

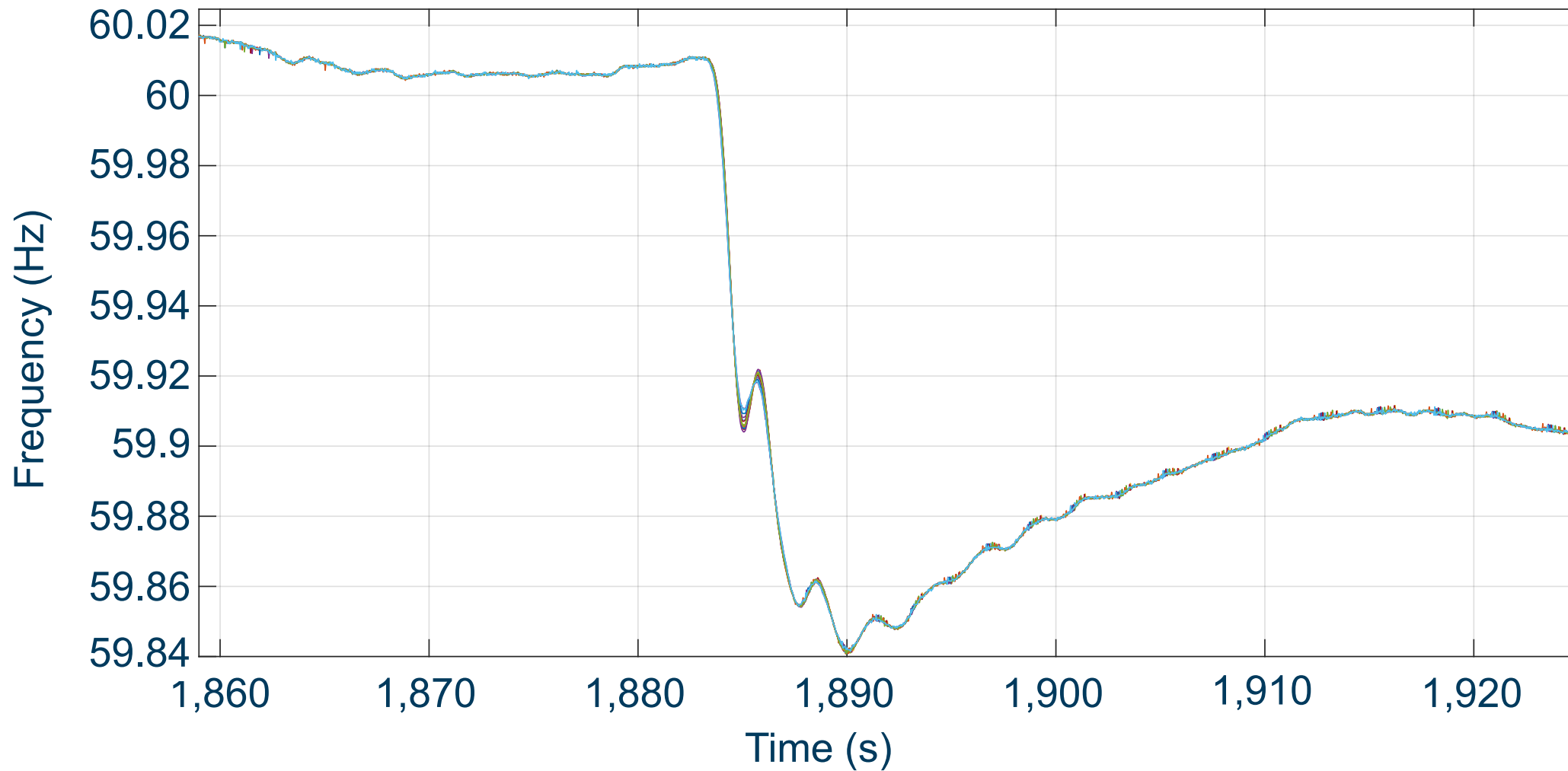


# **Generation loss source location for grid operations with synchrophasor data**

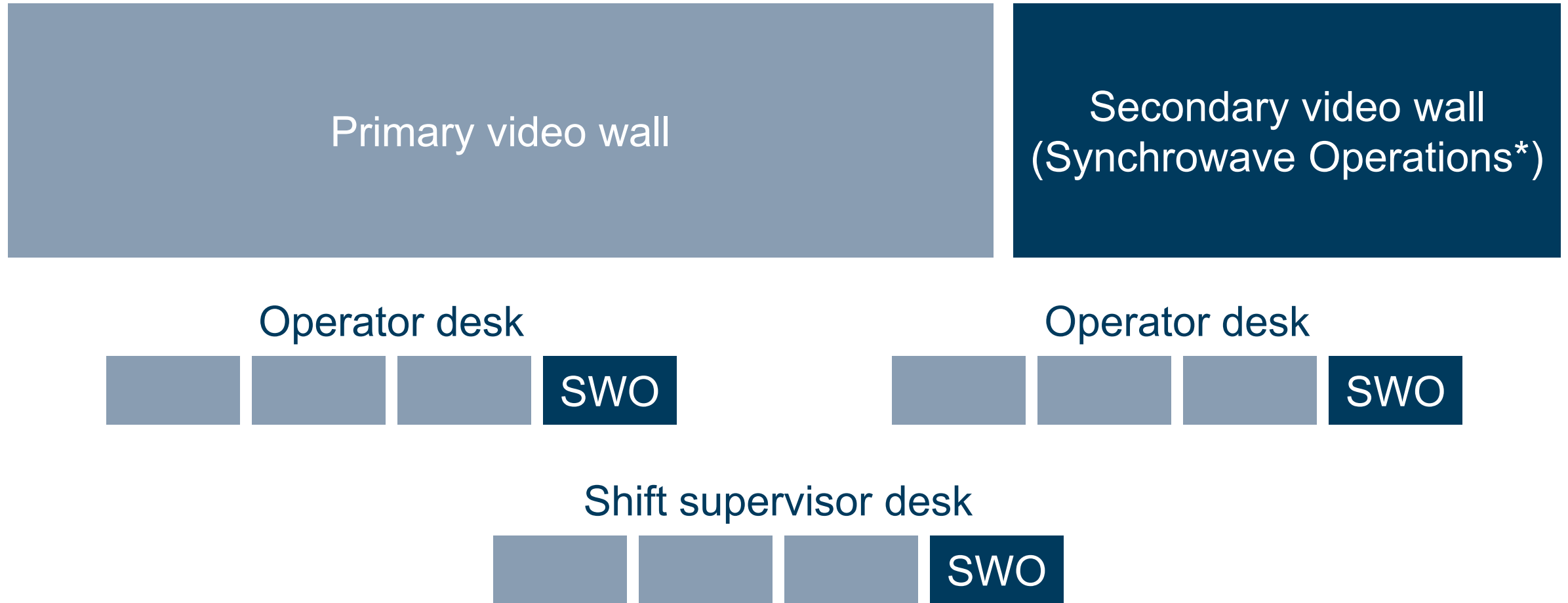
**Tariq Rahman**  
San Diego Gas & Electric®

**Jared Bestebreur**  
Schweitzer Engineering Laboratories, Inc.

# Frequency response to generation loss



# SDG&E<sup>®</sup> mission control room



\*SEL-5702 Synchrowave<sup>®</sup> Operations Software

# SDG&E primary video wall





# SDG&E secondary video wall

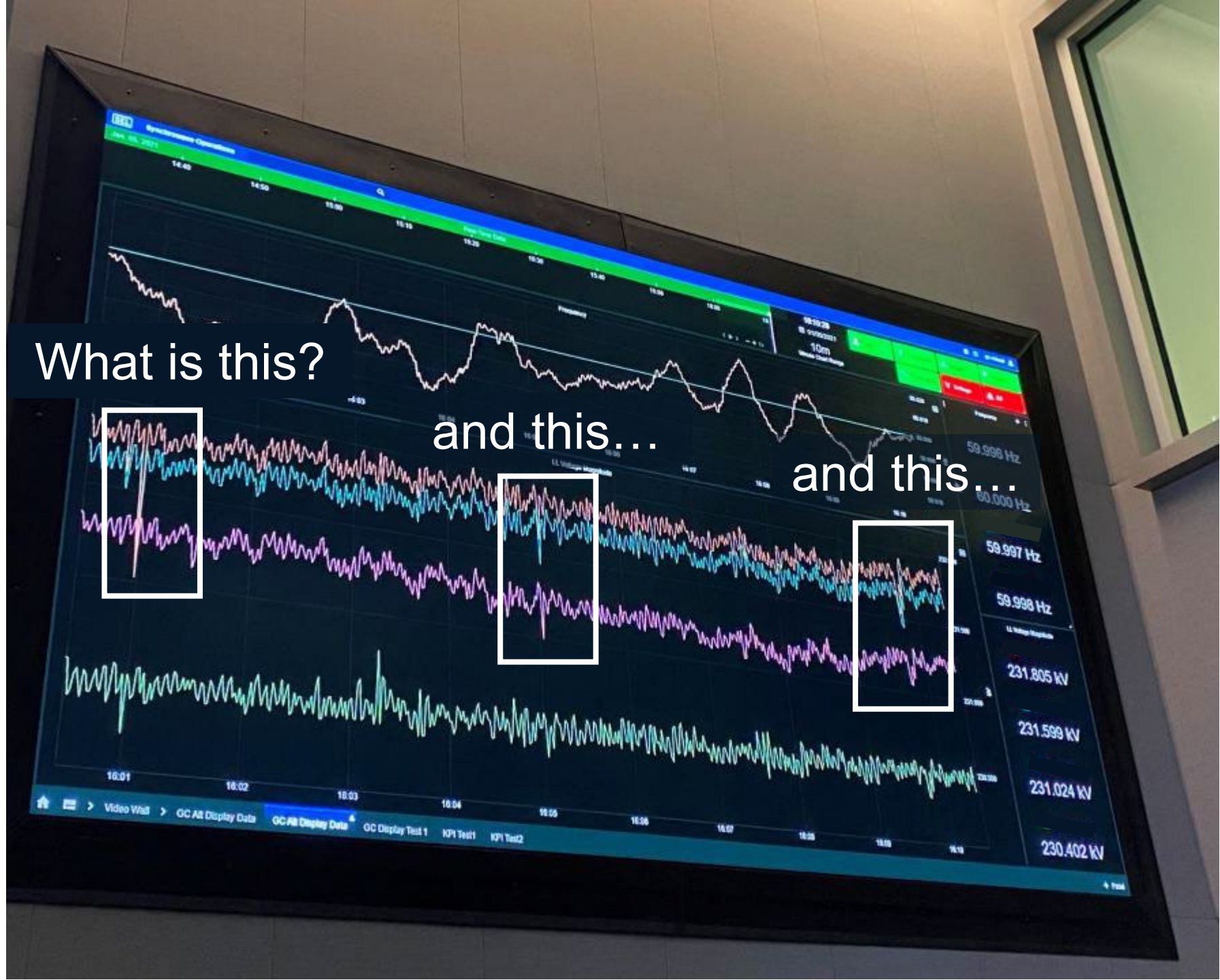


# SDG&E secondary video wall

What is this?

and this...

and this...



# Why start with generation loss events?

- It is hard to detect location by simply looking at frequency data on video walls
- System events are often significant
- Generation loss events are common in WECC

20 generation loss events were detected in 2-week period between September 1 and September 15, 2021

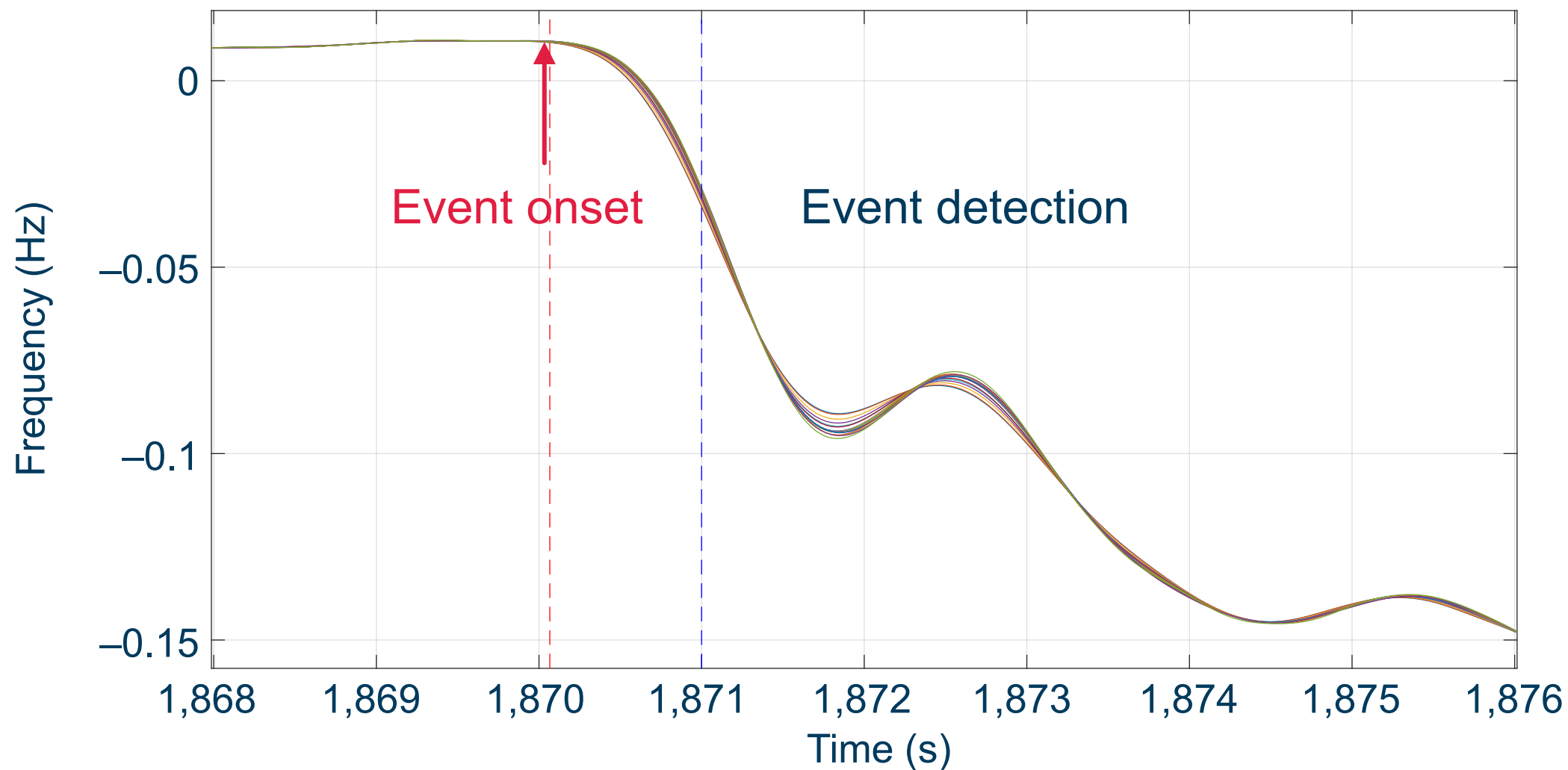




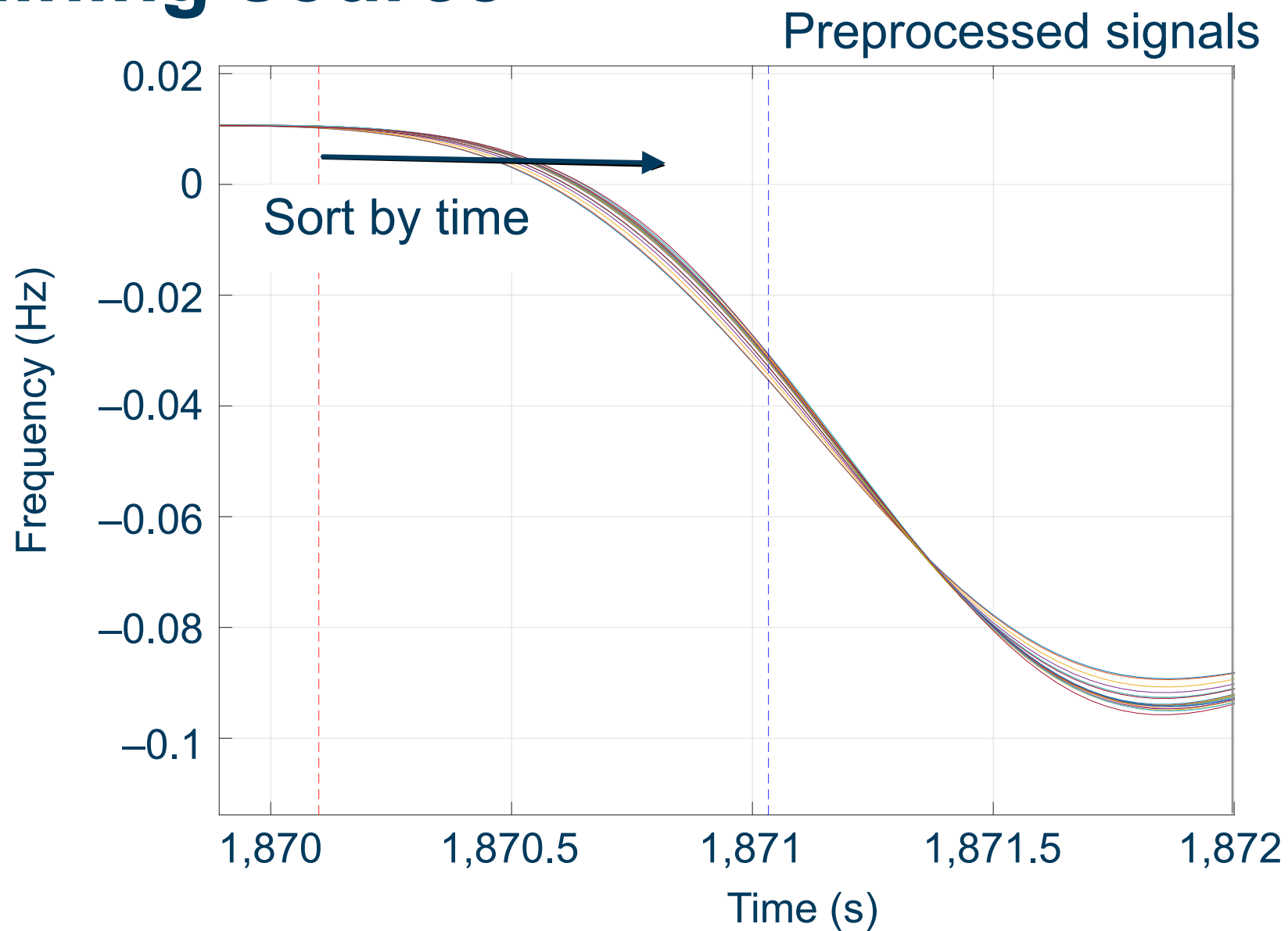


# Detecting generation loss

Preprocessed signals

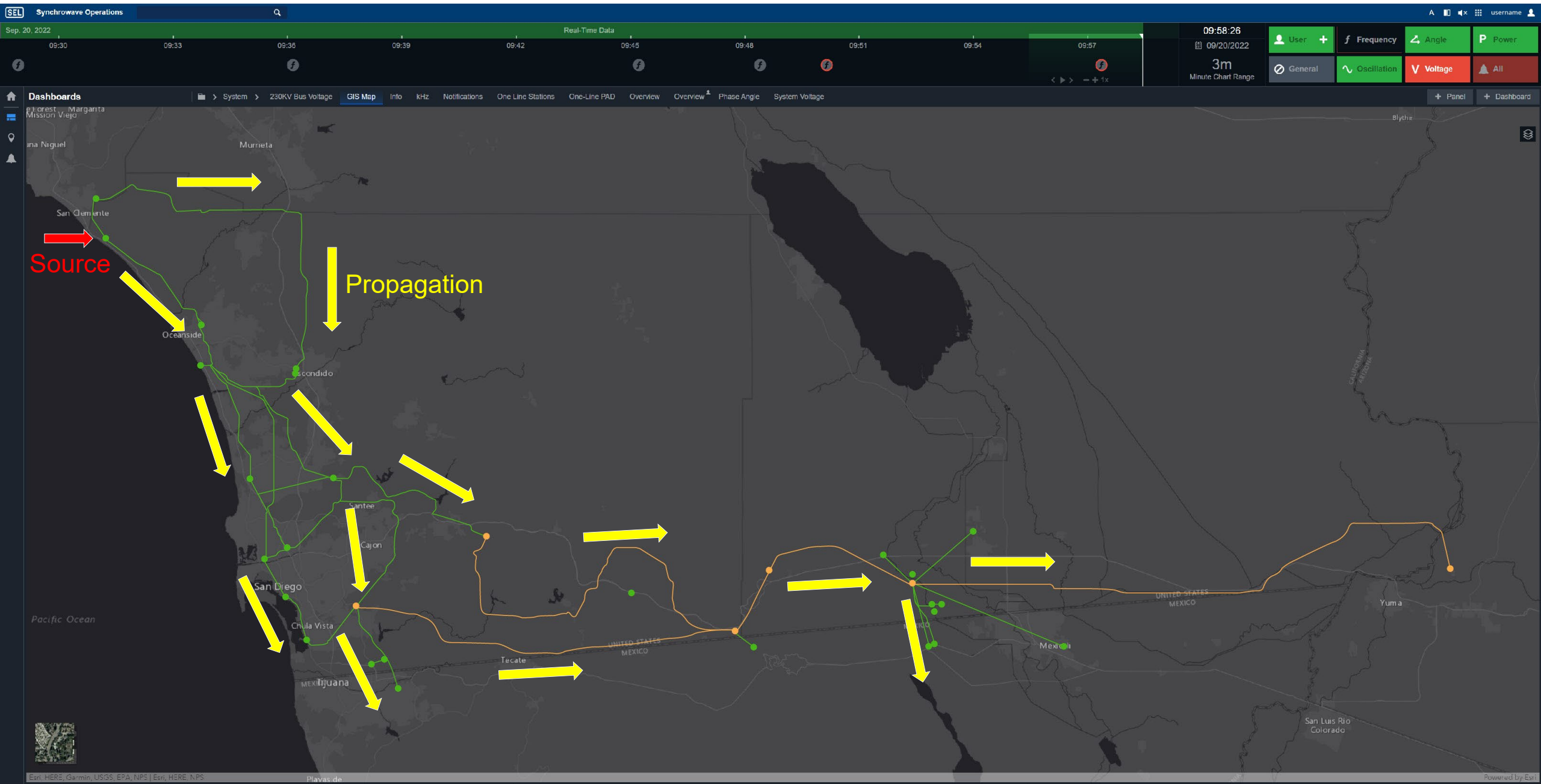


# Determining source



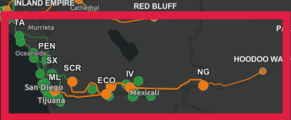
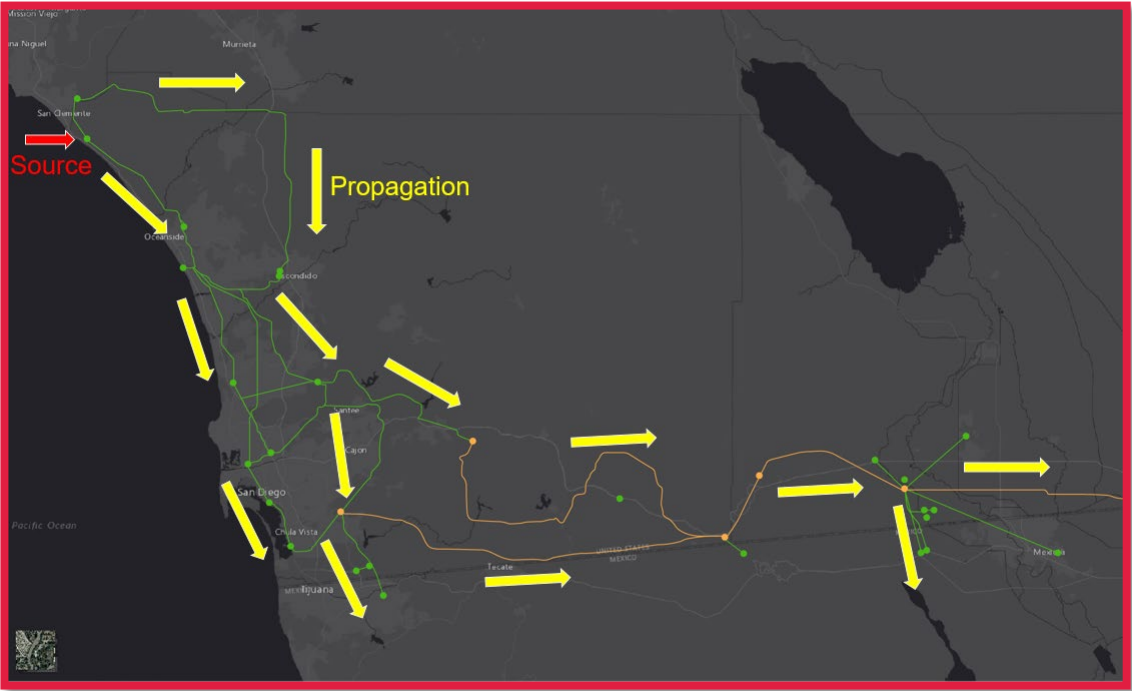
# Challenges determining location

- Lower PMU data rate
- PMU data quality
- PMUs that filter differently
- Generation trip detection
- Onset detection
- Inertia





# WECC synchrophasor data help determine location



# WECC generation loss events and results

Date (2021)	Generation loss (MW)	Public location	Algorithm results (proximity to actual location)
Aug 20	1,460	Coal/steam in Montana	✓
Sep 8	420	Hydro in Northeast Washington	✓
Sep 13	1,030	Hydro in British Columbia	✓
Nov 15	470	Hydro in Northeast Washington	✓
Dec 4	620	Hydro in North Central Washington	✓

# Coal/steam in Montana

## WECC GENERATION LOSS EVENT 1

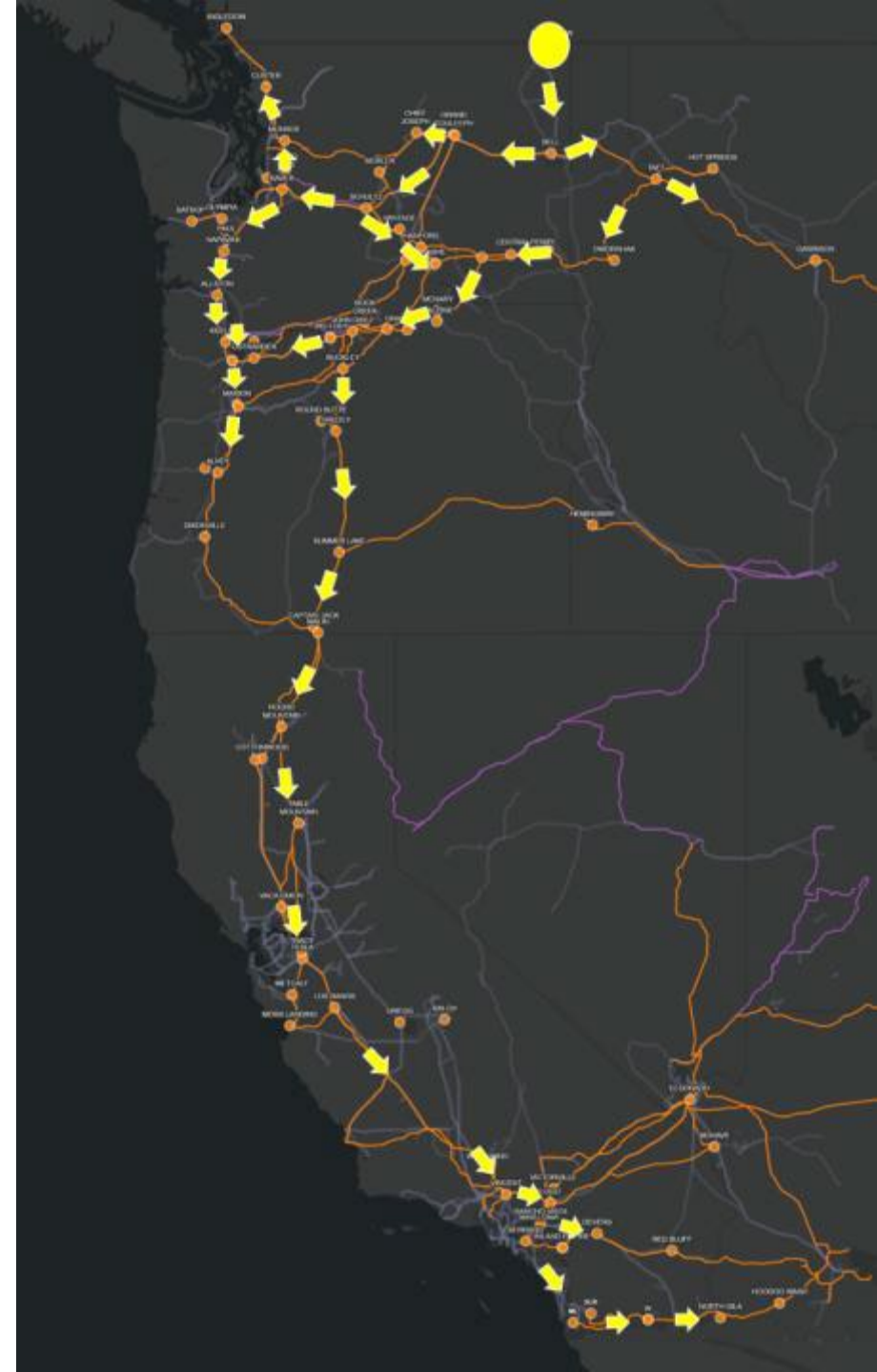






# Hydro in Northeast Washington

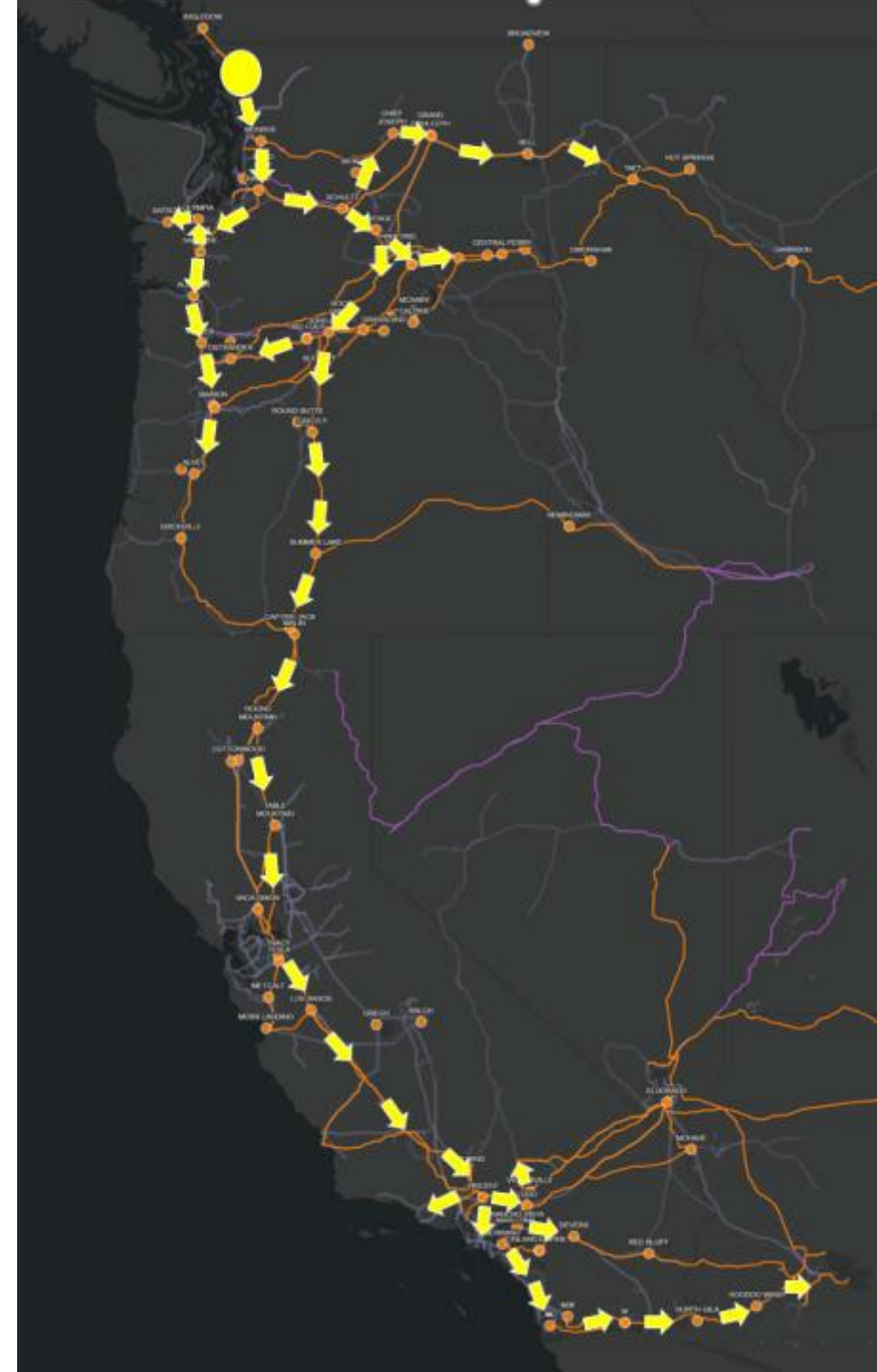
## WECC GENERATION LOSS EVENT 2





# Hydro in British Columbia

## WECC GENERATION LOSS EVENT 3

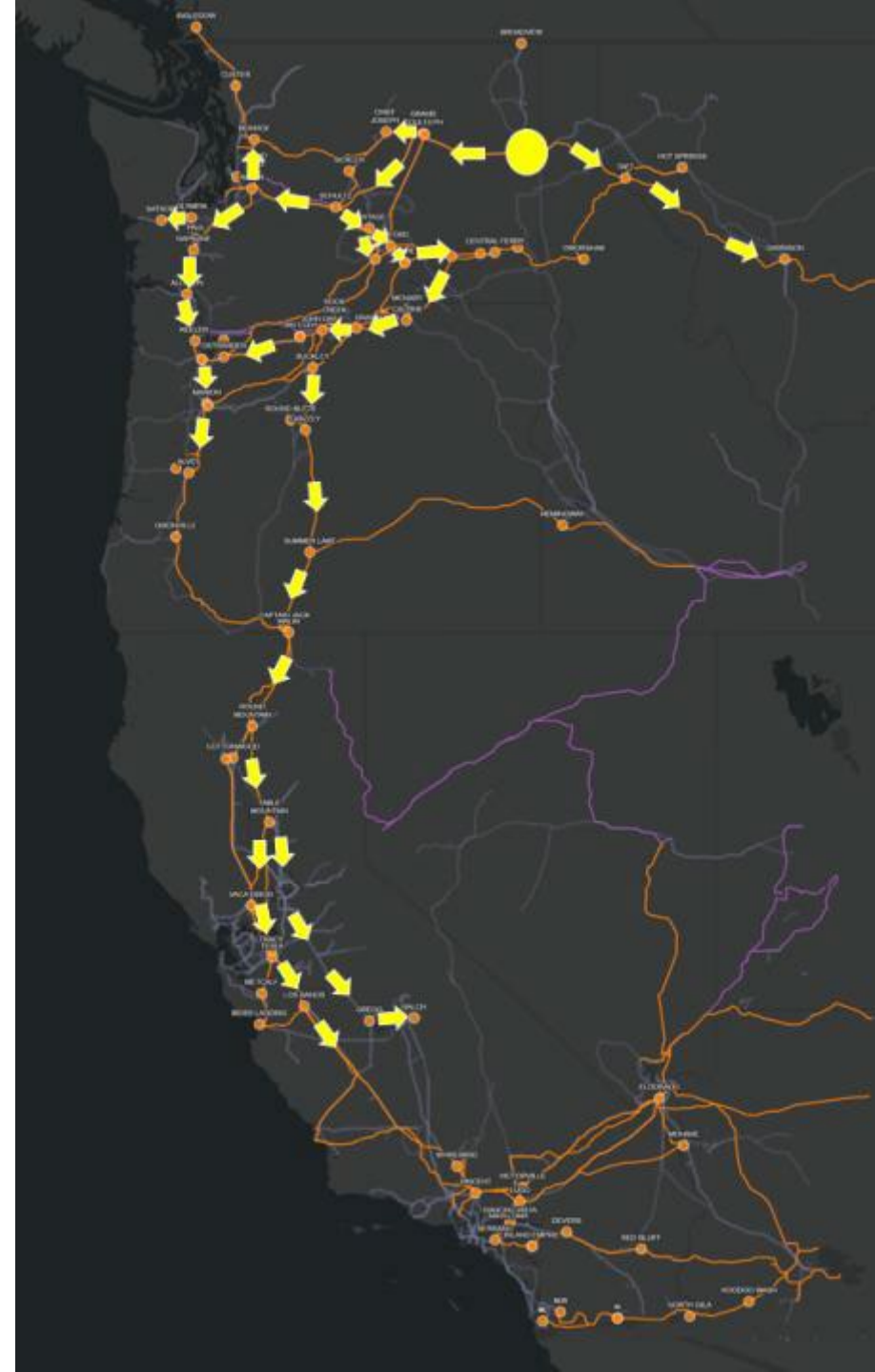






# Hydro in Northeast Washington

## WECC GENERATION LOSS EVENT 4





# Hydro in North Central Washington

## WECC GENERATION LOSS EVENT 5









# Questions?