

Florida Power & Light Company Smart Grid Investment Grant Update

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Project Participants

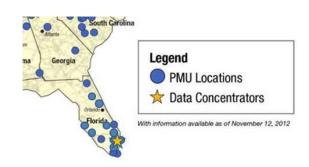
- Lead sponsor
 - Bob Triana, <u>Bob.A.Triana@fpl.com</u>
- Project TO
 - Florida Power & Light Company
- Other partners, consultants and contractors
 - Alstom



Project Timeline

- Executed 45 projects to install PMUs at 13 transmission substations throughout the system
- Deployment plan based on System Planning assessment of key grid locations
- * Timeline

Year	2010	2011	2012	Total
PMUs	7	19	19	45



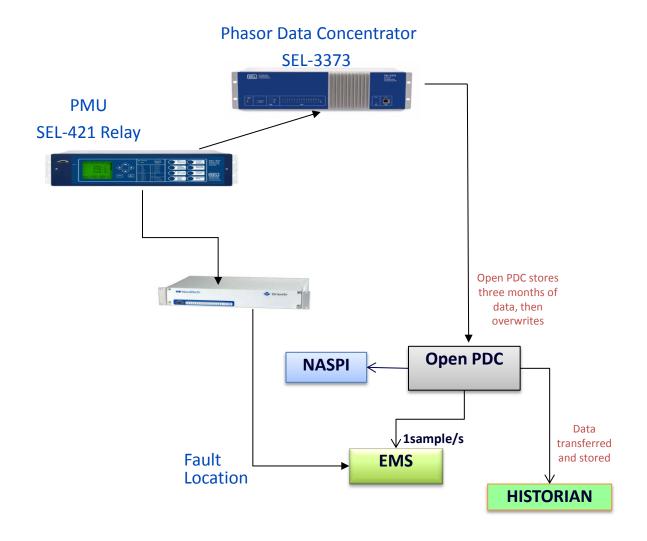
Project Map







PMU Data Communication Structure





Project Priorities From Here?

- What are the most important tasks and applications ahead for your project?
 - Control room Visualization;
 - ❖ PMU data integrated into EMS system.
- How are phasor data applications being used (or will be used) in your control room?
 - Frequency Response Application;
 - Validation of State Estimation;
 - Phase Angle Reclosing Monitoring;
 - Voltage Unbalance Checking;
 - Conservative operation (future EMS backup).
- How are phasor data applications being used (or will be used) by your planners?
 - Post-event Analysis;
 - Model Validation.

Success Stories So Far

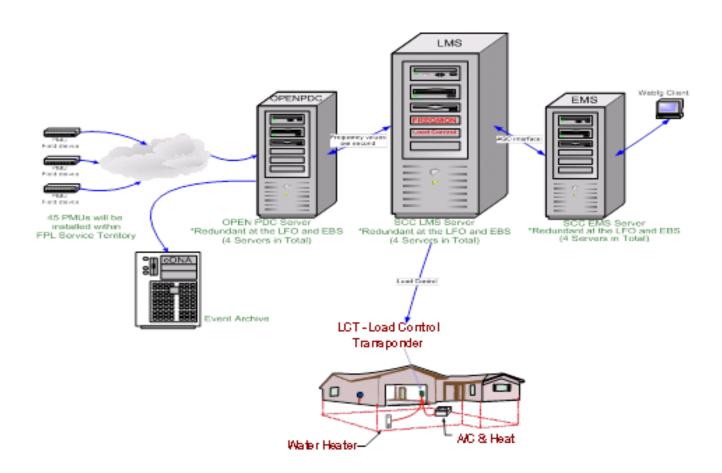
PMU measurements enhance situational awareness for operators especially during high load conditions that require large power transfers using the transmission network; PMU measurements can be used in other reliability analysis applications to warn of potential power system problems or instabilities developing in the transmission grid.

Case 1: Frequency Response Application

Case 2: State Estimation Validation

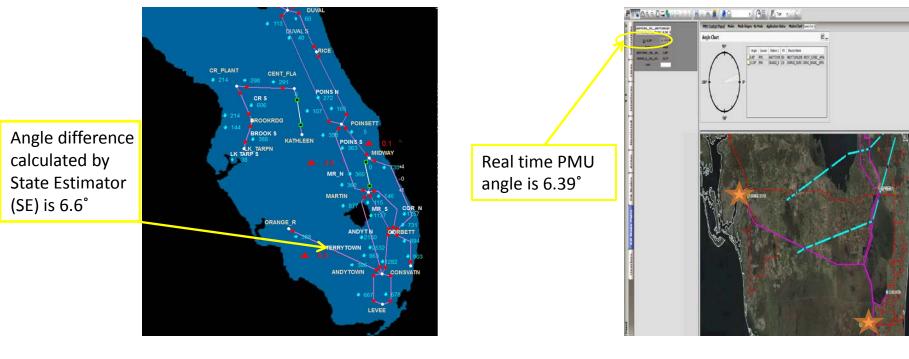
Case 3: Phase Angle Reclosing Monitoring

Case 1: Frequency Response Application





Case 2: State Estimation Validation



❖ Compared Key 500kV Stations PMU measured angle difference V.S. State Estimator estimated

Case 3: Phase Angle Reclosing Monitoring

Before Current



• Phase angles are critical information for operators

Management System (EMS)

- Angle Chart

 90°

 7.56° ANDYTOWN_500_ANDYTOWNLINE ANDYT_CORBE_APPA_PMU
 75.25° LEVEE 230 LEVEE LINE LEVEE MILAM BPPA_PMU
- Phase angles are MEASURED directly by PMU's
- Operators have the ability to see the phase angle data via enhanced graphical and dynamic displays



Challenges and Lessons Learned

- What have been your biggest technical challenges?
 - Communication: bring in real time data
- What have been your biggest programmatic or execution challenges?
 - Data Interface and visualization
- Research needs what do we need to figure out next?
 - PMU data integrated into EMS system
 - Do we need more PMUs? Where?



Synchrophasor Training

- Treated as any other measurement
- Specialized training only on specific applications: i.e. determination of reclosing angles
- New applications introduced through weekly training or semi-annual RC certification training



Question?