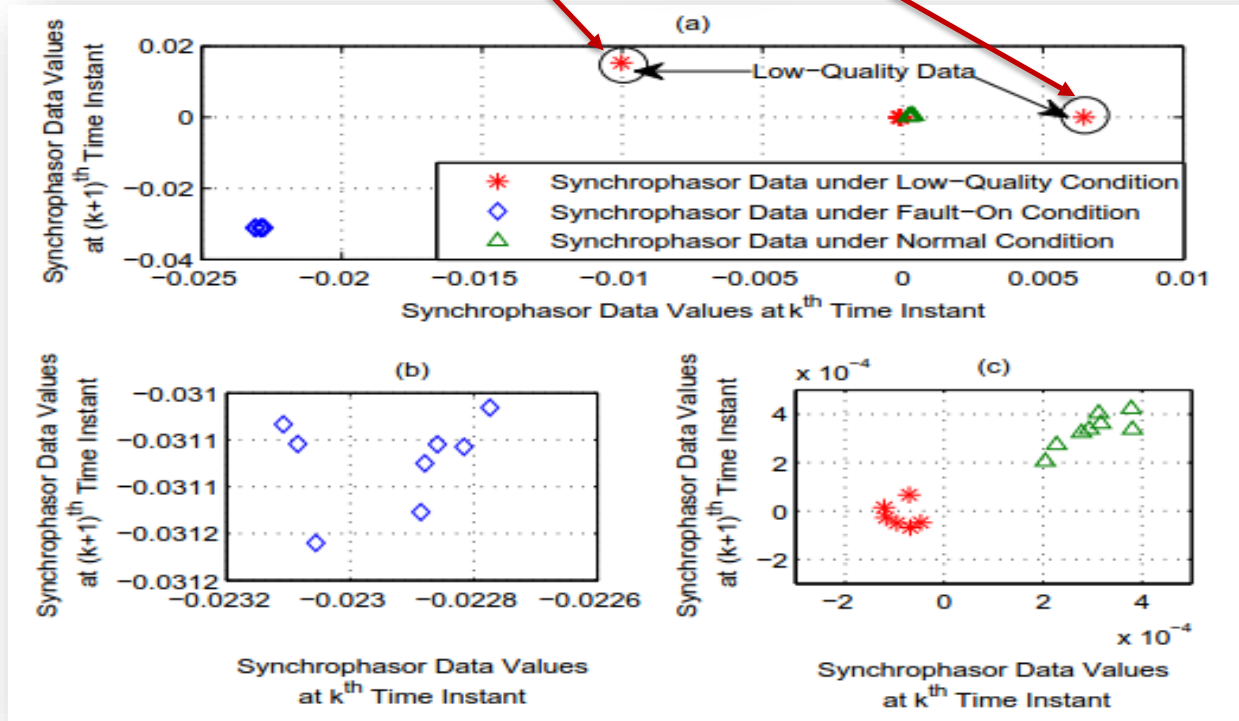
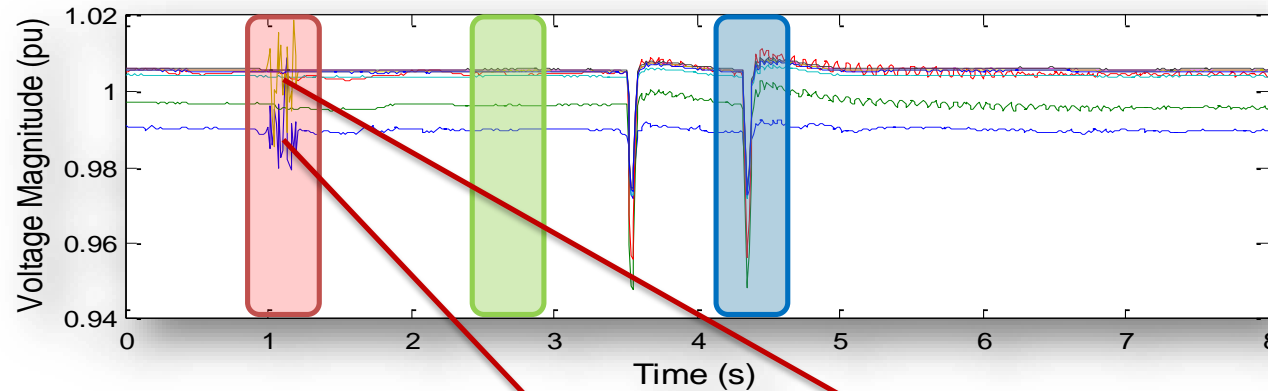
Criteria: Good Data VS Eventful Data VS Bad Data

- ◆ Good Data: **strong spatio-temporal correlations** with its neighbors.
- ◆ Eventful Data: **weak temporal but strong spatial correlations** with its neighbors.
- ◆ Bad Data: **weak spatio-temporal correlations** with its neighbors.

PMU Bad Data:
Spatio-Temporal
Outlier



Example of Spatio-Temporal Correlations



- ❖ 8 PMU curves
- ❖ 3 time windows
- ❖ 2 instants / window

Map 3×8 Curves To
2D Euclidian Space

- ❖ 8 green points
(normal window)
- ❖ 8 blue points
(fault-on window)
- ❖ 8 red points
(low-quality window)
- ❖ 2 red outliers
(low-quality data)

Quantification of Spatio-Temporal Correlations [6]

Definition of Normalized Standard Deviation

- Normalized standard deviation:

$$\sigma_i^{Norm}(k) = \frac{\sigma_i(k)}{\frac{\sum_{t=1}^{t=k-1} \sigma_i(t) \chi_C(M_i(t))}{\sum_{t=1}^{t=k-1} \chi_C(M_i(t))}}$$

$$\chi_C(M_i(t)) = \begin{cases} 1 & (M_i(t) \in C) \\ 0 & (M_i(t) \notin C) \end{cases}$$

- Explanation:

- ✓ Standard deviation of PMU curve obtained from i^{th} PMU channel at k^{th} time window, normalized by the average standard deviation of the historical clean data of the same PMU channel.

Spatio-Temporal Correlation Metrics (Distance Function)

- For high-variance bad data:

$$f_H(i, j) = |\sigma_i^{Norm} - \sigma_j^{Norm}|$$

- ✓ High-variance bad data: data spikes, data loss, high noise, false data injections, etc.

- For low-variance bad data:

$$f_L(i, j) = \max \left(\left| \frac{\sigma_i^{Norm}}{\sigma_j^{Norm}} \right|, \left| \frac{\sigma_j^{Norm}}{\sigma_i^{Norm}} \right| \right)$$

- ✓ Low-variance bad data: un-updated data, etc.

Online Detection of Low-Quality PMU Data [7]

Spatio-Temporal Correlation Metrics (Distance Function)

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Density-Based Local Outlier Detection

- Local Reachability Density:

$$lrd_{MinPts}(p) = \frac{1}{\left(\frac{\sum_{o \in N_{MinPts}(p)} reach - dist_{MinPts}(p, o)}{|N_{MinPts}(p)|} \right)}$$

- Local Outlier Factor [12]:

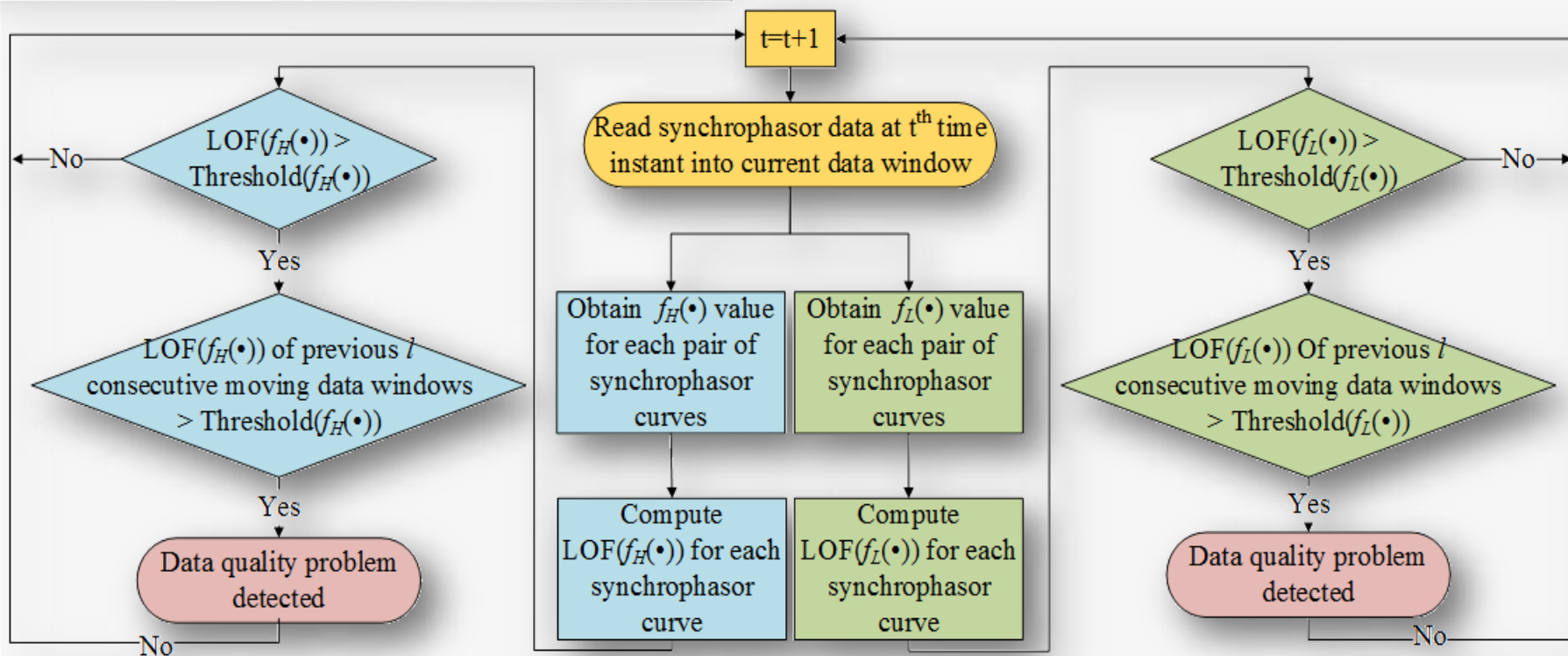
$$LOF_{MinPts}(p) = \frac{\sum_{o \in N_{MinPts}(p)} \frac{lrd_{MinPts}(o)}{lrd_{MinPts}(p)}}{|N_{MinPts}(p)|}$$

- Bad Data Detection:

- ✓ $LOF(p) \gg 1$: p contains bad data.
- ✓ $LOF(p) \approx 1$: p contains good data only.

Online Detection of Low-Quality PMU Data [6]

Implementation Flowchart



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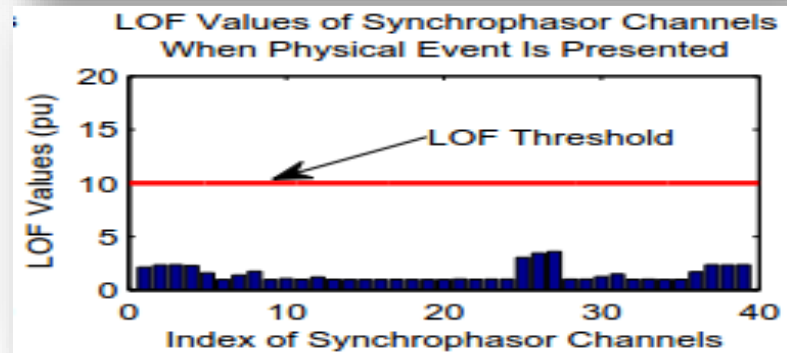
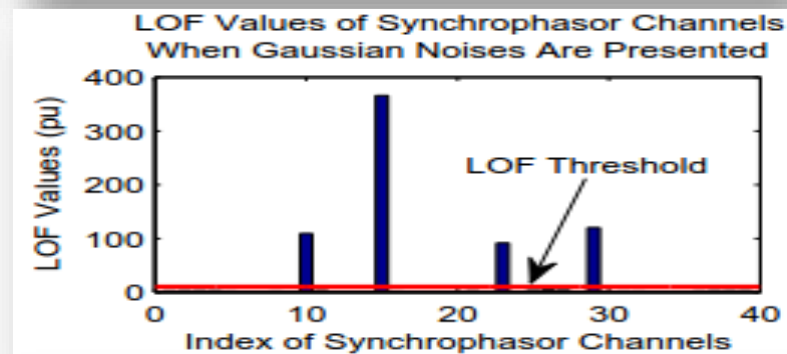
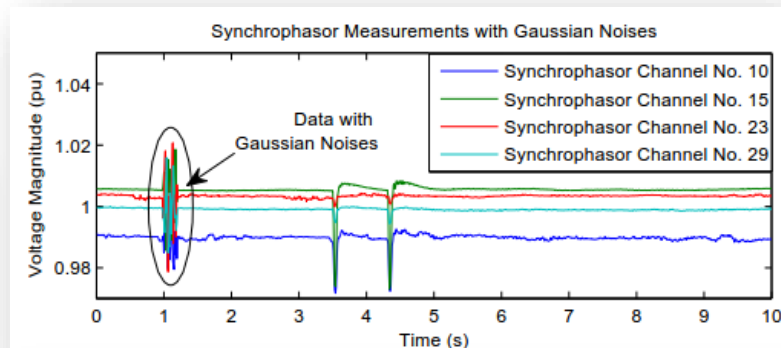
Numerical Results – High Sensing Noise

Test Case Description

- 39 real-world PMU voltage magnitude data curves.
- PMU No. 10, 15, 23, 29 contain Gaussian noises (SNR = 40 db) lasting from 1s to 1.2s.
- Line tripping fault is presented around 4s.

Numerical Results Description

- All the 4 bad data segments are detected.
- System event does not cause false alarms.
- Detection delay is less than 0.19s.
- Computation time for each data window is 0.0376s.



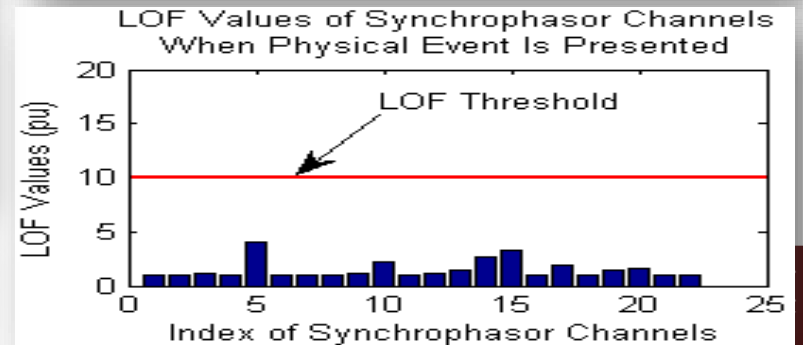
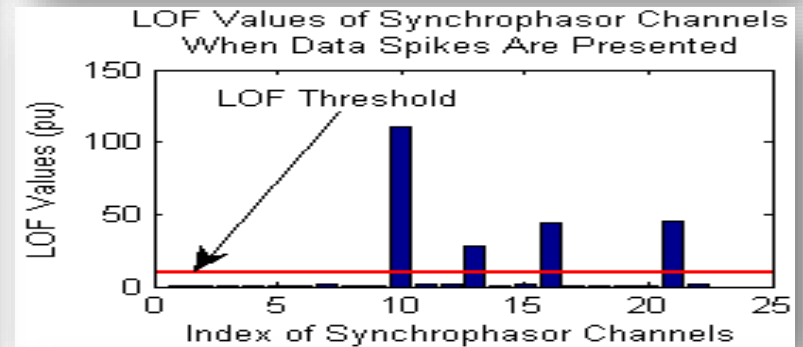
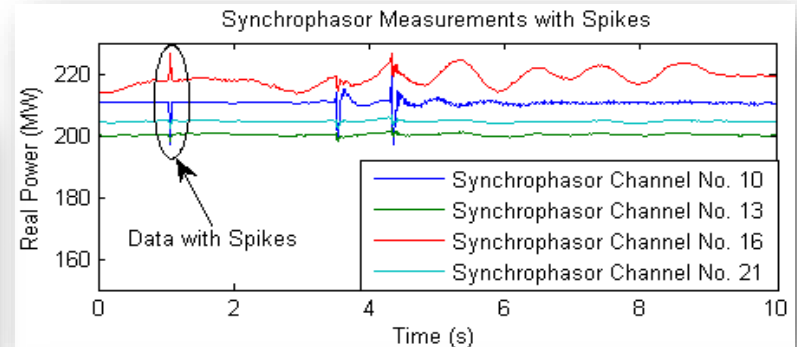
Numerical Results – Data Spikes

Test Case Description

- 22 real-world PMU real power data curves.
- PMU No. 10, 13, 16, 21 contain data spikes lasting from 1.05s to 1.1s.
- Line tripping fault is presented around 4s.

Numerical Results Description

- All the 4 bad data segments are detected.
- System event does not cause false alarms.
- Detection delay is less than 0.18s.
- Computation time for each data window is 0.0197s.



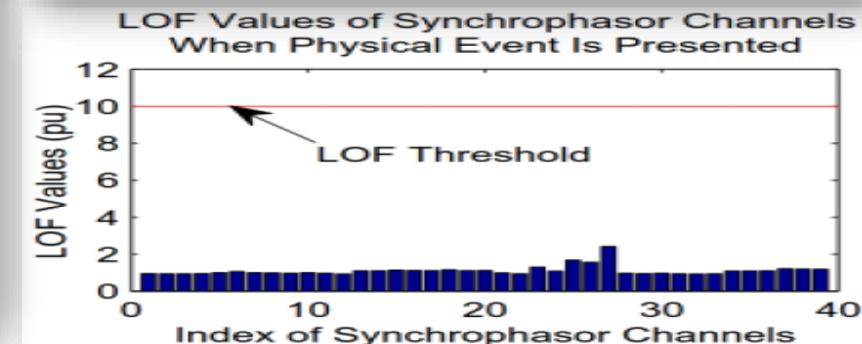
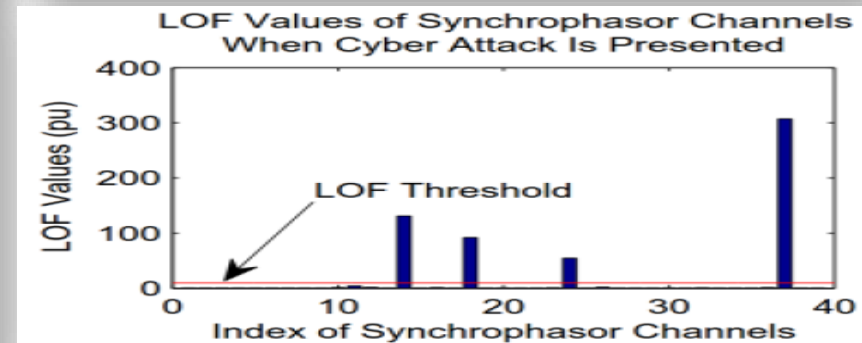
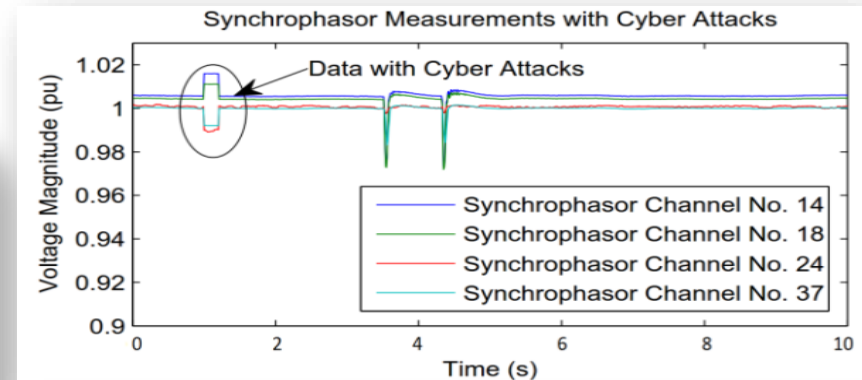
Numerical Results – False Data Injection Attacks

Test Case Description

- 39 real-world PMU voltage magnitude data curves.
- PMU No. 14, 18, 24, 37 contain false data injections lasting from 1s to 1.2s.
- Line tripping fault is presented around 4s.

Numerical Results Description

- All the 4 false data injections are detected.
- System event does not cause false alarms.
- Detection delay is less than 0.19s.
- Computation time for each data window is 0.040s.



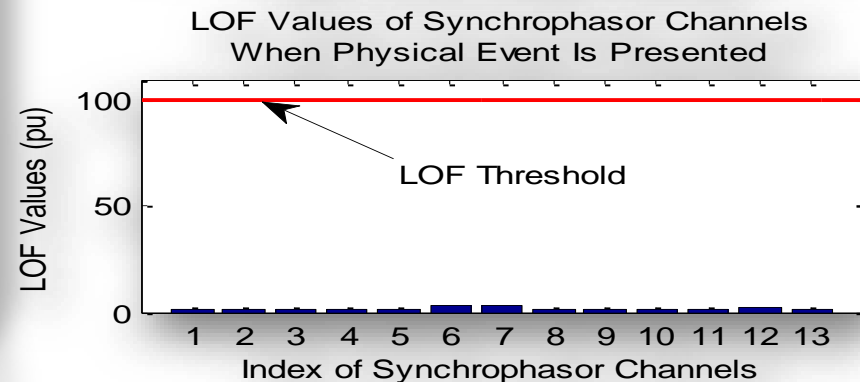
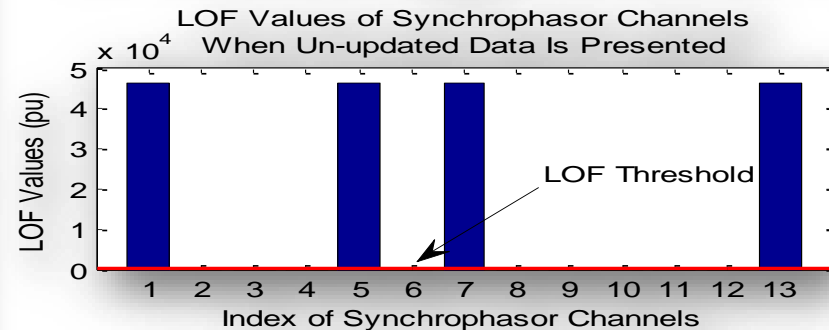
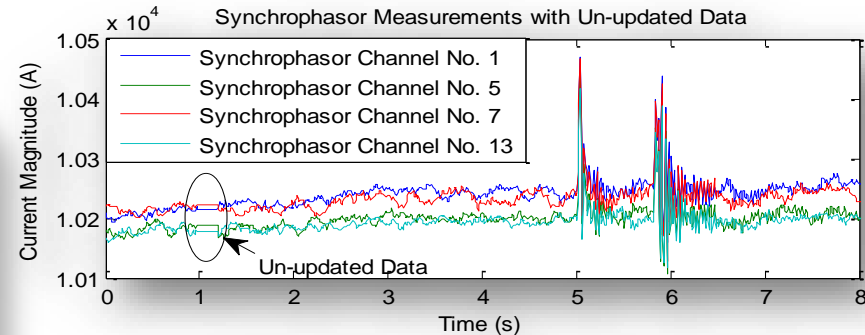
Numerical Results – Un-updated Data

Test Case Description

- 13 real-world PMU current magnitude data curves.
- PMU No. 1, 5, 7, 13 contain un-updated data lasting from 1s to 1.2s.
- Line tripping fault is presented around 4s.

Numerical Results Description

- All the 4 bad data segments are detected.
- System event does not cause false alarms.
- Detection delay is less than 0.18s.
- Computation time for each data window is 0.0115s.



Numerical Results – Different Similarity Metrics

Similarity Metric for High-Variance Bad Data

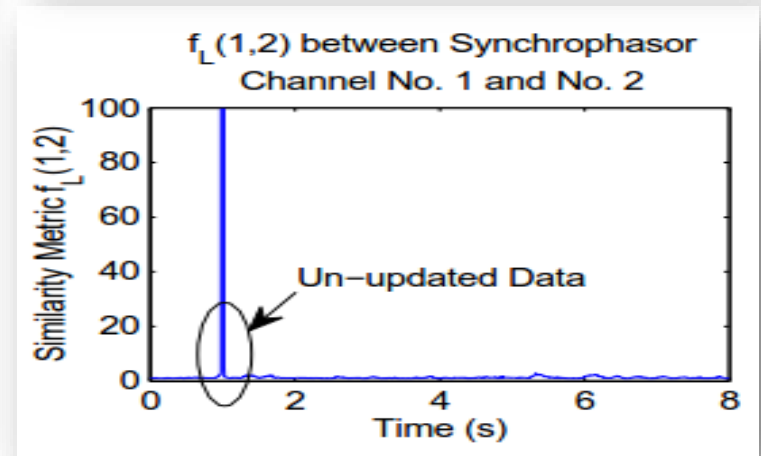
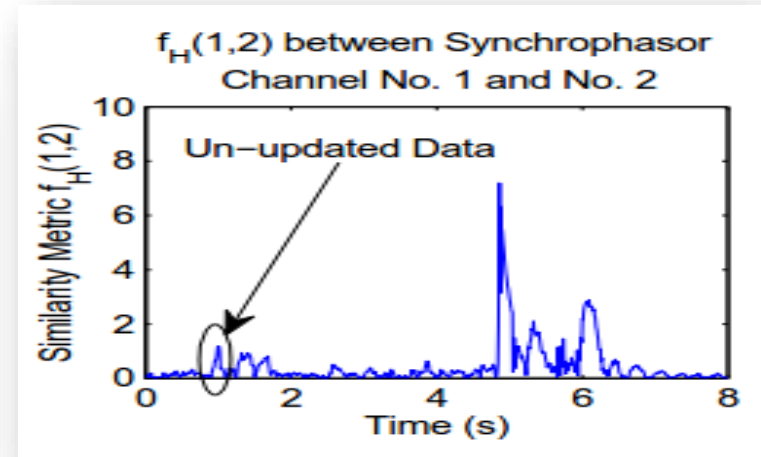
$$f_H(i, j) = |\sigma_i^{Norm} - \sigma_j^{Norm}|$$

Similarity Metric for Low-Variance Bad Data

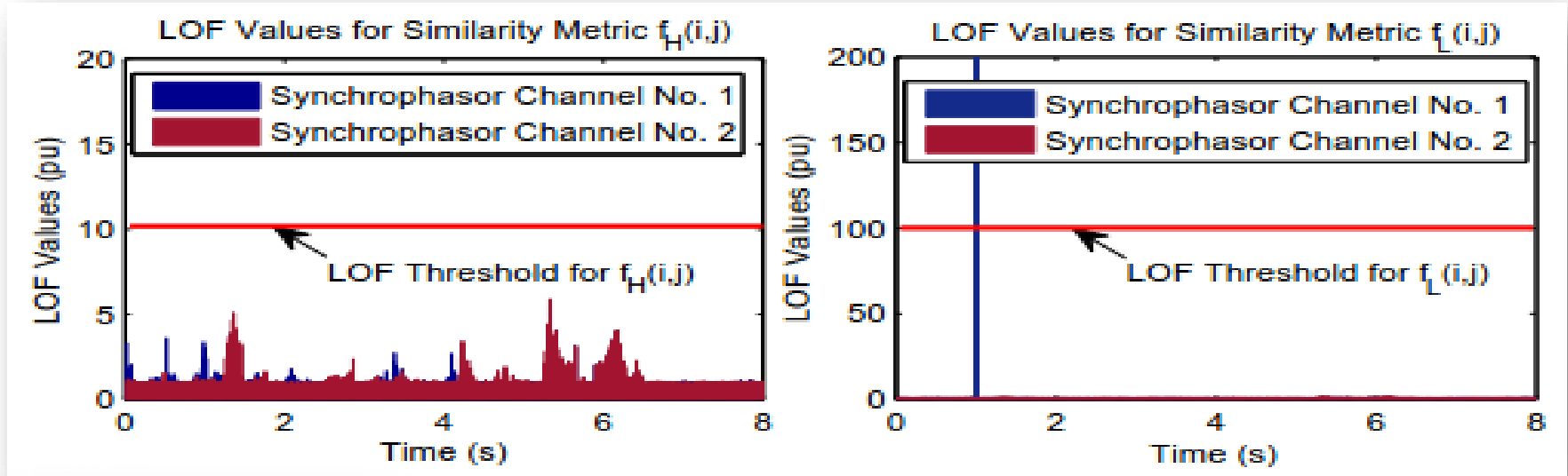
$$f_L(i, j) = \max \left(\left| \frac{\sigma_i^{Norm}}{\sigma_j^{Norm}} \right|, \left| \frac{\sigma_j^{Norm}}{\sigma_i^{Norm}} \right| \right)$$

Performance Difference

- $f_H(i, j)$ is more sensitive to high-variance bad data.
- $f_L(i, j)$ is more sensitive to low-variance bad data.



Numerical Results – Different Similarity Metrics



Observations

- ❑ LOF indicator based on $f_H(i,j)$ is more sensitive to **high-variance** bad data.
- ❑ LOF indicator based on $f_L(i,j)$ is more sensitive to **low-variance** bad data.

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Conclusions & Future Work

Real-Time Detection of Low-Quality PMU Data

Conclusions

An approach for PMU low-quality data detection is proposed:

- ❑ It is purely **data-driven**, without involving any knowledge on network parameters or topology, which **avoids the impact of incorrect parameter/topology information** on the identification results.
- ❑ It encounters **no convergence issues and has fast computation performance**, which is desirable for online application.
- ❑ It is suitable for identifying low-quality data in PMU outputs **under both normal and eventful operating conditions**.

Future Work

- ❑ Identify the **root cause** of the low-quality PMU data.
- ❑ Propose **correction mechanism** for the low-quality PMU data.



References

References

- [1] California ISO, “Five year synchrophasor plan,” California ISO, *Tech. Rep.*, Nov 2011.
- [2] S. Ghiocel, J. Chow, et al. “Phasor-measurement-based state estimation for synchrophasor data quality improvement and power transfer interface monitoring,” *IEEE Tran. Power Systems*, 2014.
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- [6] M. Wu, and Le Xie. Online Detection of Low-Quality Synchrophasor Measurements: A Data-Driven Approach. *IEEE Transactions on Power Systems*. Accepted, to appear.
- [7] Breunig, Markus M., et al. "LOF: identifying density-based local outliers." *ACM sigmod record*. Vol. 29. No. 2. ACM, 2000.



THANK YOU!

