

Perspectives from the Clean Energy Ministerial and the International Smart Grid Action Network

22 March 2016 Atlanta, U.S.



- Clean Energy Ministerial
- International Smart Grid Action Network
- ISGAN Annex 6: Power T&D systems



ISGAN in Summary



INTERNATIONAL SMART GRID ACTION NETWORK (ISGAN)

'Strategic platform to support high-level government attention and action for the accelerated development and deployment of smarter, cleaner electricity grids around the world'





 Organized as the Implementing Agreement for a Co-Operative Programme on Smart Grids (ISGAN)

The CEM is the only multilateral forum dedicated to the advancement of clean energy technologies and related policies. ISGAN is the only global government-to-government forum on smart grids







ISGAN is one of ten CEM Initiatives



IEA Technology Collaboration Programme



ISGAN is one of IEA's Technology Collaboration Programmes



ISGAN in Summary



Activities in ISGAN build a global understanding of smart grids, address gaps in knowledge and tools, improve peer-to-peer exchange, recognize excellence

□ ISGAN's strength includes:

1 Broad Expert Network

ISGAN leverages expertise from governments, national laboratories and research institutions, transmission and distribution system operators, power generators, and others from 25 countries from five continents

② Partnerships with Thought Leaders

ISGAN engages leading private sector smart grid initiatives, the IEA Energy Technology Network, and other Clean Energy Ministerial initiatives to advance systems perspectives on power grids and grid integration

③ Diverse Portfolio

ISGAN implements a range of activities to support a better global understanding of smart grids and the value they offer, address gaps in knowledge and tools, enhance peer-to-peer exchange, and otherwise improve international coordination



ISGAN Participants





Work programme

Foundational Projects (Global Understanding & Tools)		Technical Projects	Other Projects
Annex 1: Global Smart Grid Inventory	Annex 2: Smart Grid Case Studies	Annex 5: Smart Grid International Research Facility Network (SIRFN)	Annex 7: Smart Grid Transitions - Institutional Change
Annex 3: Benefit-Cost	Annex 4: Synthesis of Insights for	Annex 6: Power T&D Systems	ISGAN Award of Excellence
Analyses and Toolkits	Decision Makers		Virtual Training Academy (In progress)





- Facilitate the deployment of smarter and stronger power grids given significant trends in the industry (e.g. integration of large amounts renewable energy sources, aging infrastructure, integration of information technology systems)
- Condense to conclusions and recommendations for policy makers

The main objective of this Annex is to establish a long term vision for the development of "Smarter and Stronger Power T&D Systems". The Annex shall consist of efforts to improve understanding of Smart Grid technologies applicable to or influencing power system performance, transmission capacities and operating practices; accelerate their development and deployment; and promote adoption of related enabling regulatory and government policies.

From "OBJECTIVES" in the PoW for Annex 6







Outputs

















Upcoming deliverables



- T&D Case Book
 - SPOTLIGHT ON SMART AND STRONG POWER T&D INFRASTRUCTURE ver. 2.0
- Discussion papers
 - Storage and balancing as key elements for future planning and electricity markets
 - Synchrophasor Applications for Wide Area Monitoring and Control
 - The role and interaction of microgrids and centralized grids in developing modern power systems – A case review
 - Tools for Power Balancing Assessments
 - Network Integration of Electrical Vehicles
 - TSO DSO interaction: Investigation of the practical implementation of a single marketplace for flexibility

Workshops

– Joint symposium with other IEA Technology Collaboration Programmes

Synchrophasor Applications for Wide Area Monitoring and Control





Philip Overholt, U.S. Department of Energy

Kjetil Uhlen, Norwegian University of Science and Technology Brian Marchionini and Olivia Valentine, Energetics Incorporated Synchrophasor Applications for Wide Area Monitoring and Control



OVERVIEW

- Advanced analytical applications are being developed to effectively analyze and utilize the vast amounts of data being generated by PMUs.
- These applications are being used to improve grid reliability and efficiency and lower operating costs.
 - Ability to see oscillations and other dynamics on the grid
- The discussion paper describes synchrophasor applications for wide area monitoring and control in North America and Norway.
- This document reviews principal applications groups in the categories of real-time and offline.

Benefits of Synchrophasor Technology, by Application¹



	Increased System Reliability	Increased Asset Utilization and Power System	Increased Organizational Efficiency
Real Time		Efficiency	
Wide area visualization	\checkmark		\checkmark
Frequency stability monitoring and trending	\checkmark		
Voltage monitoring and trending	\checkmark		
Oscillation detection	\checkmark		
Phase angle monitoring and trending	\checkmark	\checkmark	
Resource integration		\checkmark	
Adaptive islanding and black-start capability	\checkmark		
Event detection	\checkmark		\checkmark
Adaptive relaying	\checkmark		
Power system stabilizer/oscillation damper	\checkmark		
Automated protection	\checkmark		
State estimation	\checkmark		
Off-Line			
Post-event analysis	\checkmark		\checkmark
Model validation	\checkmark	\checkmark	\checkmark

^[1] Adapted from the Advancement of Synchrophasor Technology in Projects Funded by the American Recovery and Reinvestment Act of 2009, U.S. Department of Energy, Electricity Delivery and Energy Reliability.

Norwegian Experience

- Stability constraints on power transfers in the Nordic grid motivates the use of PMUs and Wide-Area Monitoring System (WAMS).
- Statnett SF, the Norwegian transmission system operator has deployed PMUS and supported R&D efforts since early 2000.
- One result is the implementation and testing of a Wide-Area Control Systems (WACS) for Power Oscillation Damping.
- Responsibility for deployment of PMUs has gradually moved from R&D into the operational division of the TSO.
- A main experience is that successful deployment of synchrophasor applications requires a close dialog between researchers/developers and users.
- <u>http://www.nordicenergy.org/wp-</u> content/uploads/2015/11/STRONgrid.pdf



Installed (green) and immediately planned (red) PMUs in the Norwegian transmission grid.

Deployment of a Continental PMU Network





Annex 6 Collaborations

- Joint workshops and symposium with relevant organizations like NASPI and other IEA Technology Collaboration Programmes
- Members of advisory boards of two big EU funded project
 - Best Paths and SmartNet
- Collaboration with other ISGAN Annexes
- Working relationship with Clean Energy Ministerial, GSGF, 21st CPP, CEER, ENTSO-E, EDSO for smart grids, ...
- Attendance and publications at relevant conferences
- Member relations





Award of

2014

Excellence

SGA

International competition to showcase global excellence, **leadership and innovation** in smart grid projects

- Theme for 2016:
 "Smart Grids for Reliable Electricity Service"
- Deadline for submission: March 24th

Detailed information on:

http://www.iea-isgan.org/index.php?r=home&c=395/422



 ISGAN Website: <u>http://www.iea-isgan.org</u>

SG Case Books, Insight Papers & Discussion Papers are available!

- ISGAN Secretariat e-mail: isgan@smartgrid.or.kr
- CEM Website: <u>http://www.cleanenergyministerial.org</u>
- IEA page on Technology Collaboration Programmes: <u>http://www.iea.org/tcp</u>





Thank you!