

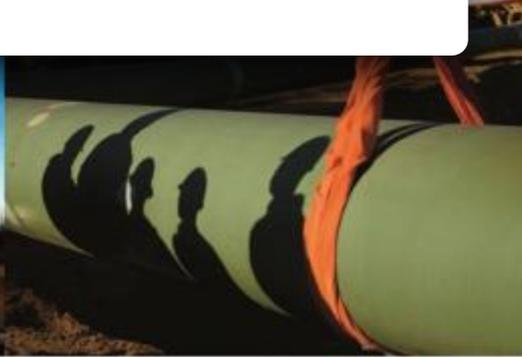


PMU Installation and Placement

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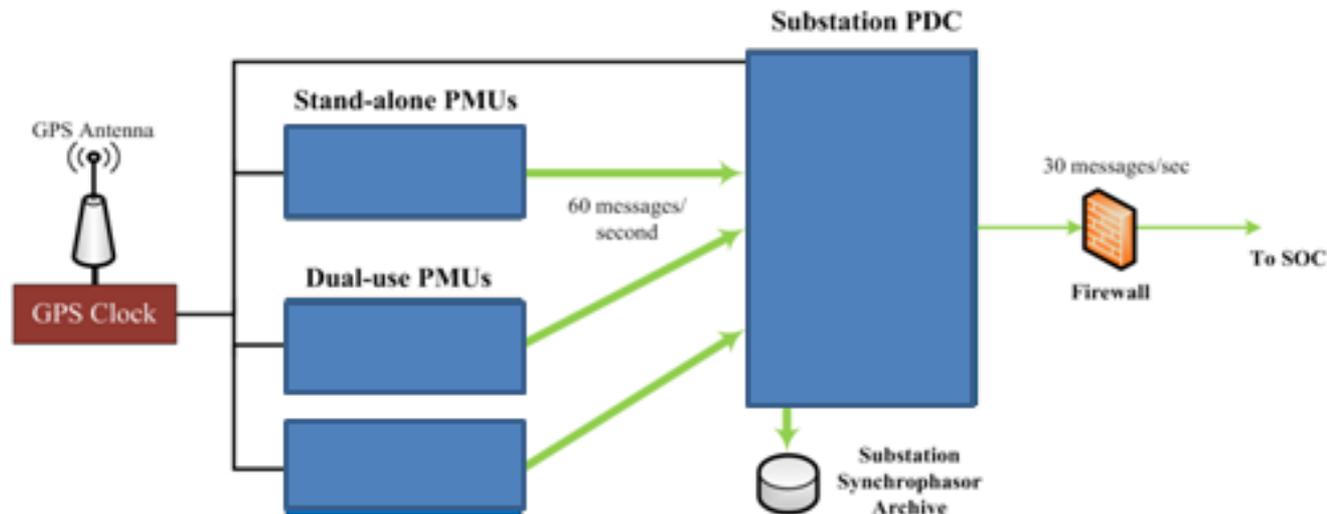


PMU Installation

Architecture Design



- **Stand-alone PMUs**
- **Dual-use PMUs**
 - DFRs
 - Relays
 - PQ Meters
- **Clock synchronization**
- **Data resolution**
- **PDC Architecture**
 - Include substation PDC?
 - Local storage
 - Down-sample
 - Reduce open ports from substation
 - Central PDC
- **CIP versus non-CIP determination**



PMU Installation

Inside the substation control house



• Wiring to the PMUs

- Connecting measurements:
 - Voltages (single phase vs. 3-phase)
 - Currents (single phase vs. 3-phase)
 - Digitals (ex: circuit breaker status)
 - Analogs
- Communications
 - Ethernet, fiber, serial, etc.
- Time Synchronization
 - Satellite clock, direct antenna, PTP, etc.

• PMU Settings

- Standard setting templates

• Phasor naming conventions

- Owner conventions versus ISO/RTO conventions

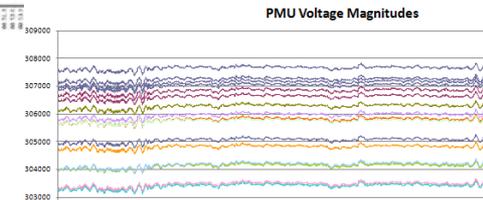
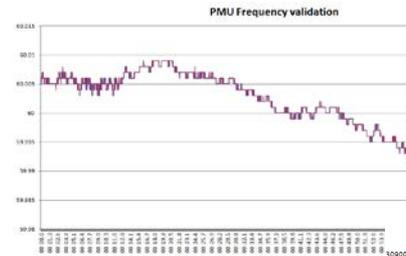


PMU Installation

Commissioning



- **Commissioning is a key step to ensuring field installation is complete and correct**
 - Connect PMU stream with stream reader
 - Capture and store small set of data to check (1 minute to 5 minutes)
- **Items to validate:**
 - Timestamps
 - PMU Status word
 - Phasor magnitudes
 - Phasor angles
 - Frequency & dfdt
 - Any digitals and analogs



Status Word = A000 (HEX)
Data Invalid
PMU not GPS synchronized

Good Timestamps	Bad Timestamps
04/22/2014 10:10:10.000	04/22/2014 12:12:12.000
04/22/2014 10:10:10.033	04/22/2014 12:12:12.050
04/22/2014 10:10:10.066	04/22/2014 12:12:12.077
04/22/2014 10:10:10.100	04/22/2014 12:12:12.123
04/22/2014 10:10:10.133	04/22/2014 12:12:12.143

PMU Placement Strategies



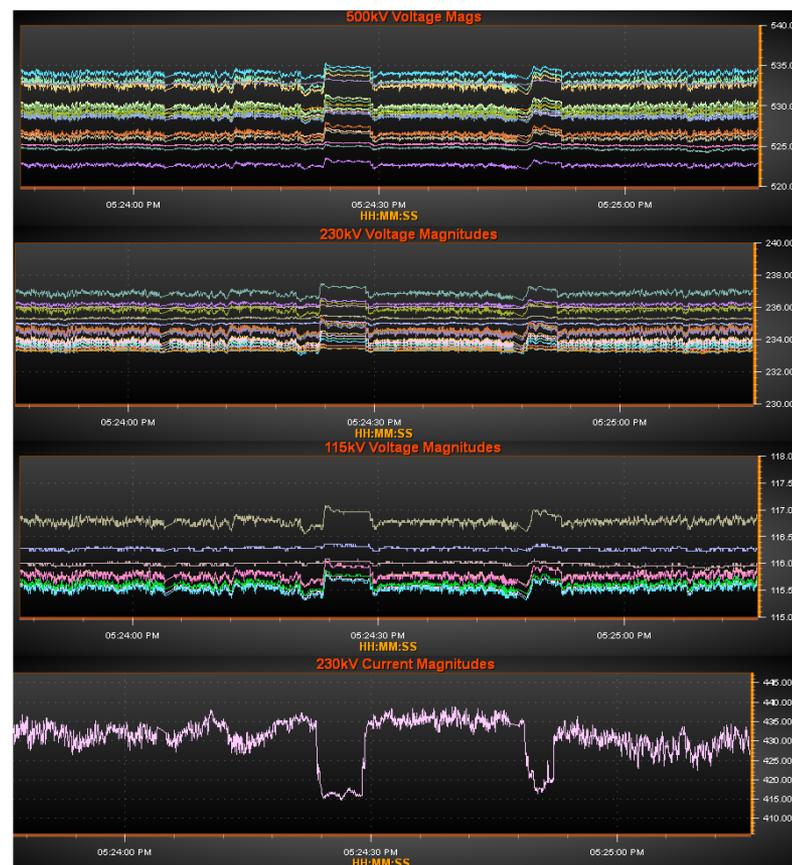
PMU locations can enable the use of applications and tools

- **Place PMUs at locations critical to your system**

- EHV substations, then work on lower voltage levels
- Critical flow paths
- Grid interconnections
- Nuclear plant interfaces
- Unique system locations (FACTS devices, Arc furnaces, etc.)

- **Real-time Applications**

- State Estimation
- Oscillation Monitoring & Analysis
- Inter-Area Mode Monitoring & Analysis
- Angle Difference Monitoring
- Blackstart and System Restoration
- Remedial Action Schemes
- Major Interfaces – IROLs & SOLs
- Renewable Energy Resource Integration
- Voltage Stability and Control

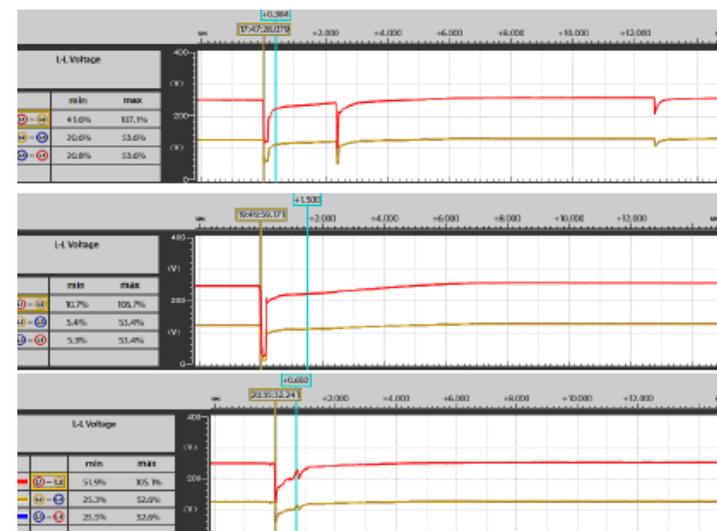
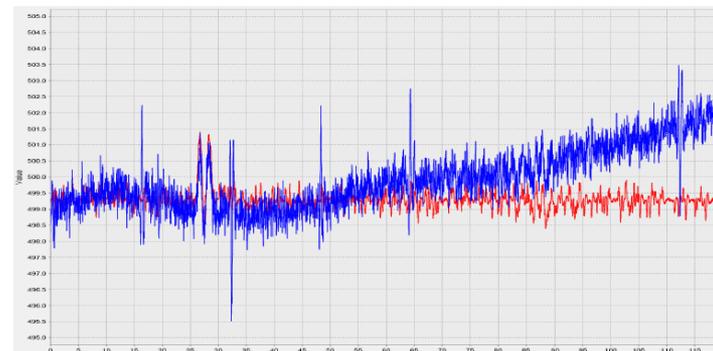


PMU Placement Strategies

Offline Applications



- **Generator Model Validation**
- **System Model Validation**
 - Large power plants and generating units
 - Dynamic reactive power resources (ex: FACTS devices)
 - HVDC terminals
 - Automatic controls such as Under-Load Tap Changers (ULTC), phase-shifting transformers, and switched shunt devices
- **Load Model Validation**
 - Cohesive load zones – capture aggregate load response
 - Major system loads – large industrial or block loads
- **Disturbance Monitoring & Event Analysis**
 - PRC-002-2
- **Frequency Response Analysis**
- **Distribution System Monitoring**



- **Optimize PMU Placement by finding any applications that utilize the same system locations**
- **PMU Standardization – rapid deployment, locations dependent on project locations**
- **Two great resources:**
 - “Guidelines for Siting Phasor Measurement Units”, NASPI RITT
 - <https://www.naspi.org/File.aspx?fileID=518>
 - “Reliability Guideline: PMU Placement”, NERC Synchronized Measurement Subcommittee (SMS)
 - [Currently in progress](#)





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