

# *ISO-NE's Model Validation of HVDC and Nuclear Unit using Synchrophasor Data*

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*NASPI Model Validation Workshop*

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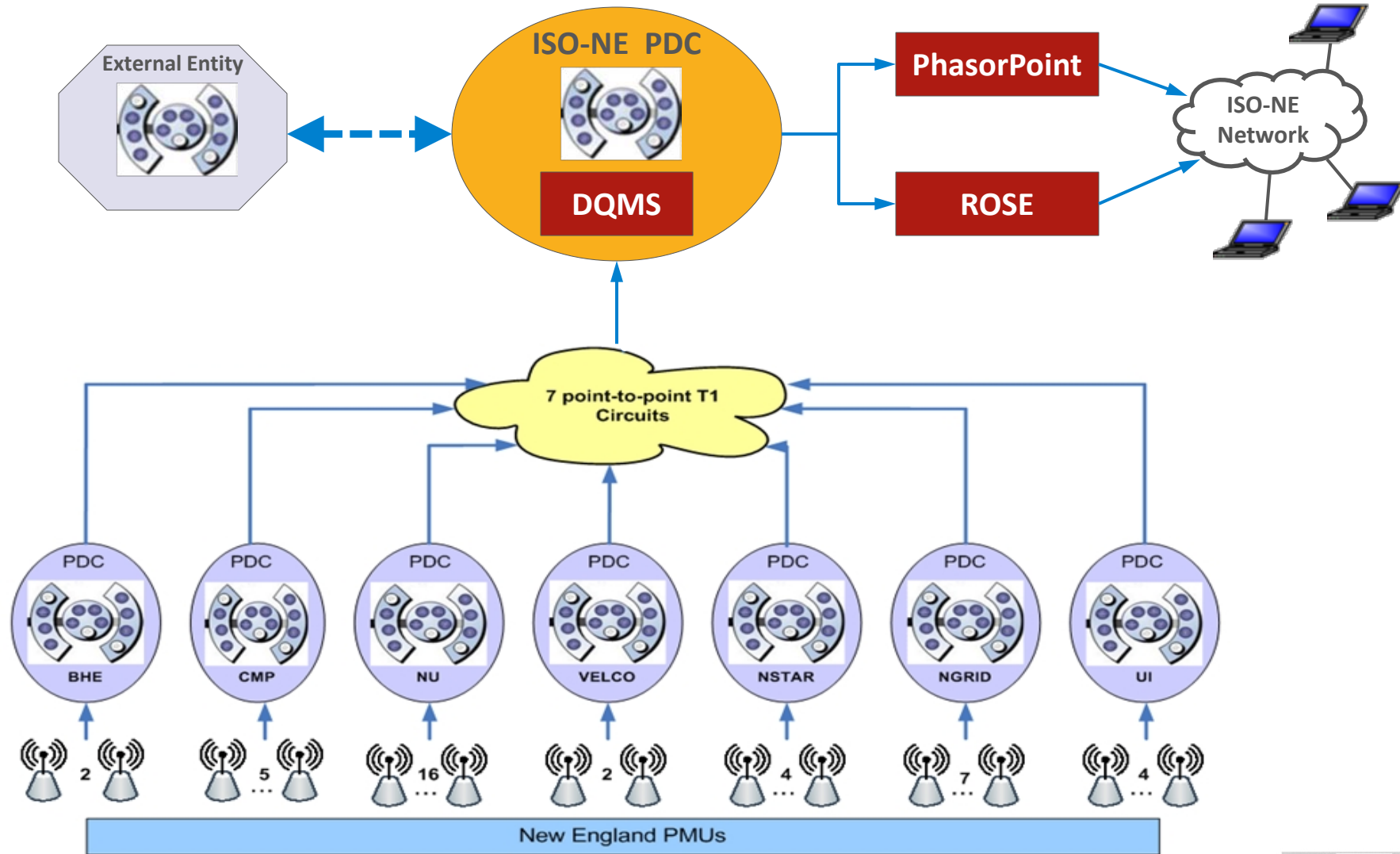
TECHNICAL MANAGER



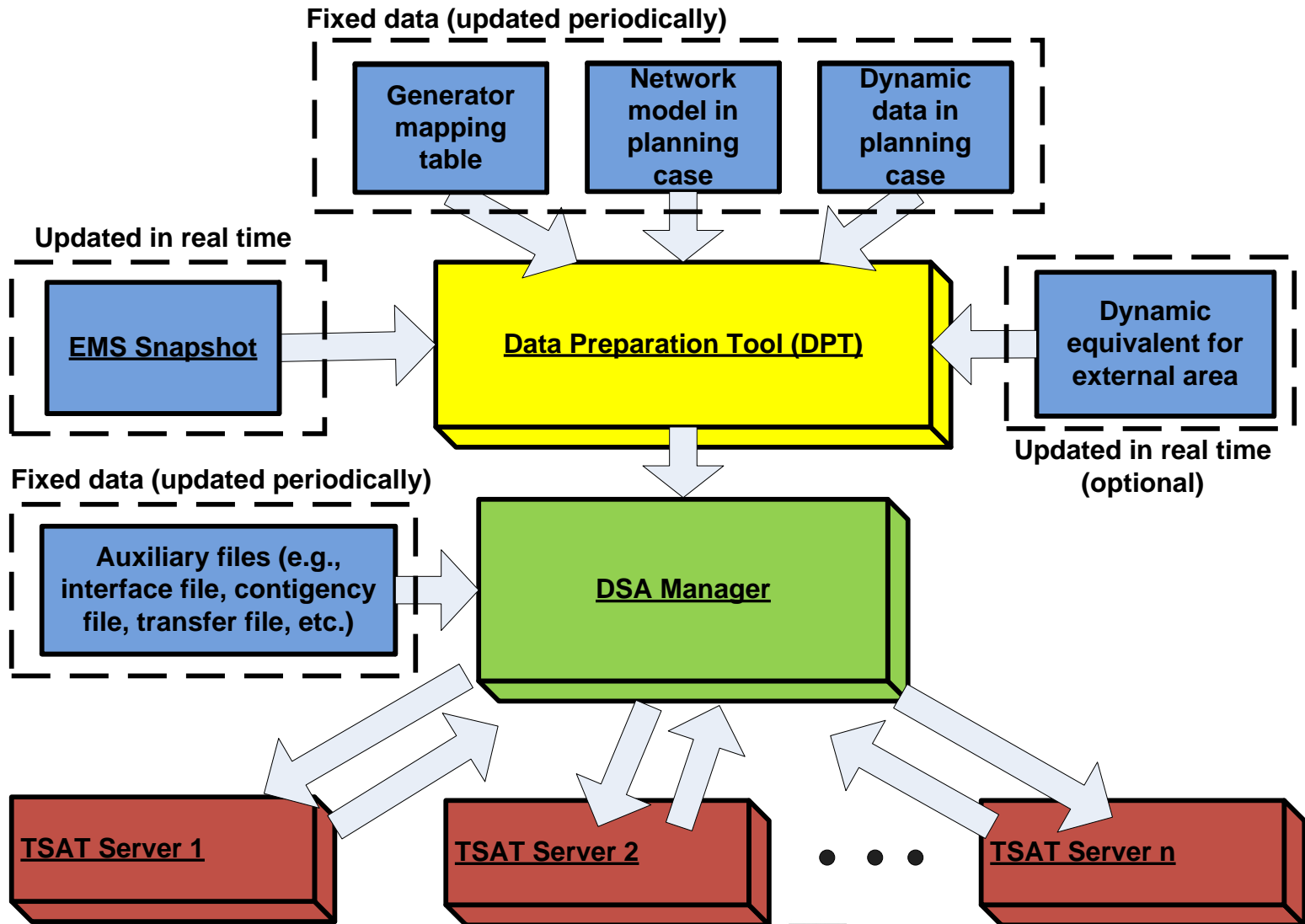
# Outline

- ISO-NE's Synchrophasor Infrastructure and Data Utilization (SIDU) Project
- Pilot On-line Transient Stability Assessment
- Model Validation of HVDC
- Model Validation of Nuclear Unit
- Conclusion and future plans

# ISO-NE's Synchrophasor Infrastructure and Data Utilization (SIDU)

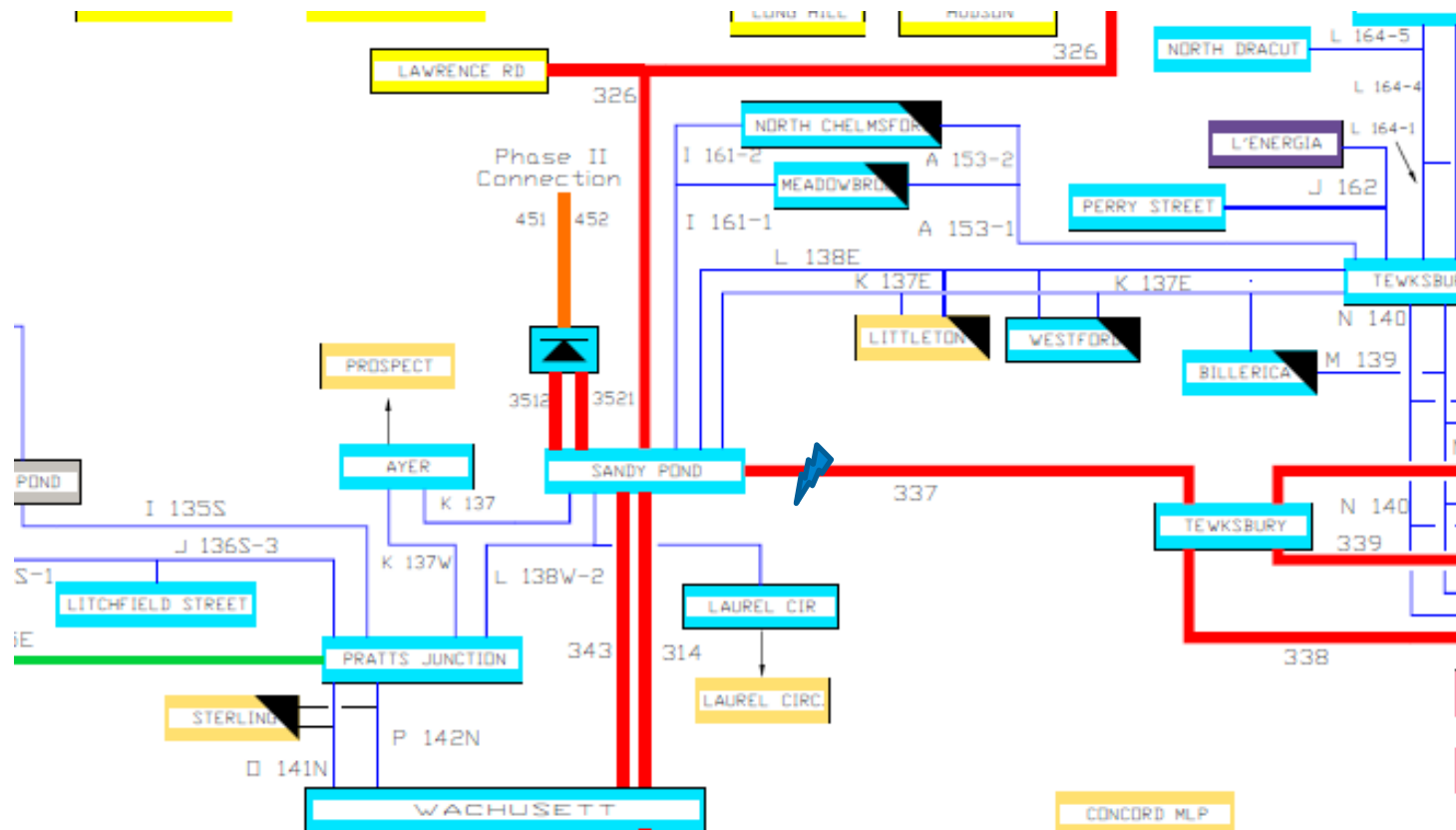


# Pilot On-Line Transient Stability Assessment



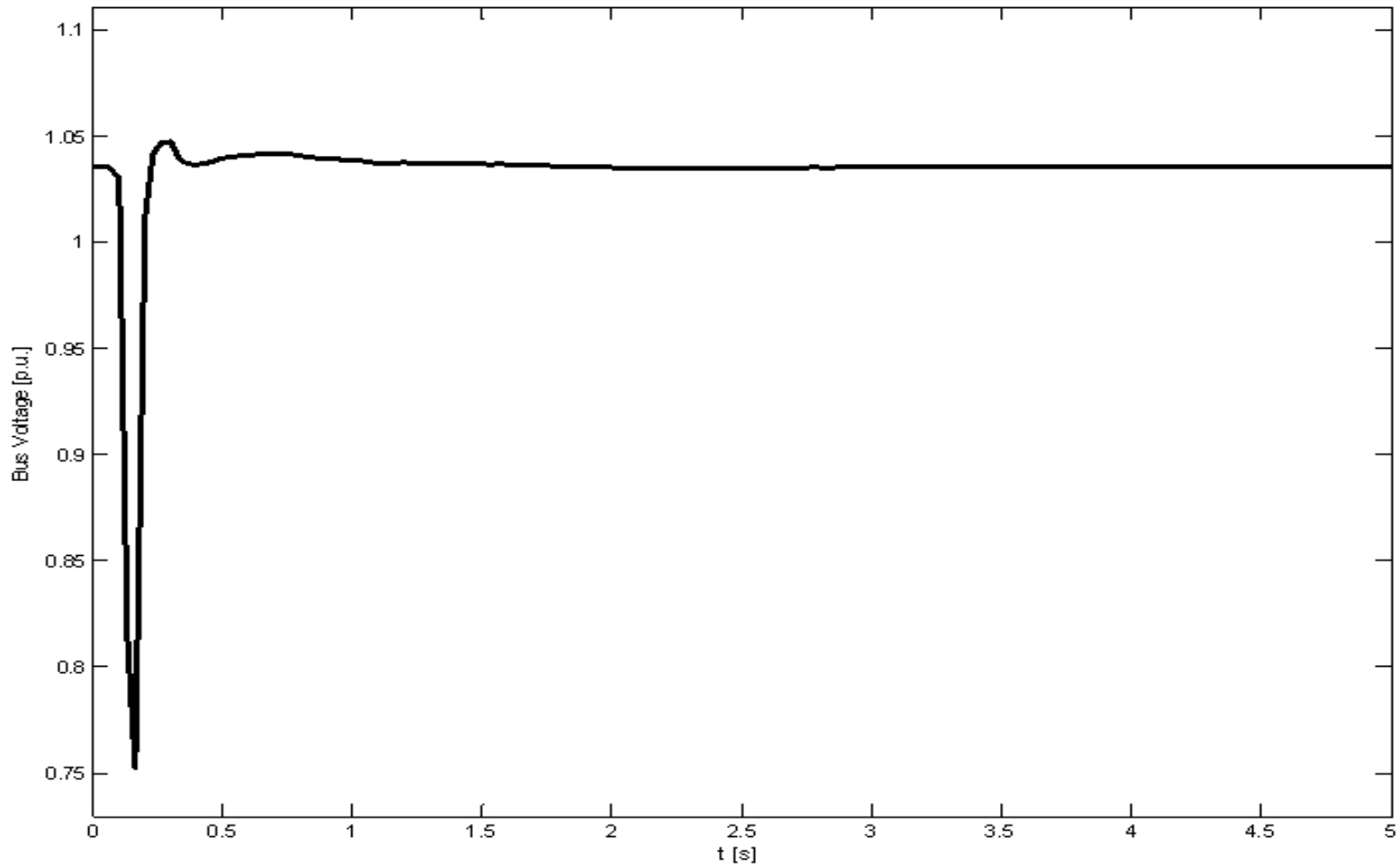
# Validation of HVDC Model

- Single phase-to-ground fault occurred at 18.2% of line 337 from SANDY POND station
- Fault was cleared after 5 cycles by opening line 337

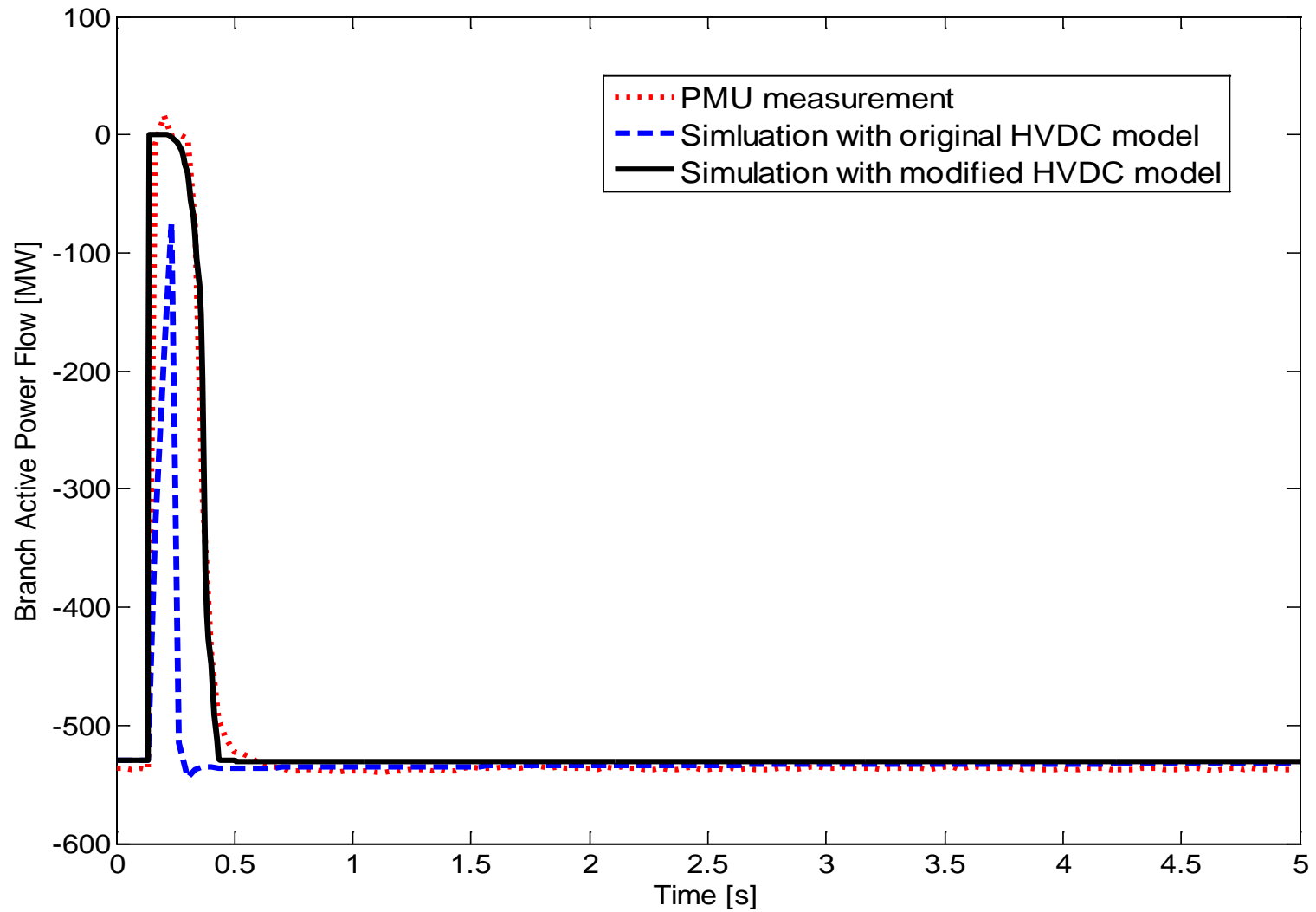


# Validation of HVDC Model

Sandy Pond 345 kV Voltage - PMU

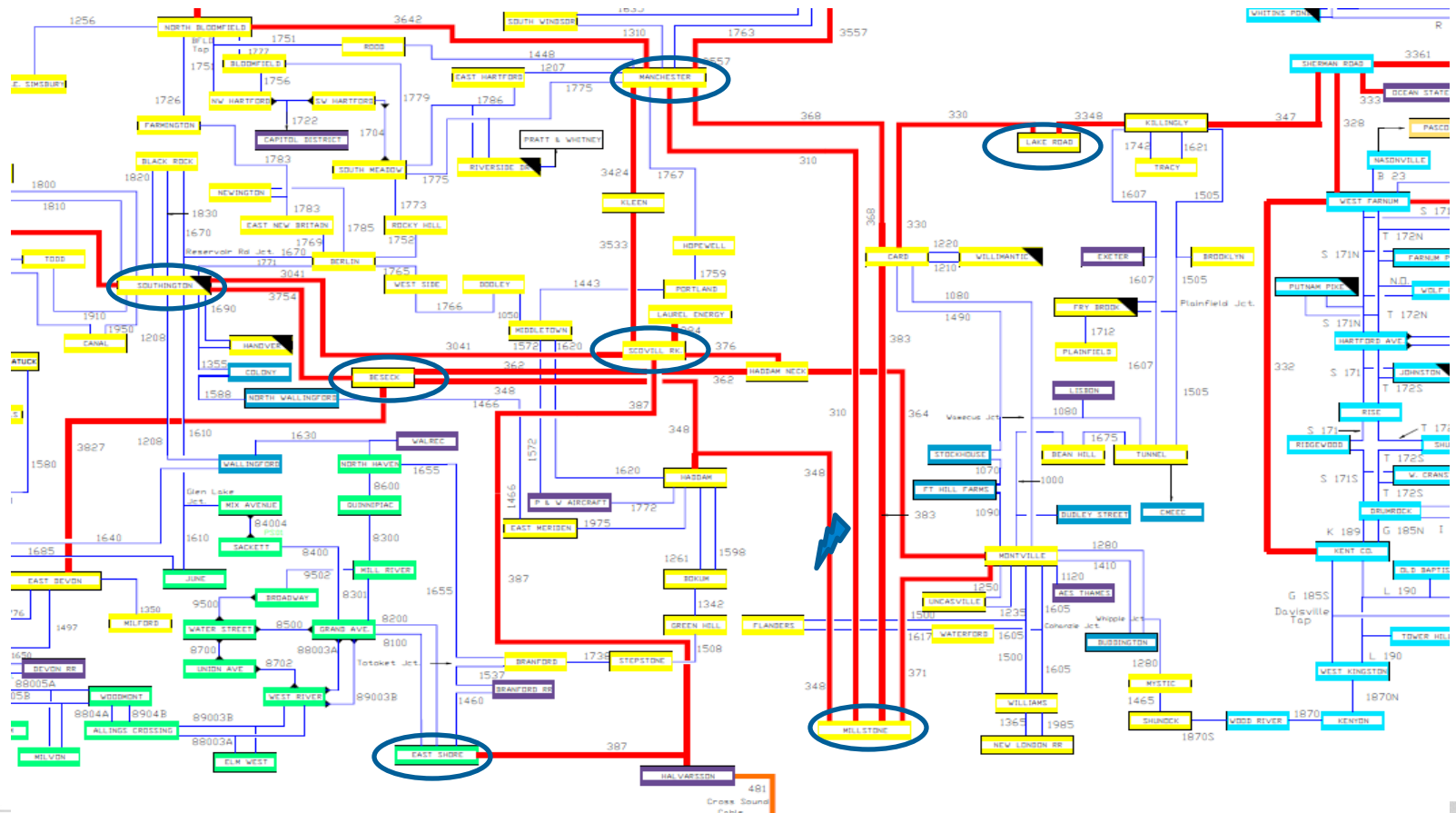


# Validation of HVDC Model



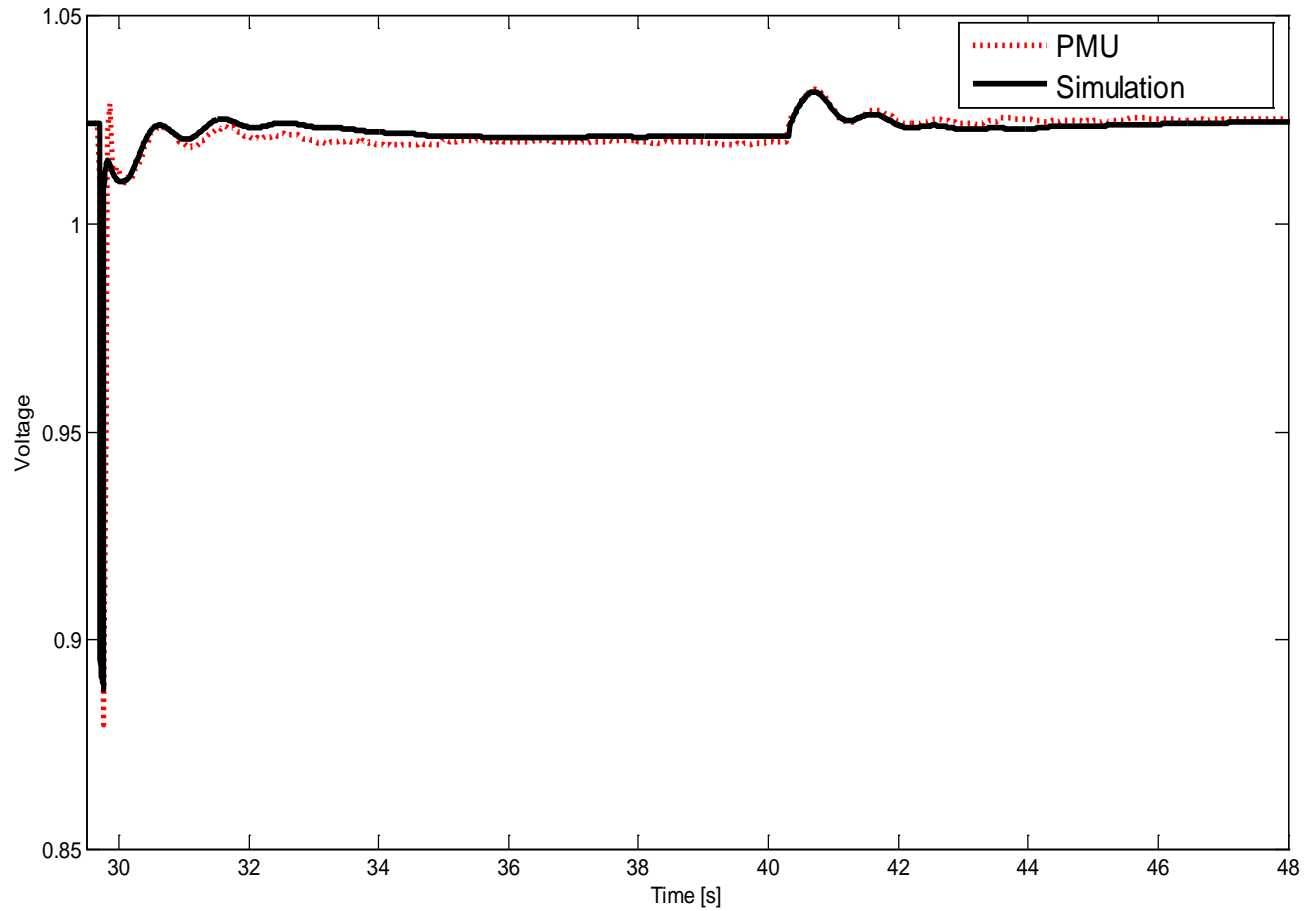
# Validation of Nuclear Unit

- Phase B to ground fault on line 348, 16 miles away from the MILLSTONE station
- Fault was cleared after 5 cycles by opening line 348; Line was reclosed after 10.5 seconds

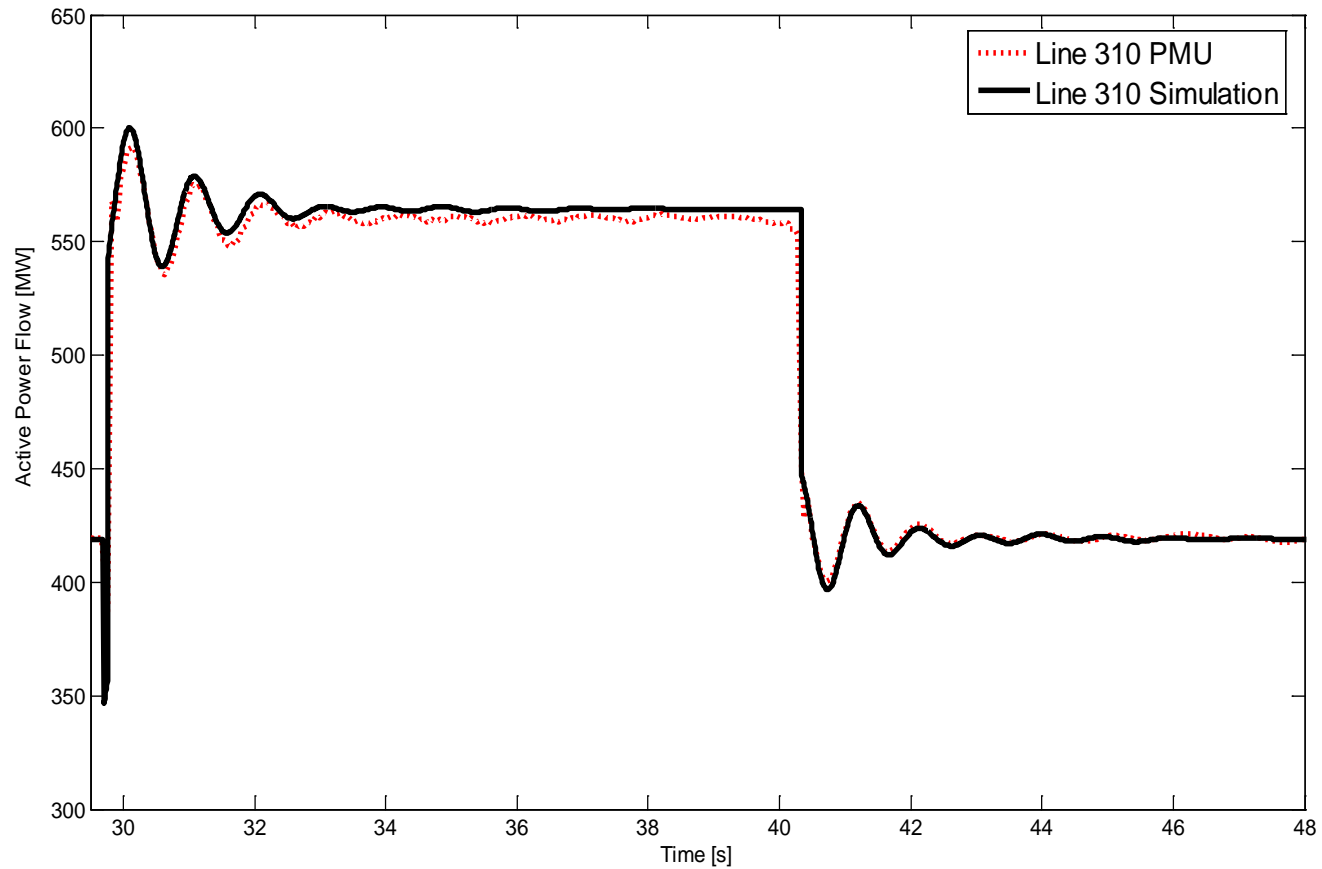




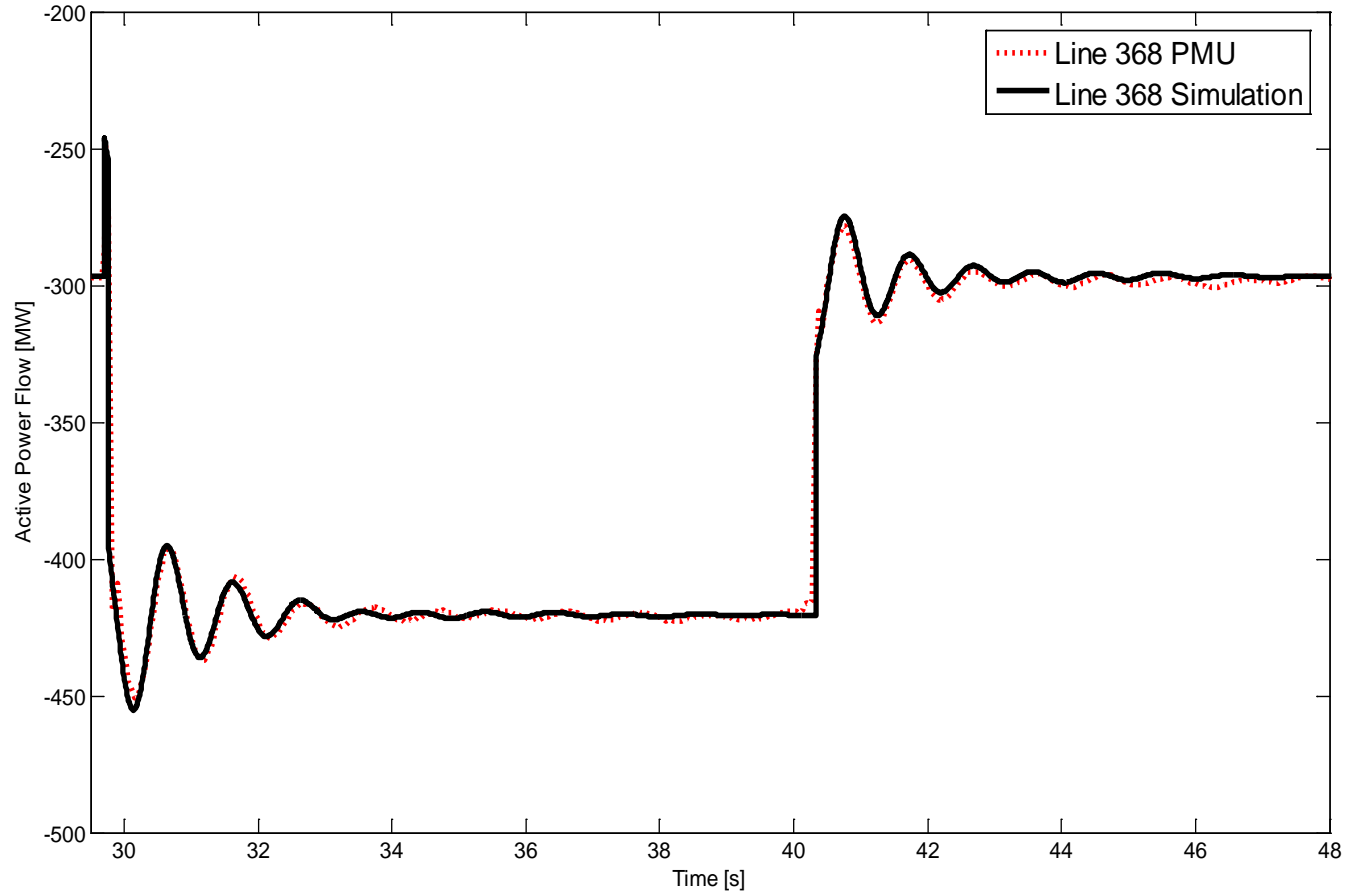
# Millstone 345 kV Voltage



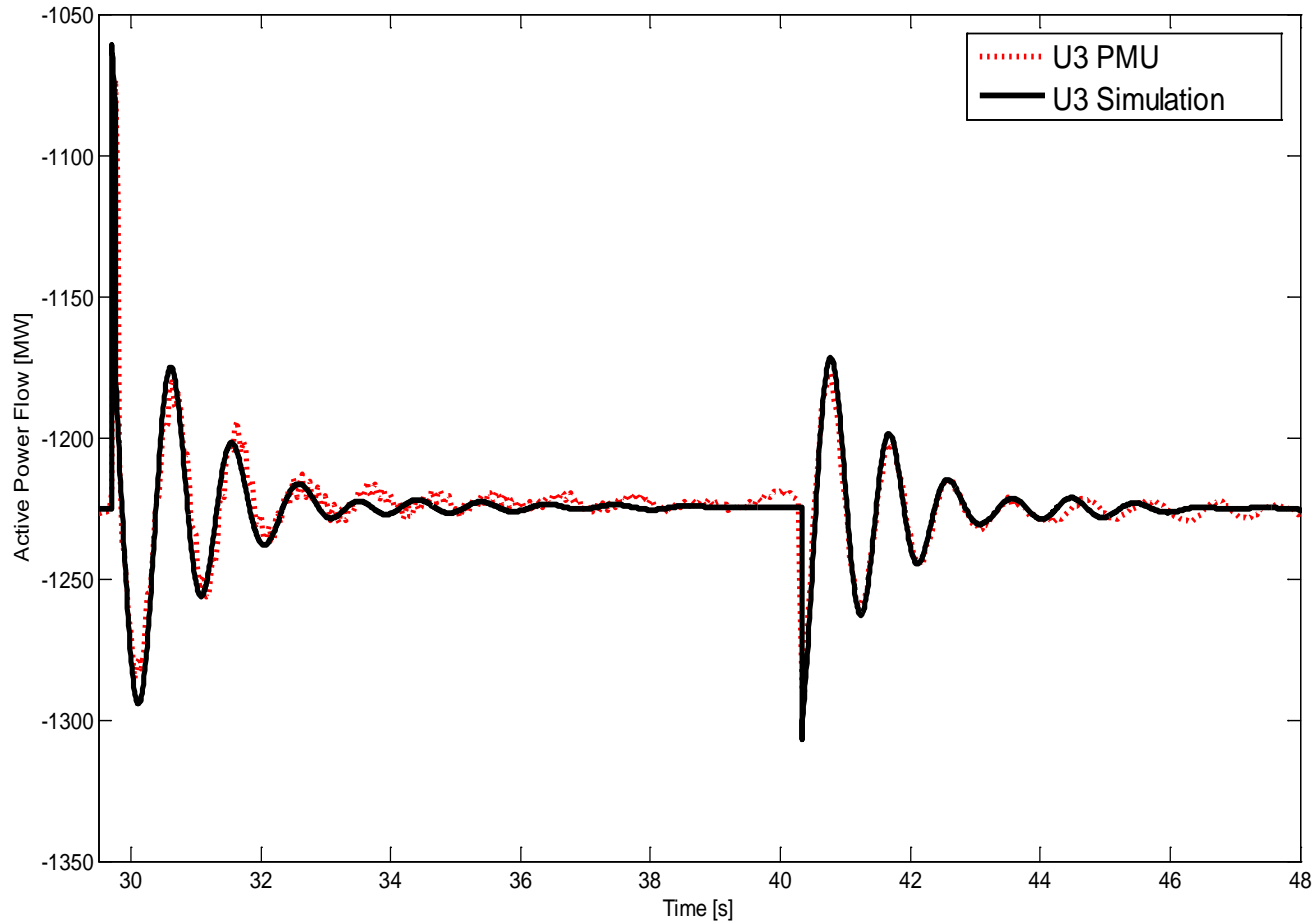
# Line 310 Active Power (Millstone – Manchester)



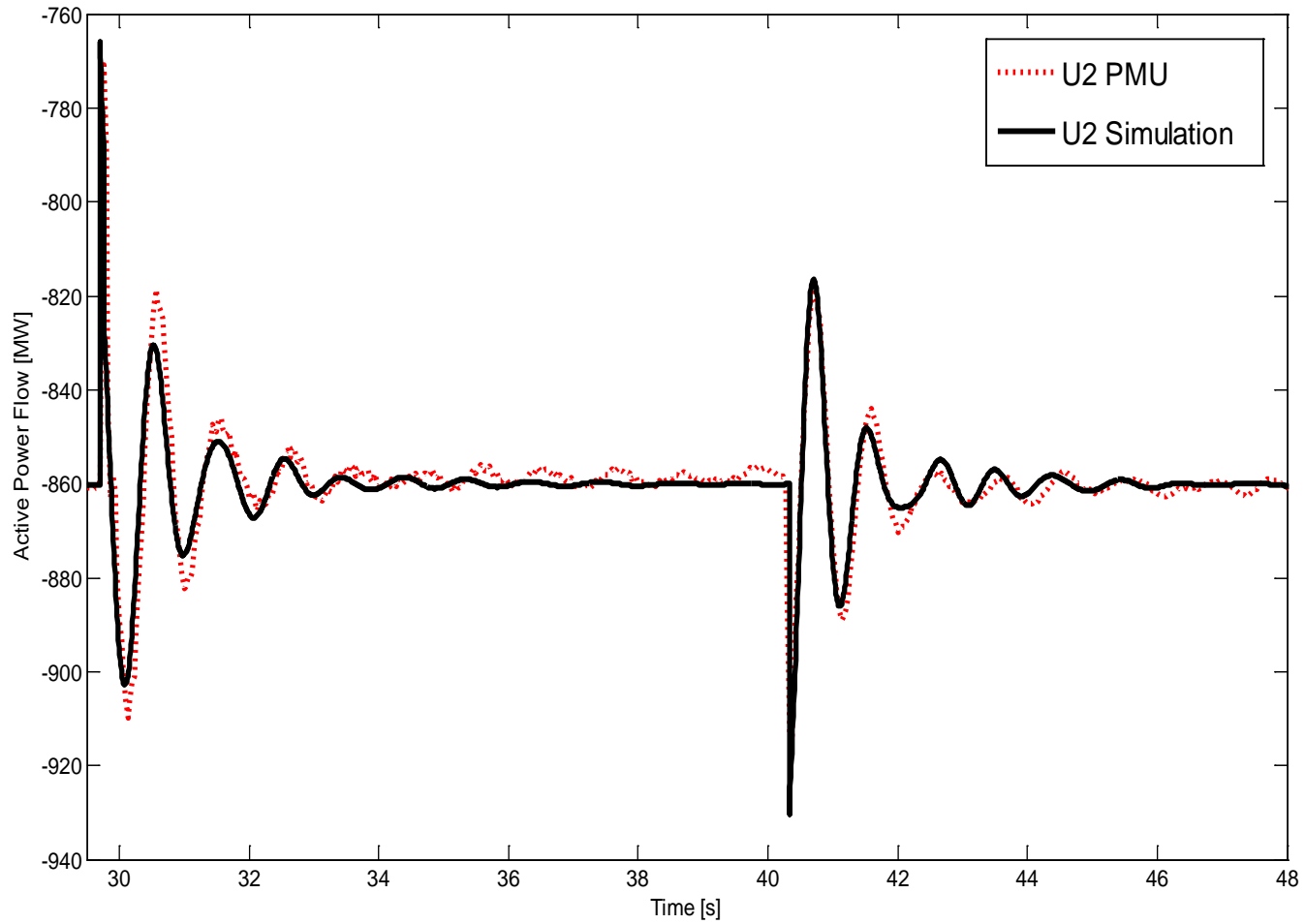
# Line 368 Active Power (Manchester – Card)



# Millstone Unit 3 Active Power



# Millstone Unit 2 Active Power



# Conclusion and Future Plans

- The synchrophasor system and On-line Transient Stability Assessment build the foundation for dynamic model validations
- Develop the process and tools to automate certain parts of the dynamic model validation
  - NERC MOD-B that ISO must “validate” system models with actual disturbance events
- Access DFR and DDR data from Transmission Owners
  - Historian/database to support storing different types of time tagged data
- Continue the exercise of dynamic model validation for generators, HVDCs, load, SVC, etc



# Questions

