ERCOT Synchrophasor Data Quality Study

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DATA QUALITY STUDY - OUTLINE

- Introduction
- Background
- Study Objective
- Methodology and Approach Used
- Observations & Locations of Likely Cause
- Resolution Results
- Benefit & Success Story
- Summary





Discovery Across Texas

Regional Demonstration Grant DOE-OE-0000194

- Center for the Commercialization of Electric Technologies
 - Dr. Milton Holloway President
- Project TO/asset owner partners
 - American Electric Power Texas 18 locations*, 1 PDC
 - Oncor Electric Delivery 15 locations*, 3 PDCs
 - Sharyland Utilities 3 locations*, 1 PDC
 - Electric Reliability Council Of Texas (ERCOT) 1 PDC, RTDMS visualization platform, ePDC data archiving, PGDA event analysis
 - Texas Tech University Wind Science and Engineering Center wind and battery storage performance, 4+ PMUs, 1 ePDC, RTDMS, Security Fabric Demo
- Electric Power Group synchrophasor tools & services
- Southwest Research Institute project management services

+		Total Planned Locations	ons Committed for Cost Share			
^	AEP	18	4			
	Oncor	15	12			
	Sharyland	3	3			
	Texas Tech	5	-			







INTRODUCTION

- **Three** conditions must be met for a production quality real-time phasor monitoring system at any Utility/ISO. The data must be:
 - **1.** Flowing reliably from PMU's to Operator's console
 - 2. Valid
 - 3. Monitoring the critical locations (right places).
- The Data Quality Study addresses the **first condition**





BACKGROUND – ERCOT PHASOR NETWORK



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DATA QUALITY STUDY - NEED

- Operators Need:
 - **Data Consistency** For any phasor network, data sent must be same as data received and stored in both source and destination databases
 - **Common Visualization** and wide area monitoring by ISO and their transmission owners
- Initial Data inconsistencies were observable in
 - RTDMS Reports Data Availability less than 24 hours
 - ePDC Management Tool Data configuration inconsistency
 - RTDMS Watch dog messages No pinpointed root cause
- Study was initiated to investigate root causes of data problems, identify the possible locations of data issues in phasor network, and fix the problems







- Achieve production quality data for real time monitoring
- Assure reliable data flow from the PMU's to operator's console
- Identify locations in phasor network affecting data availability (i.e., data dropouts, time skew, missing samples)
- Determine root causes of data quality issues at identified locations
- Propose solutions to help eliminate identified data problems







METHODOLOGY AND APPROACH

- Collect representative data
- Compare data at sending and receiving end
- Identify differences
- Determine the root cause of differences
- Fix the problem
- Update the phasor system
 settings, DB



DATA PROBLEM AND SOURCE IDENTIFICATION

#	Observation	Observed in
1	Recurring Missing last second of each minute	AEP Database (DB)
2	Non-Recurring Missing samples	ERCOT DB
3	Mismatch, Missing signal headers and incorrect channel names	ERCOT DB
4	Mismatch in reported missing samples	ERCOT DB
5	Difference in data resolution	ERCOT DB
6	Data shifted in time (Time Skew)	AEP & ERCOT DB





MAPPING PROBLEMS TO LOCATIONS OF LIKELY CAUSE



- 1 Recurring Missing last second of each minute
- 2 Non-Recurring Missing samples
- 3 Mismatch, Missing signal headers and incorrect channel names
- 4 Mismatch in reported missing samples
- 5 Difference in data resolution
- 6 Data shifted in time (Time Skew)

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RESOLUTION RESULTS

#	Observation	Root Cause	Resolution Results
1	Recurring Missing last second of each minute	Configuration/network problem	No Missing Samples
2	Non-Recurring Missing samples	Database insertion error and storage conflict	No Missing Samples
3	Mismatch, Missing signal headers and incorrect channel names	Incorrect configuration	No Difference in signal headers
4	Mismatch in reported missing samples	Progressive forward Padding	No Difference in dropouts reports
5	Difference in data resolution	Data storage (Integer vs floating point formats)	Option to store data in full resolution
6	Data shifted in time (Time Skew)	Configuration problem – Minimum Latency, Progressive forward Padding	Time Aligned data





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BENEFIT AND SUCCESS STORY – ZERO MISSING SAMPLES

Date/Time 2013-01-25	PMU Signal	Good Samples	Received Samples	Missing Samples					
Hour 11	LineX@FarWest9.Status	106200	106200	1800	Before Res	solution			
Hour 11	LineX@West14.Status	106199	106200	1800	 Count of Missing samples After Resolution No Missing samples 				
Hour 11	LineX@West14.Status	106199	106200	1800					
Hour 11	LineY@West4.Status	106200	106200	1800					
Hour 12	LineX@FarWest9.Status	106200	106200	1800					
Hour 12	LineX@West14.Status	106200	106200	1800					
Hour 12	LineX@West14.Status	106200	106200	1800	Date/Time		Good	Received	Missing
Hour 12	LineY@West4.Status	106200	106200	1800	2013-05-20	PMU Signal	Samples	Samples	Samples
Hour 13	LineX@FarWest9.Status	106200	106200	1800	Hour 11	LineX@FarWest9.Status	108000	108000	0
Hour 13	LineX@West14.Status	106200	106200	1800	Hour 11	LineX@West14.Status	108000	108000	0
Hour 13	LineX@West14.Status	106200	106200	1800	Hour 11	LineX@West14.Status	108000	108000	0
Hour 13	LineY@West4.Status	106200	106200	1800	Hour 11	LineY@West4.Status	107930	108000	0
					Hour 12	LineX@FarWest9.Status	108000	108000	0
					Hour 12	LineX@West14.Status	108000	108000	0
					Hour 12	LineX@West14.Status	108000	108000	0
					Hour 12	LineY@West4.Status	107939	108000	0



108000

107189

106803

106998

108000

108000

108000

108000

0

0

0

0



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Hour 13

Hour 13

Hour 13

Hour 13

CCET

LineX@FarWest9.Status

LineX@West14.Status

LineX@West14.Status

LineY@West4.Status

BENEFIT AND SUCCESS STORY - 100% DATA AVAILABILITY



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BENEFIT AND SUCCESS STORY – NO TIME SKEW





SUGGESTIONS

Utility/ISO with a phasor network should

- Validate the data quality and data flow don't assume it is good
- Validate data storage on received data samples
- Check for missing samples Received Vs. Reported
- Verify data time alignment between databases
- Verify data accuracy and sufficient resolution between databases
- Verify signal name consistency between databases
- Fix data quality issues in a timely manner
- Conduct periodic validation of data quality
- Also plan to validate the data measurements





SUMMARY

- **Three** conditions must be met for a production quality real-time phasor monitoring system at any Utility/ISO. The data must be:
 - **1.** Flowing reliably from PMU's to Operator's console

This was achieved through the Data Quality Study

2. Valid

The Baselining studies will address this **second condition!** 3. Monitoring the critical locations (right places) – Requires review of PMU Location vs Needed Observation Points for Visibility





Thank You.

Any questions ?





