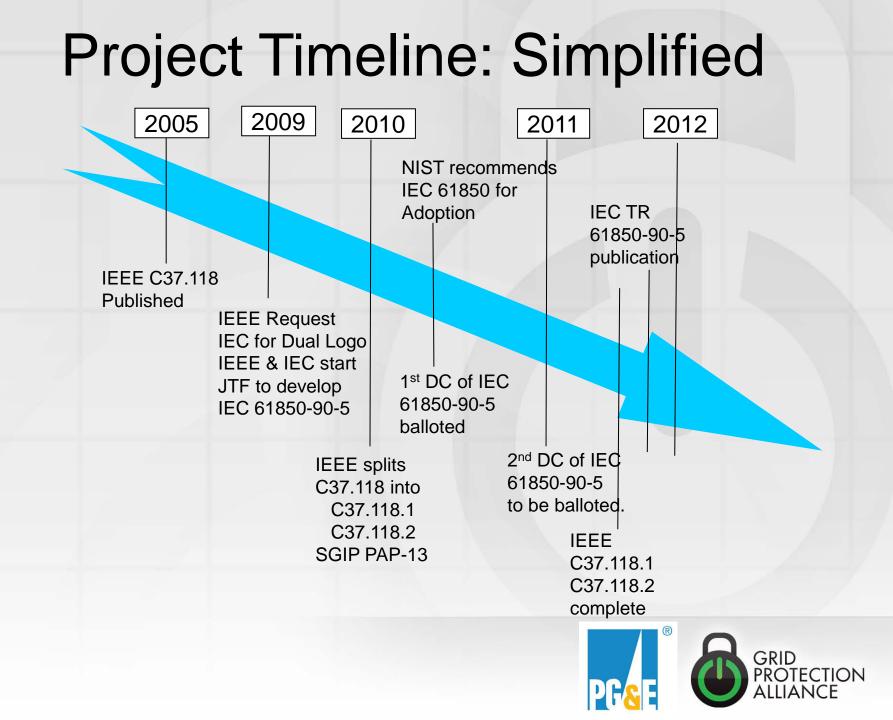
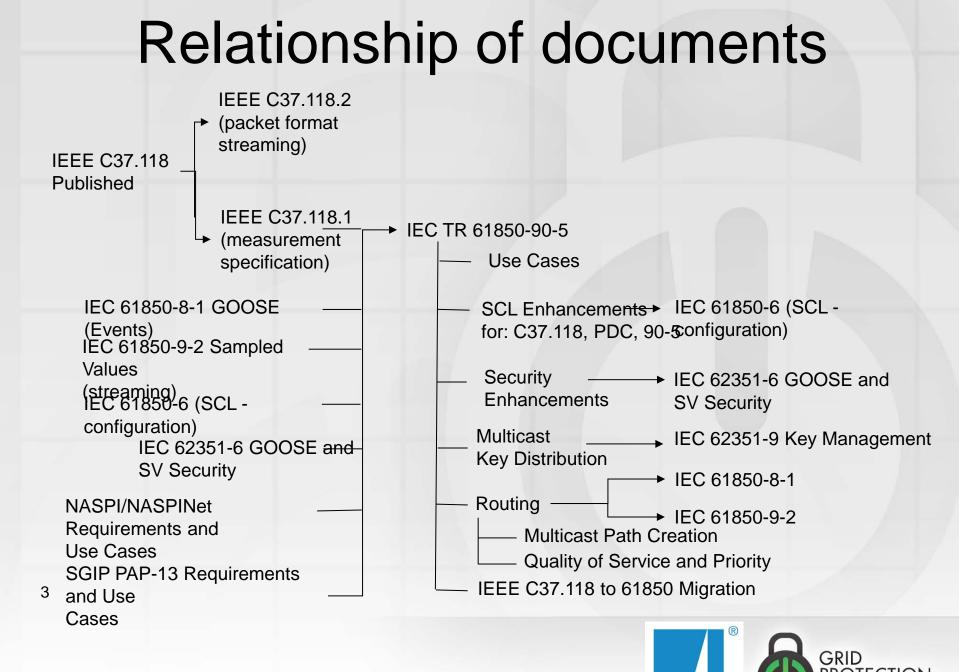
IEC 61850-90-5 Implementation at PG&E

Vahid Madani (PG&E) J. Ritchie Carroll (GPA) March 12, 2014







PG&E Implementation

IEC 61850-90-5 is being used as the primary protocol for synchrophasor data exchange from substation to control center within PG&E.

- Multi-vendor interop:
 - Alstom openPDC
 - GE Multilin PDCs / PMUs
 - Sisco Protocol Stacks (includes open source 90-5) and Wireshark Dissector
 - GPA Connection Tester with 90-5 support

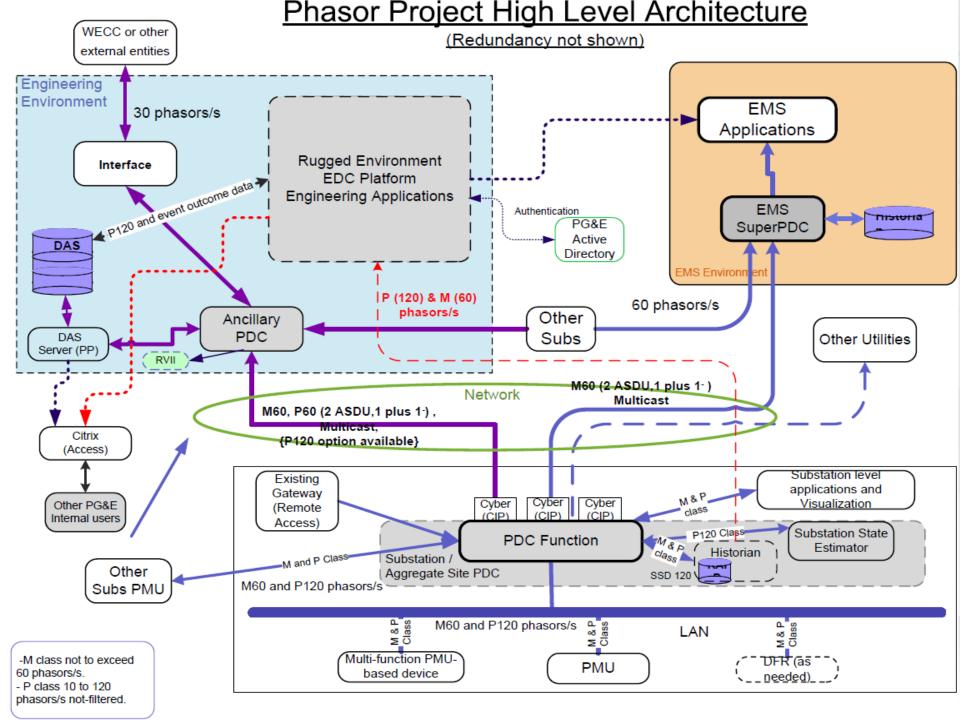






NASPI Contribution: PSTT held a half day tutorial at the October 2012 NASPI Meeting in Atlanta with more than 100 attendees.





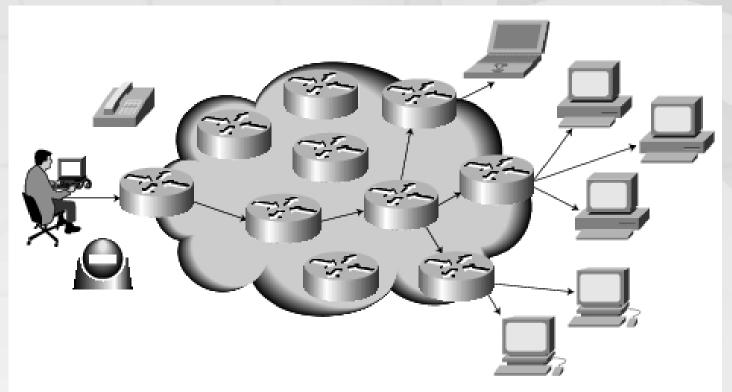
Why IEC 61850 and 61850-90-5?

International and National Standard

- Meets Overall Enterprise Level Solution
- Lower capital costs (high value-to-cost ratio)
- Improved engineering and design efficiency
 - \rightarrow lower cost and higher reliability
- Cyber Security
 - Comprehensive Cyber Security Solution (IEC 62351)
 - Includes authentication and encryption as a "standard
 - Secure Hashing Algorithm and Key Management; in-line w/ NERC Compliance
- Life-time Support and Cost
 - Consistent with other 61850 substation LAN support and devices
 - Standard naming convention and processes
 - Leverages available 61850 tools and processes



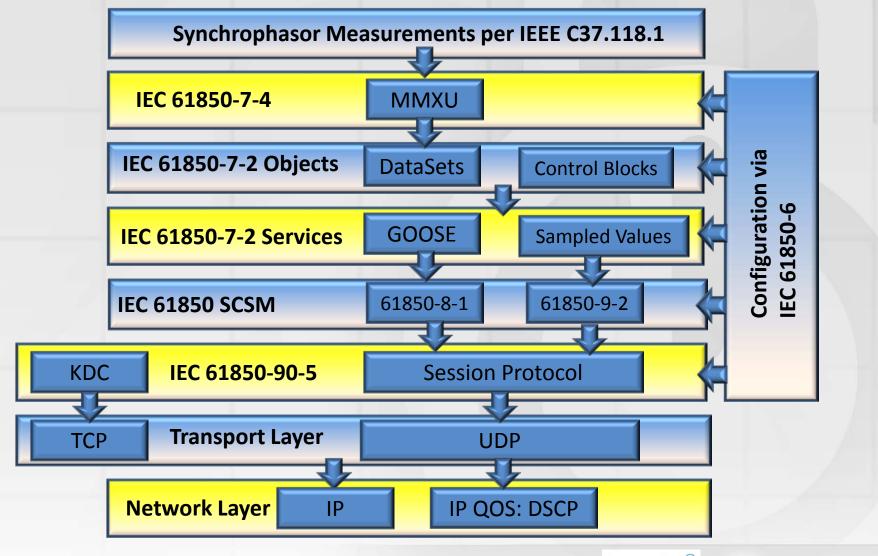
IEC 61850-90-5 is Deployable as a UDP Multicast Solution:



One Message Only Sent to Intended Recipients (i.e., Subscribers)



What 90-5 Looks like

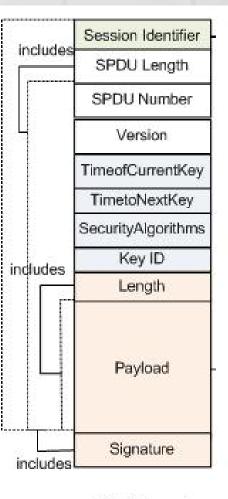






IEC 90-5 Data Model

SPDU: Session Protocol Data Unit



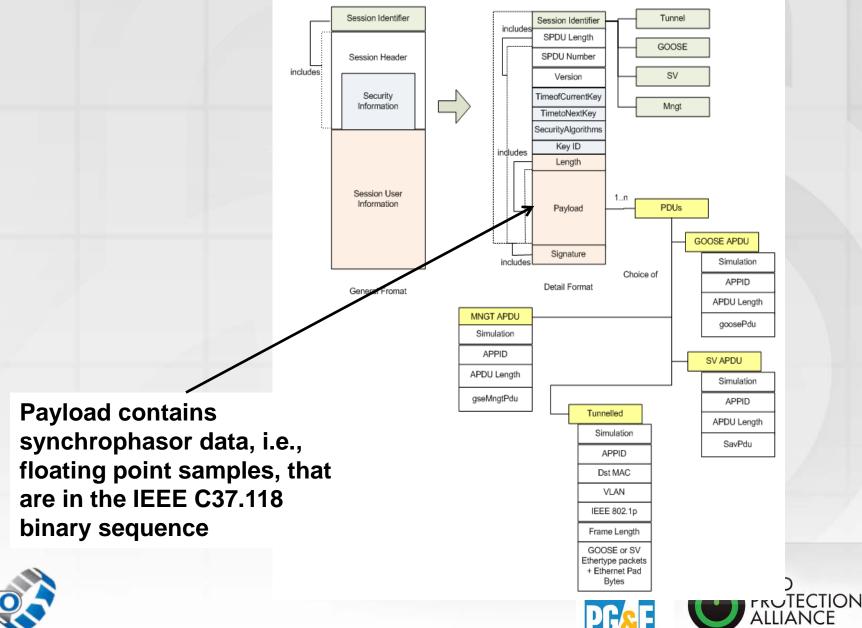
Detail Format

Total Max Size: 65,535 bytes

Supports Multiple nontime-aligned PMU datasets



IEC 61850-90-5 Session Protocol



Streaming: Sampled Values

Format

Number of ASDUs

ASDU1

ASDU2

ASDUx

SV Message Fields

SISCO
SYSTEMS INTEGRATION SPECIALISTS

ASDU Contents	
ID	
DatSet Reference	
Sample Count	
Configuration Rev	
Refresh Time	
Samples Synched	
Sample Rate	
Samples	
Sample Mode	
UTC Timestamp	

Requirements:

Sharing of CT/VTs to IEDs (original) Support of DSP processing instead of use of analog distribution (original)

Resulted in use of multicast and ability to send multiple sample periods in a single PDU.

Synchrophasors and NASPI have much lower sampling and report rates.

Multiple ASDUs:

Allows multiple sample periods to be reported. Allows an older sample period to be reported (useful for synchrophasor) to prevent information loss.

Can deliver different DataSet contents in a

single PDU.



GRID

Interoperability Considerations

- Standards
 - Having standard(s) is required but not sufficient for interoperability.
 - Standard compliance doesn't guarantee interoperability
- Implementation Agreements
 - Clear Implementation Agreement(s) among various device developers and manufacturers are usually required to achieve interoperability
- Testing
 - Both standards and implementation agreements are subject to interpretation and may include options, choices, or configurations.
 - Only actual testing can verify interoperability between various devices/systems.
 - Testing often identifies the need (or desire) for improvements and enhancements, as well as feedback for improving standards and implementation agreements.
- Life-cycle management
 - Life-cycle management, asset utilization, and revision control are all considerations affected by interoperability
 - Device interoperability needs to support system life-cycle management and asset utilization (long-term system deployment roadmap to be supported)



90-5 Implementation Notes

Alstom delivered with openPDC (open source) contracting with GPA for code development. SISCO provided Wireshark dissectors for 61850-90-5.

Two phase implementation:

Phase 1: support for 61850-90-5 input streamsPhase 2: Support for 61850-90-5 output streams

Acceptance testing done at PGE POC facility Input from GE P60 and P30 devices Output to P30 device and to other openPDC

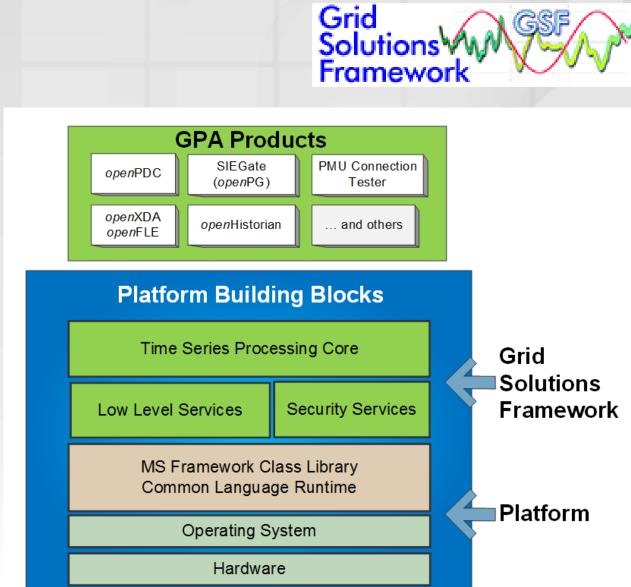
Data exchange using UDP (unicast or multicast).



openPDC 90-5 Implementation

- The open source phasor protocol library of the openPDC, found in the <u>Grid Solutions</u> <u>Framework</u>, was updated to include an implementation of the IEC 61850-90-5 protocol.
- This protocol implementation was created as a fully managed .NET library using C#
- The code was derived by examining the Sisco open source C implementation of 90-5

IEC 61850-90-5 open source in GSF



All GPA products implement 90-5 through GSF

 All internal utility projects that use GSF also have access to 90-5



Test Tools and Further Reading

- <u>http://www.pacw.org/issue/december_2012_issue/iec_61850905_</u> an_overview/iec_61850905_an_overview.html
- PMU Connection Tester:

http://pmuconnectiontester.codeplex.com/releases/view/109471

- Allows selection of a specific network interface when using a TCP or UDP socket
- Allows for specifying a multicast source IP for multicast subscriptions for devices or systems that require this

Contributors: Vahid Madani – PG&E, Mark Adamiak – GE, J. Ritchie Carroll – GPA, Paul Donner – CISCO, Barbara Motteler – ALSTOM, Roger King – MSU, Trevor Hall – QT, John Brunck – PG&E; Herb Falk - SISCO

