New Phasor Data Applications in Europe

Robert Folkes February 23rd 2011



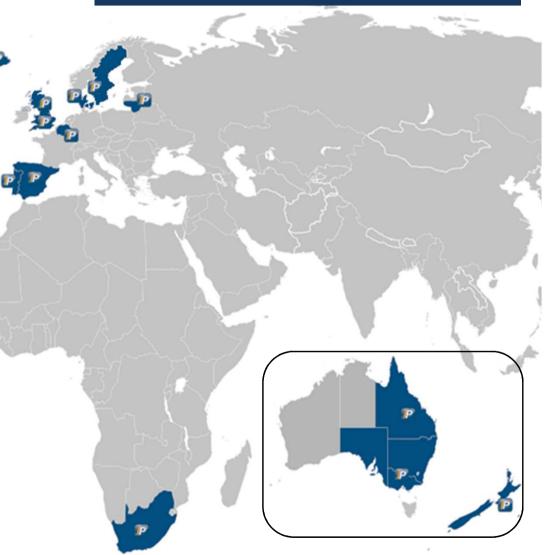
EMEA & ANZ Activities



1997

Focus on real Business Benefits

- '97 Continuous operational Wide Area Monitoring Anglo-Scottish Interconnection
- '99 Adopted in English Control Room
- '00 New line commissioning in Australia
- '04 NEMMCO Operations Constraint Relief
- '05 PMU based WAMS
- '06 Australian Co-located systems
- '07 Australian Blackout Avoided
- '07 PSS tuning Success in Iceland
- **'08 PhasorPoint Synchrophasor Applications Framework released**
- '08 Substation PDC, Lithuania
- '09 Denmark selects PhasorPoint
- '09 Selected for large scale South African WAMS with Alstom
- '09 Governor issues improved in Colombia
- '10 New expanded UK systems
- '10 Sweden Combined EMS and WAMS with Alstom
- '11 Wide Area Defense Project Iceland



2011

PhasorPoint System and Applications Framework











Basic Applications

Voltage, Phase Angle and Frequency

Active/Reactive Power and Symmetrical Components

Disturbances

Advanced Applications

Islanding, Resynchronisation and Blackstart

Oscillatory Stability

Voltage Stability

Line Parameters and Thermal Rating

Generator Modelling and Test

Angle Constraint Active Management

Energinet.dk, Denmark



Leading utility in sustainable supplies

High penetration wind power (20% energy now, 50% by 2025) + CHP

Predictability / controllability, frequency stability and voltage issues

Connection to N.Germany increasingly wind-dependent

Exposure to external disturbances - capability to run 60kV islands

WAMS system characteristics

Large WAMS system (4800 phasors) Acceptance 2010

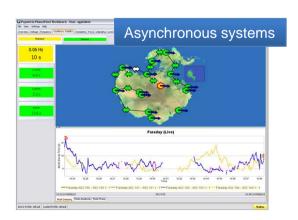
Local and European system visibility

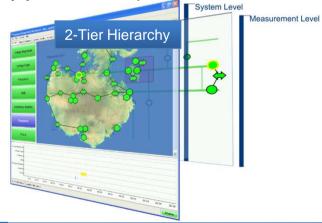
Asynchronous systems - Scandinavia and Central Europe

Transmission and distribution PMUs

Focus on reliability, size and visualisation (not applications)

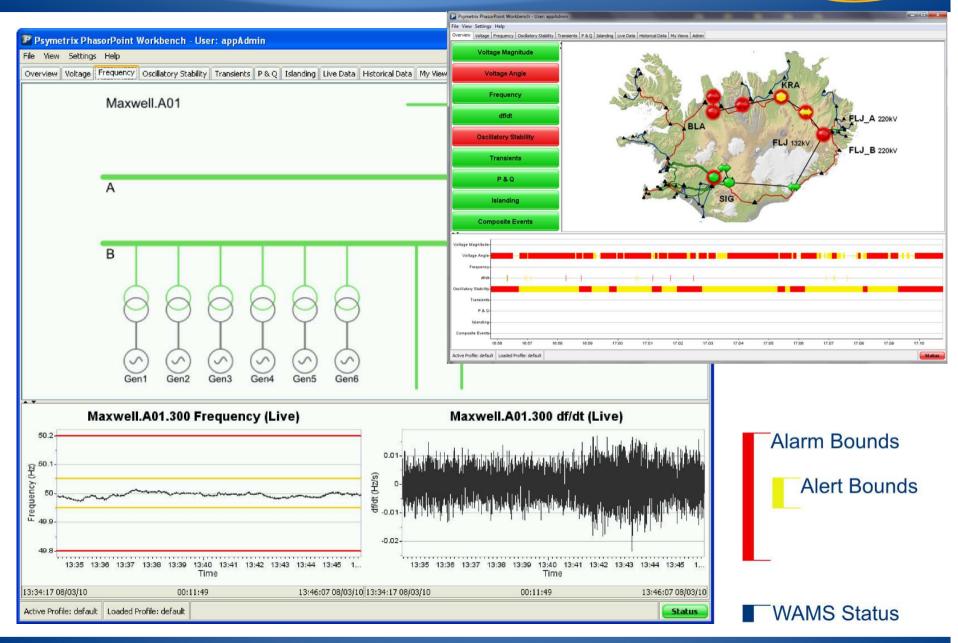






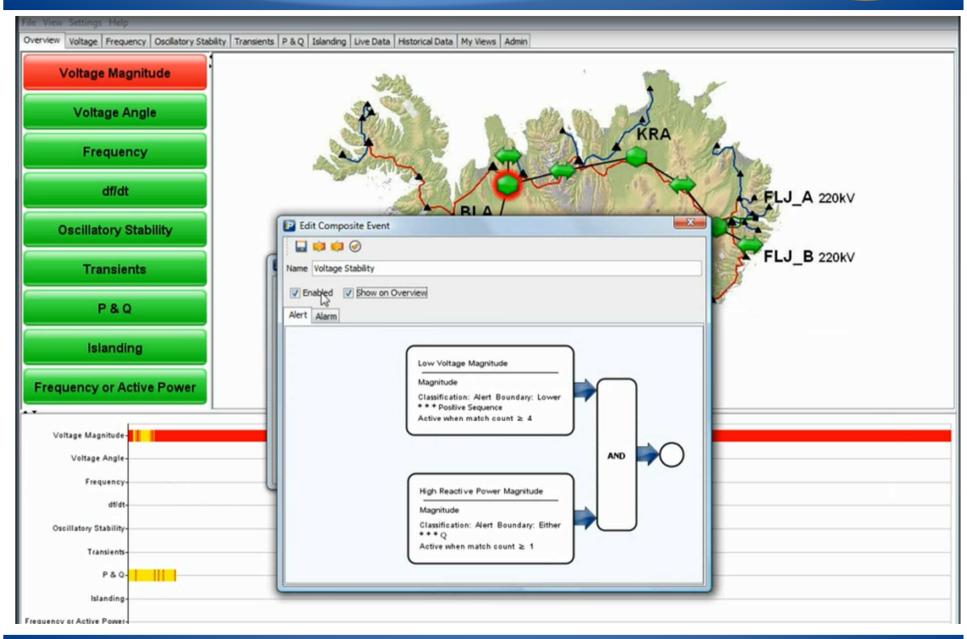
PhasorPoint User Interface - Drill Down





Defining Composite Events





Customisable Dashboard – alarm state feedback





CORESO / ULB, Belgium/France

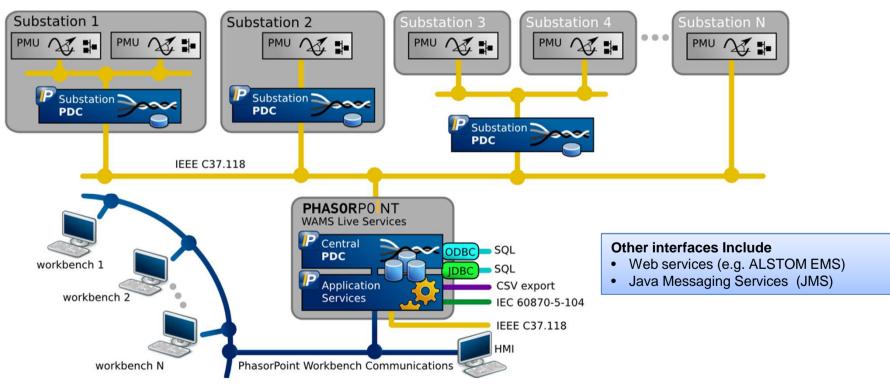


PhasorPoint Open Interface

Access to historic data making use of WAMS configuration

Optimised for time-series data

Standard access for reporting & analysis, e.g. Excel, Matlab, R, NumPy, etc.



EXAMPLE QUERY:

SELECT * FROM pmu_1_10 WHERE ts >= '2010-07-21 00:00:00' AND ts < '2010-07-21 01:00:00'

Eskom, South Africa



Pilot project complete, next stage 99 PMU system Key features

Flexible user configurable displays (e.g. wallboard)

Flexible alarms (level, ROC, composite) & notification (via EMS)

Oscillatory stability

Disturbance capture & analysis

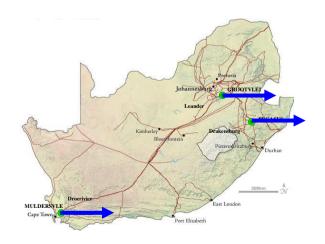
High availability

Exploring new application areas e.g.

Constraining by angle

Bush fire alerts

0.05Hz Common Mode



0.3Hz SAPP Mode



Local Modes (various)



0.7Hz Interarea Mode



Display Enhancements

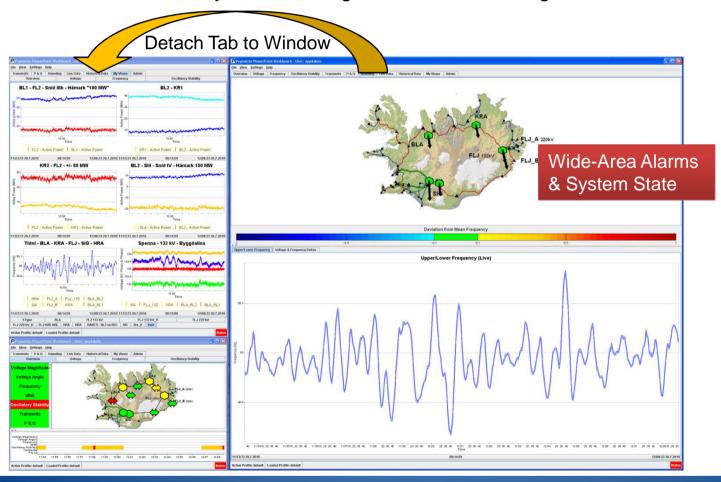


Flexible screen layout

Separate floating windows

Mapboard displays

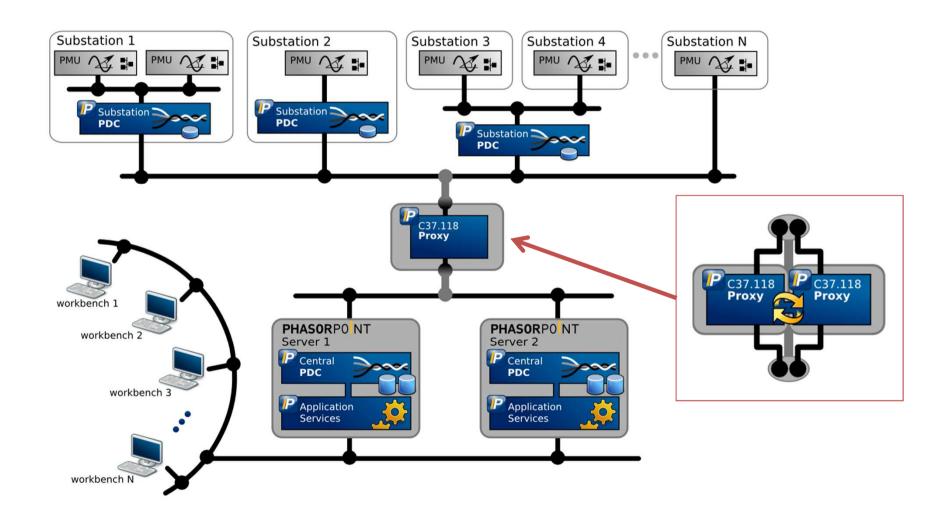
Headline summary, admin designed, no mouse navigation



High Availability for Secure Environments



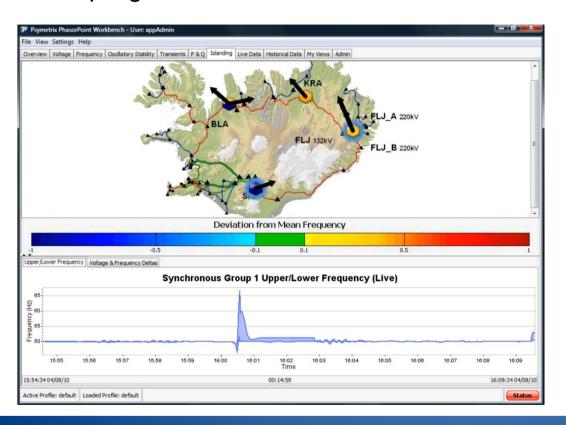
High Availability & Redundancy (Active-Active configuration)



Landsnet, Iceland

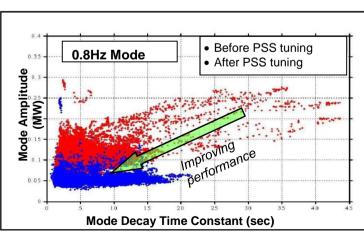


Oscillations & PSS Tuning
Governor stability
Disturbance analysis
Islanding & Resynchronisation
In progress - Wide Area Defense



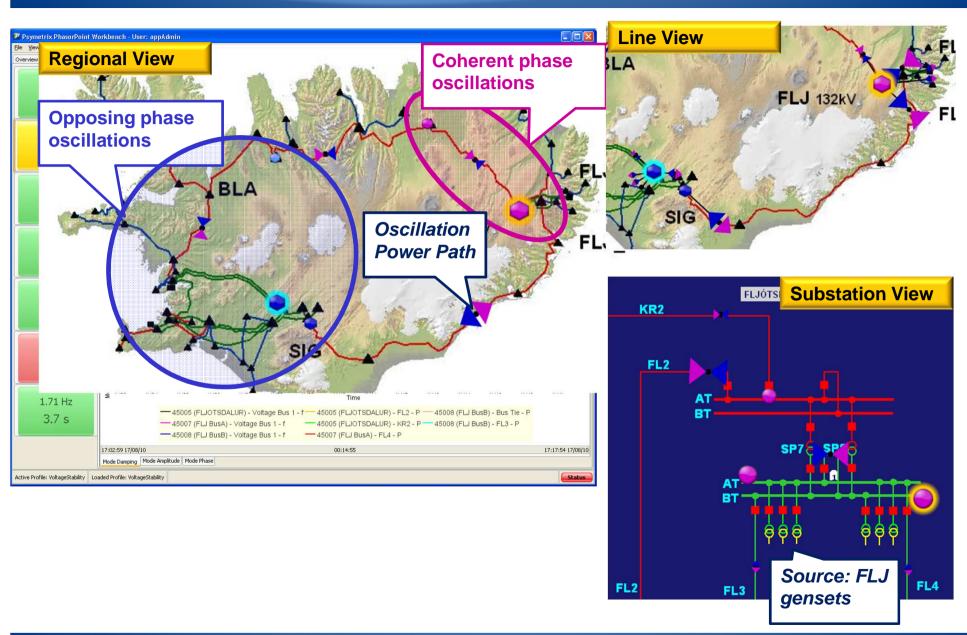






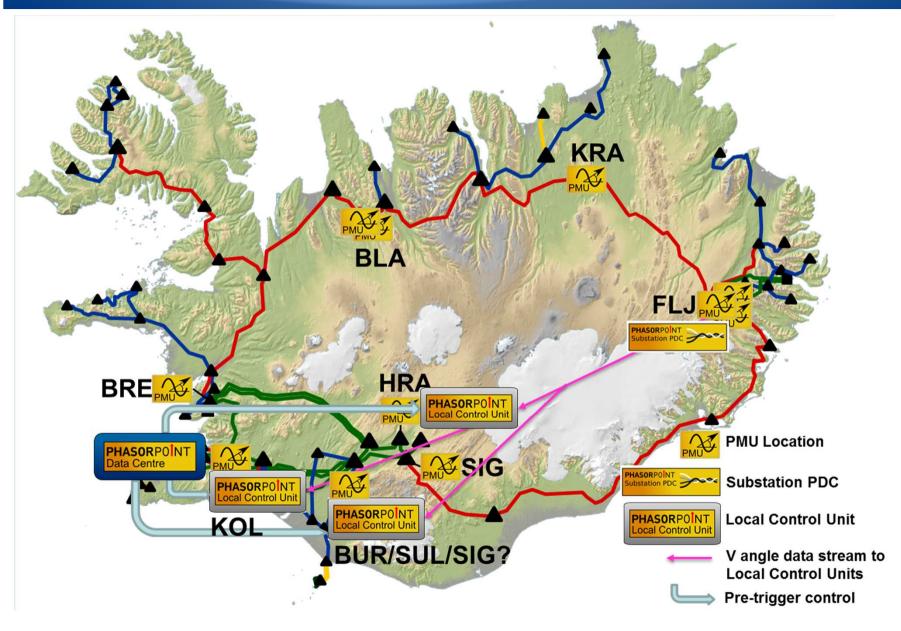
MPP





Automated Dispatch for Power Balancing





GB System



Transition to high penetration renewables

Transmission

Distribution

Issues

Frequency stability

Islanding

Oscillations

Modelling

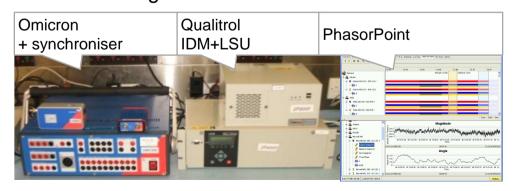
Distributed control / Smart Grid

SSR

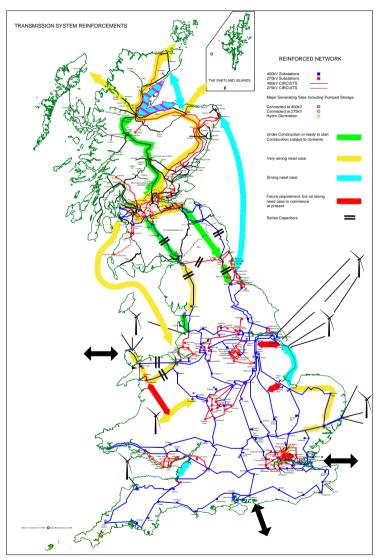
Disturbance recorders as data source

300 units in SP network

Testing



Strategic Reinforcements





THANK YOU

QUESTIONS?

PROVEN SOLUTIONS FOR STABILITY, SECURITY & CONSTRAINT RELIEF

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