

Displaying and Using Synchrophasor Data

Using all of the C37.118 Information Roy Moxley – Schweitzer Engineering Laboratories

Making Electric Power Safer, More Reliable, and More Economical®

Copyright © SEL 2009

Phase Angle – Friend and Foe

NORTH AMERICAN ELECTRIC RELIABILITY COUNCIL

Angular Separation Analysis



The Entire C37.118 Message

- Status Configuration, Data Validity, PMU Error,
- Phasors Voltage, Current
- •Frequency, Rate of Change of Frequency
- Analogs Anything available from the PMU, or PDC
- •Digitals Alarms, Breaker Status,

Apply Remote Synchronizing



Early Visualization



Synchroscope View for Intuitive Control



One Utility's View

Bus Voltage



Instantaneous Phase Angles

PMU ID

Trended Phase Angles

Frequency

Line

MVA

There's More to the Picture



Synchronous Vector Processing



Send Control to System (Application)

Control Requires Supervision



Qualify Inputs With Data Validity

Digitals Bring System Status Information



PMU Measured and Derived Quantities

•Synchrophasors to transmit information

•Local Measurements of local quantities

•Use "PMU" for nonsynchronized measurements



Model System



Increasing Load Decreases Stability

Time Error, Phase Angle and Frequency – Stable Fault



Unstable Fault



Time Error Differential



Phase Angle After Unstable Fault



Local Calculation of Line Temperature



Line Temperature = f (Ambient Temp, Current, Line Orientation, Season)



Grid Efficiency Measurement, and Control



What is Long Term Future ?

AND DESCRIPTION OF THE OWNER.

The second second second