



Achieving resilient and assured PNT in secure smart grids

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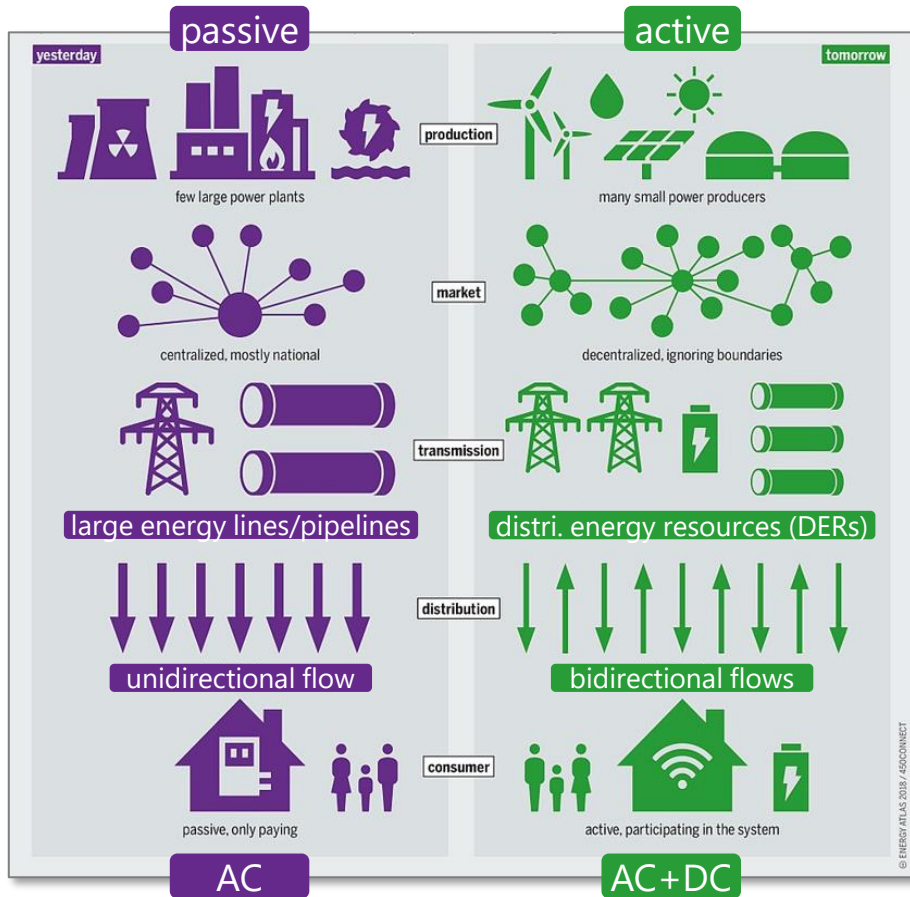
Can your smart grid/substation timing survive the next cyberattack?



PNT* cyber threats are at an all-time high everywhere and are growing more sophisticated in tactics

*Positioning, Navigation & Timing. Timing is essential to enable P & N

Tighter NTP-to-PTP data timestamping accuracy requirements



Grid applications	Timing requirements (min reporting resolution & accuracy relative to UTC)
Advanced time-of-use meters	15, 30, and 60 minute intervals are commonly specified (ANSI C12.1)
Non-TOU meters	Ongoing, with monthly reads or estimates
SCADA	Every 4-6 seconds reporting rate
Sequence of events recorder	50 μ s to 2 ms
Digital fault recorder	50 μ s to 1 ms
Protective relays	1 ms or better
Synchrophasor/phasor measurement unit (30 - 120 samples/second)	Better than 1 μ s 30 to 120 Hz
Traveling wave fault location	100 ns
Micro-PMUs (sample at 512 samples/cycle)	Better than 1 μ s
Substation communications protocols	
Substation local area network communication protocols (IEC 61850 GOOSE)	100 μ s to 1 ms synchronization
Substation LANs (IEC 61850 Sample Values)	1 μ s

source: [NASPI Time Sync Task Force Report, 2017](#)

What is the resilient PNT?

Driven by US Federal Executive Order 13905 and UK & Euro Commissions

- **PNT** stands for **P**ositioning, **N**avigation & **T**iming, and Timing is essential to enable P & N
- **Protect** government/industry critical infrastructure against PNT disruptions from GPS/GNSS jamming/spoofing & other network timing cyberattacks
- **Deploy** resilient, self-survivable PNT systems thru assured PNT+ technology
- **Target** critical infrastructure under national security threats



Power grids

Finance

Transportation

Communications

Data centers

- **Use** published resilient PNT guidelines &  standard in progress

- DHS [Resilient PNT Conformance Framework](#)

- NIST [Cybersecurity Framework for PNT Profile](#)

- IEEE [P1952 Resilient PNT for User Equipment](#) Standard working group

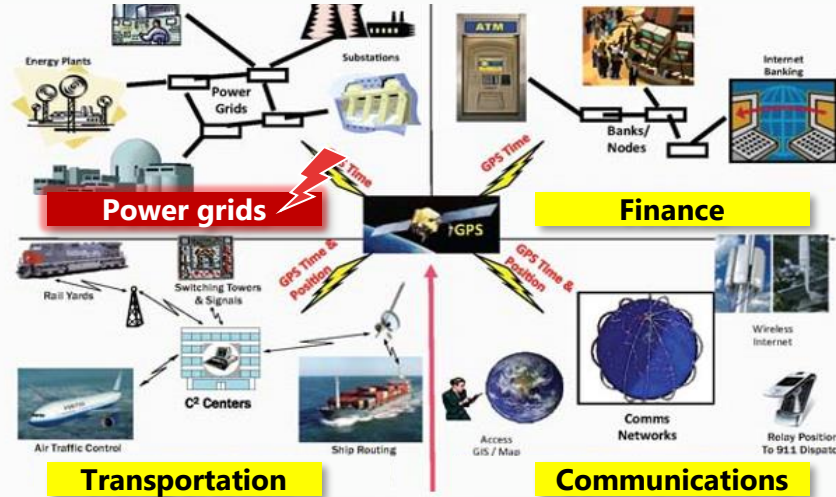
NIST NISTIR 8323

IEEE SA P1952 PNT

The problem in power grids

\$1B/day in economic cost if GPS/PNT is disrupted*

GPS & US critical infrastructure under national security threats



All supported by
Data centers

*source: [RTI & NIST 2019](#)

What are the PNT cyber threats & GNSS vulnerabilities?



External GPS/GNSS level

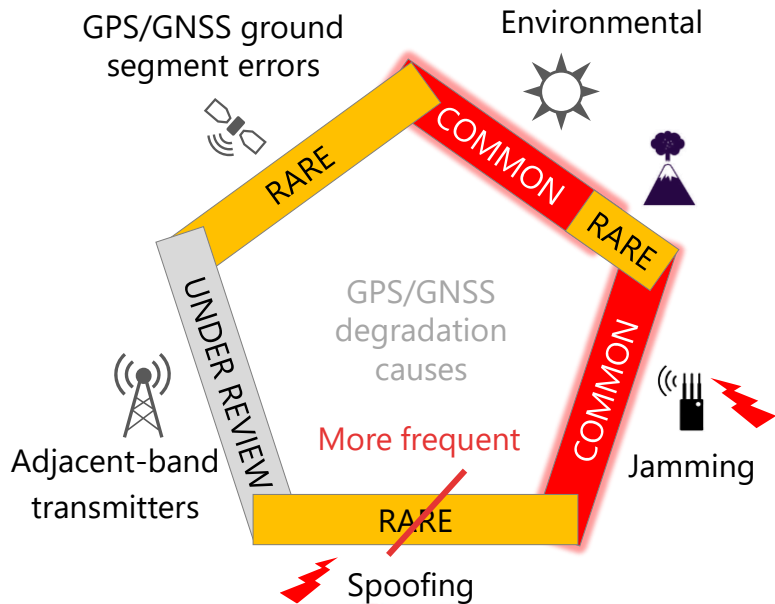
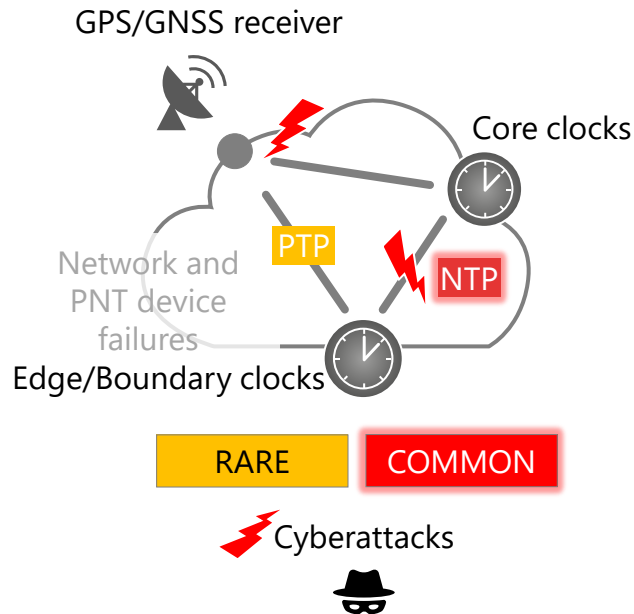


Figure 4.1 – Known GPS vulnerabilities to telecom

Internal network level



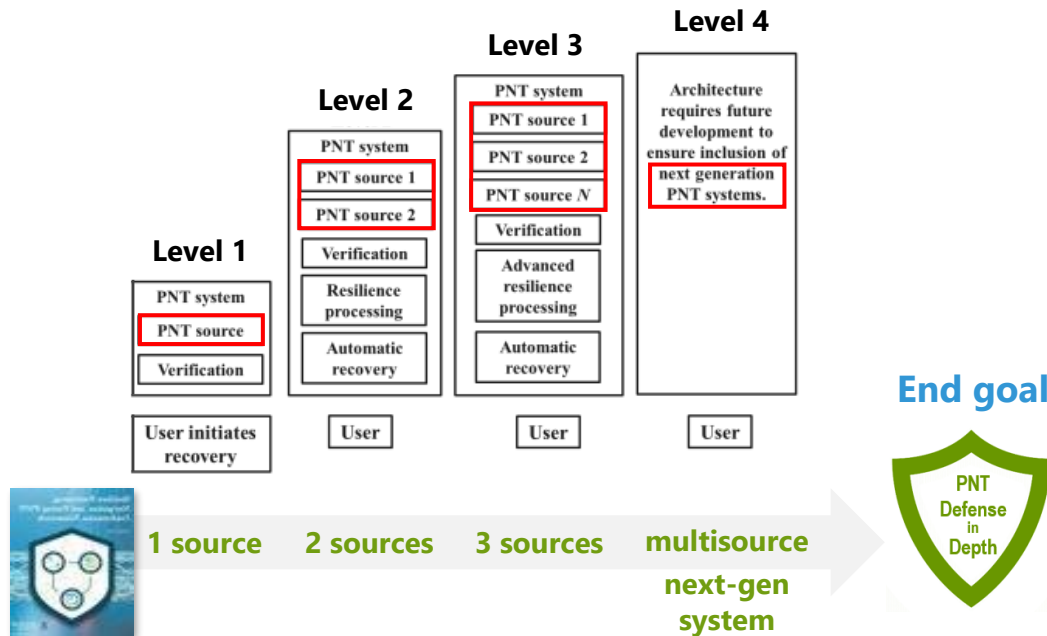
What are DHS Resilient PNT guidelines?

DHS Resilient PNT Conformance Framework

Core functions



PNT Resiliency levels

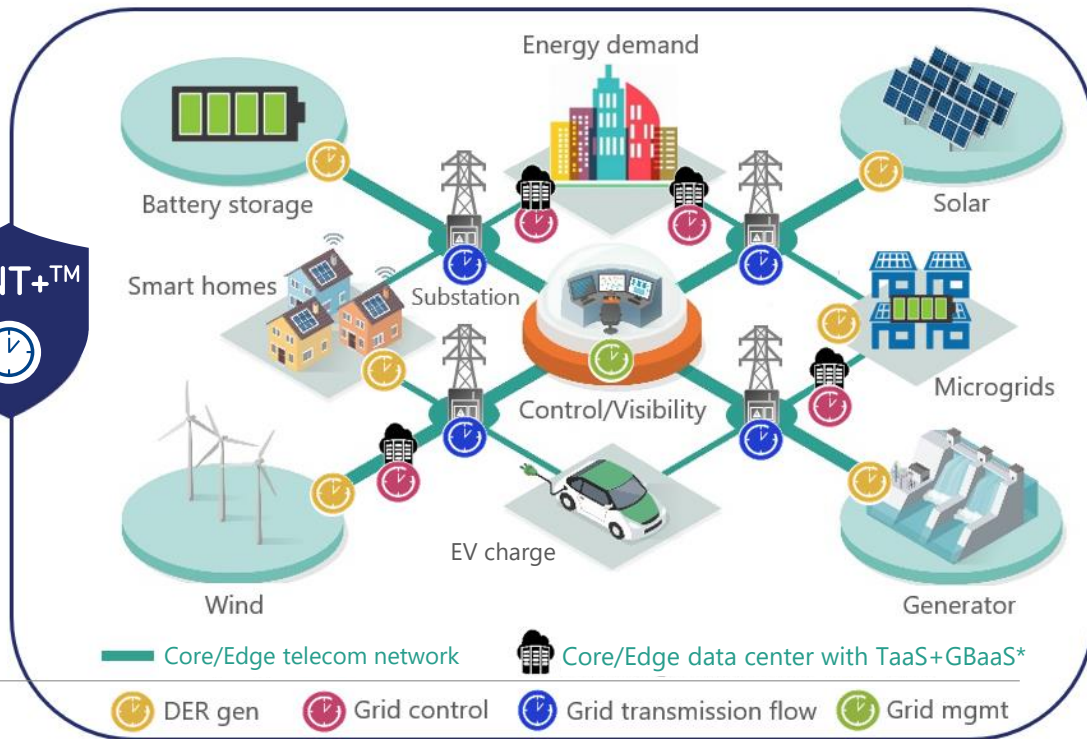


Secure smart grid/substation timing components

powered with trusted aPNT+ (assured PNT+) technology

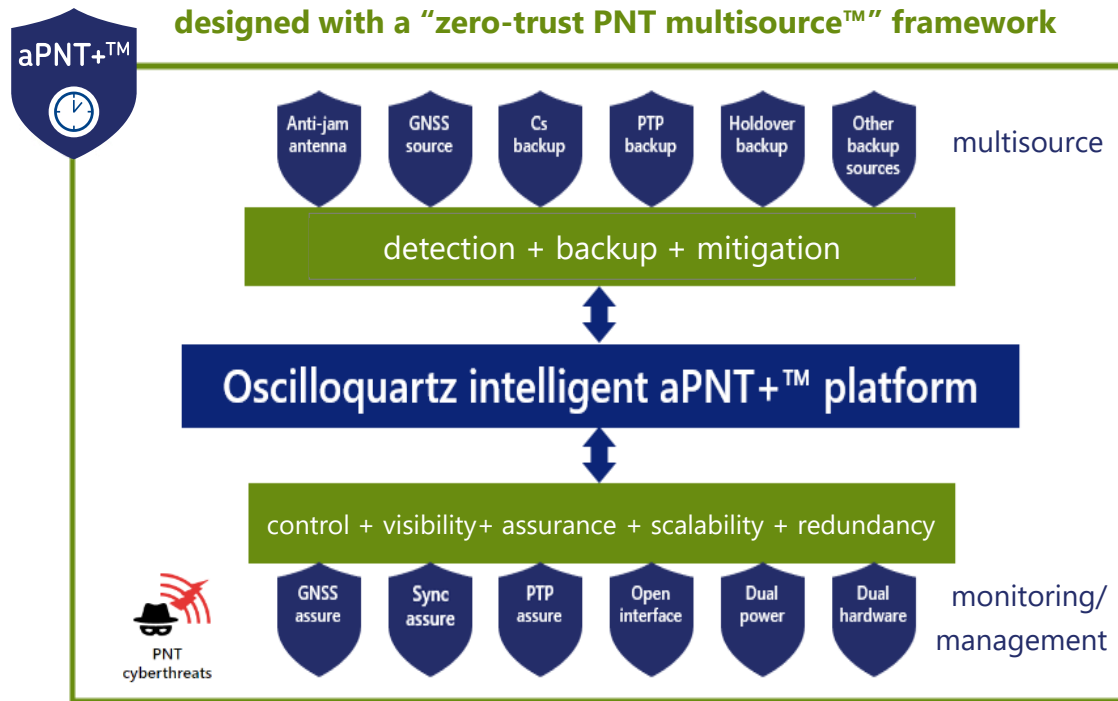


2 COMPONENTS
Telecom connectivity
Grid protection



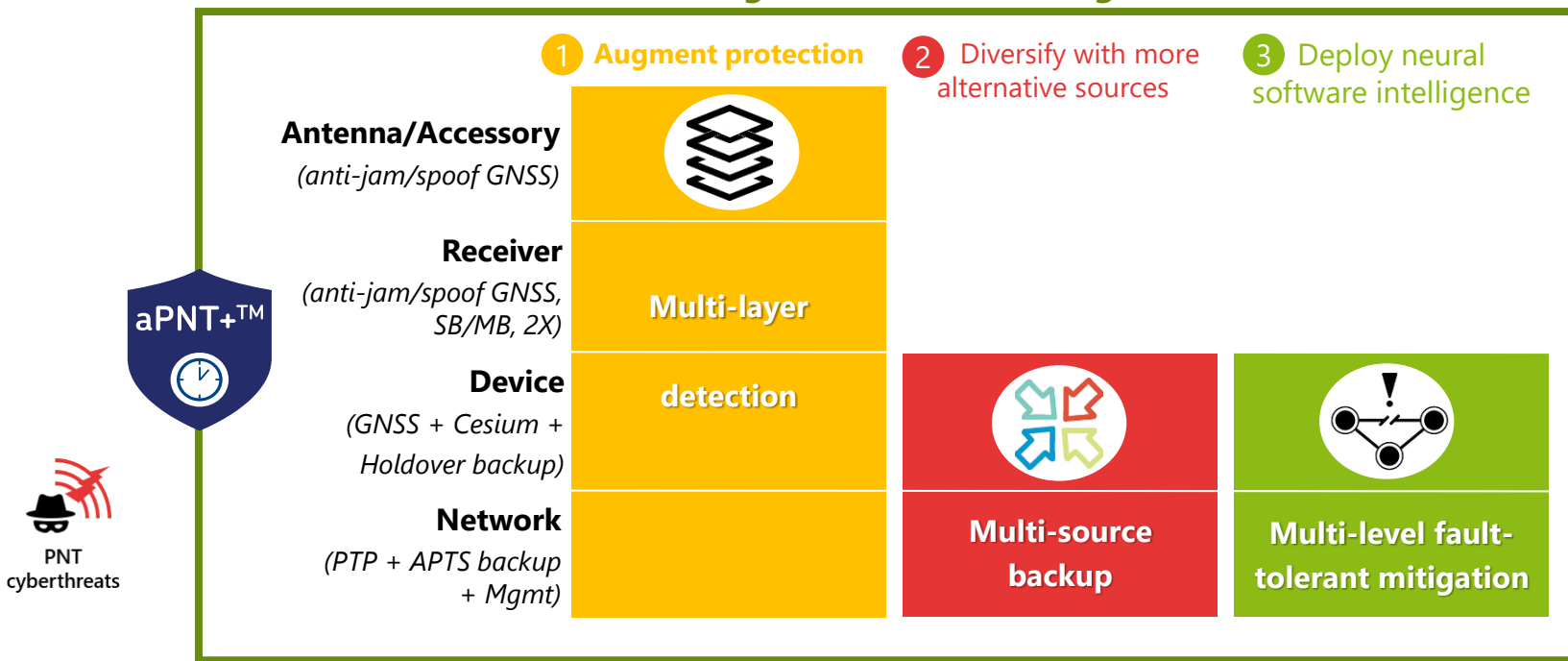
*Time-as-a-Service + GPS/GNSS-Backup-as-a-Service

What's our trusted aPNT+ technology, & how does it work?

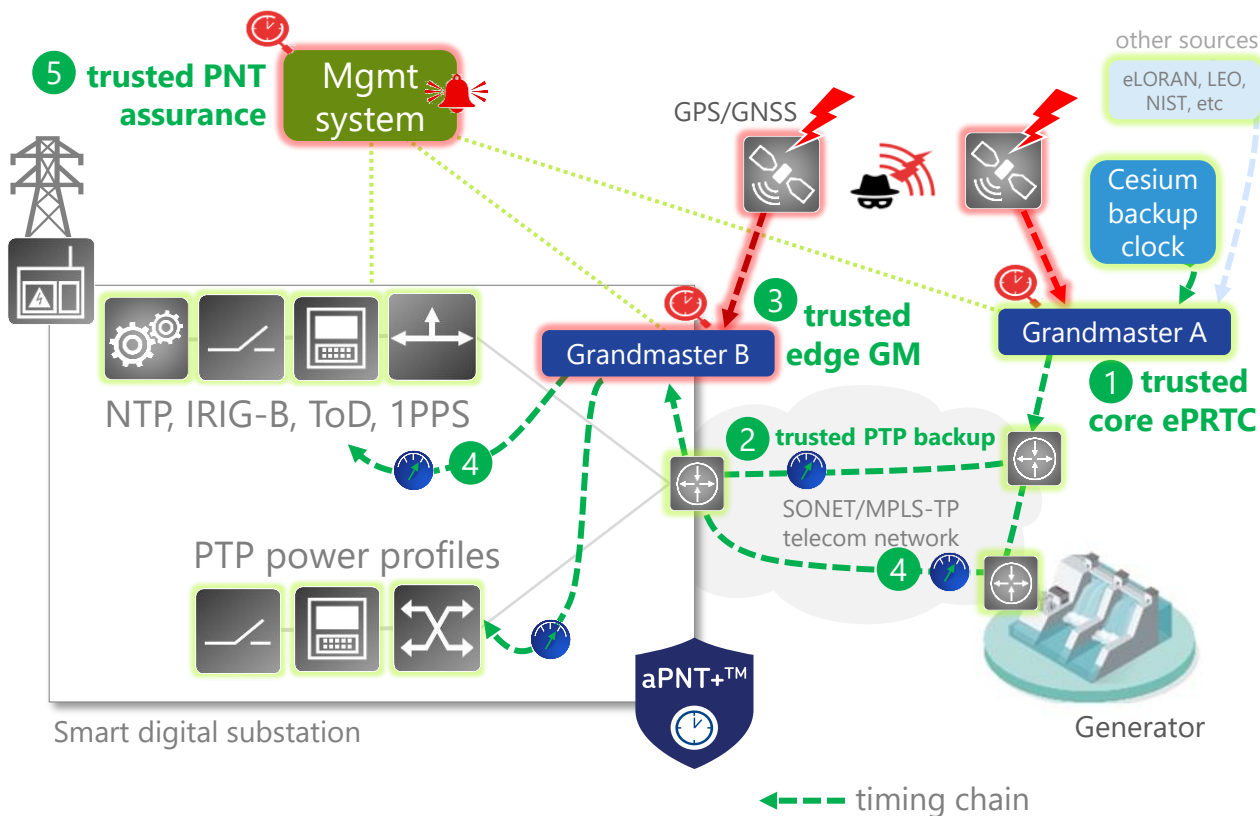


How does our “zero-trust PNT multisource” framework work?

3 integrated PNT technologies



Trusted timing architecture in core stations & substations

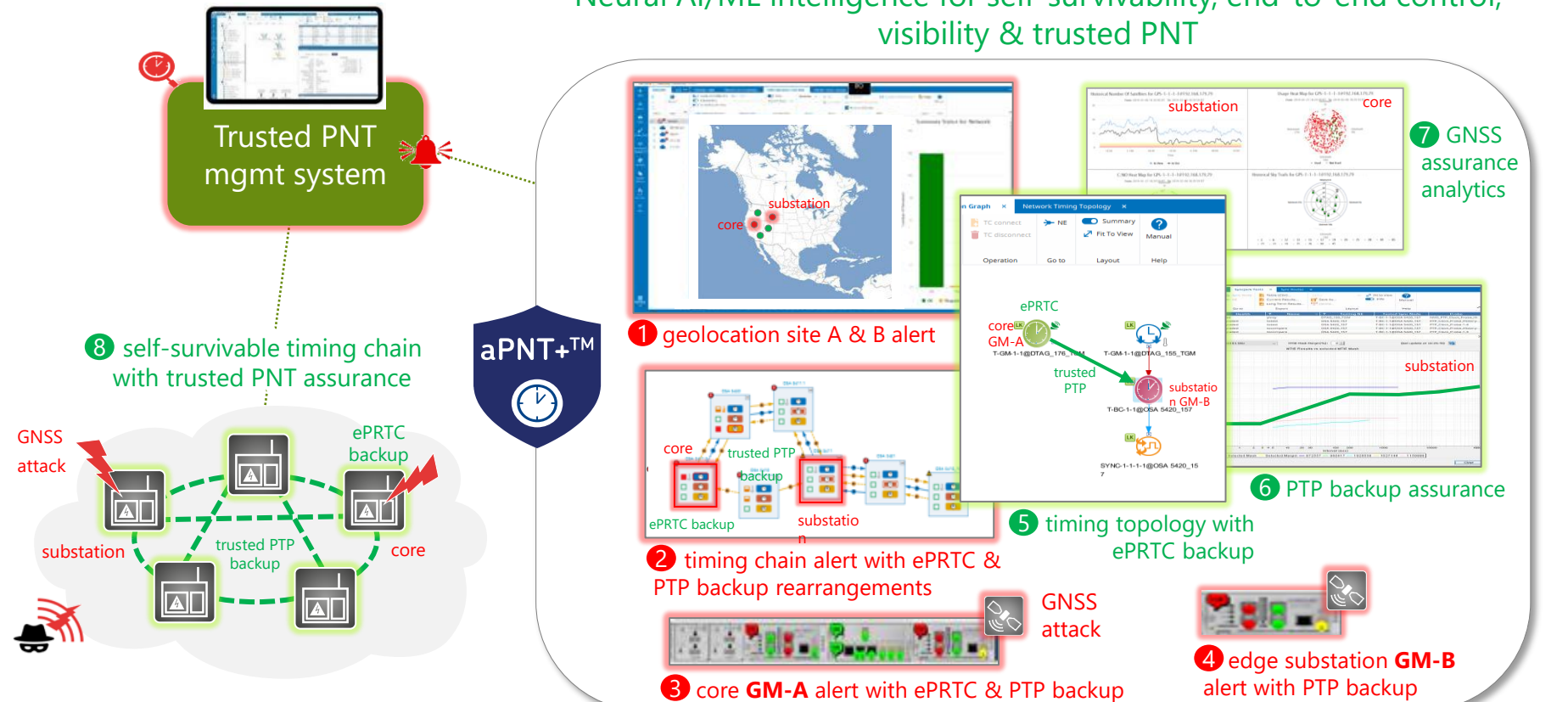


- 1 **trusted core ePRTC**^{*}: GNSS PTP grandmaster + independent optical Cesium backup clock with trusted PTP-verified feeds
- 2 **trusted PTP backup**: PTP L2 telecom profile with full on-path support - all switches with PTP-aware BC (if not, PTP L3 profile with partial/no path support)
- 3 **trusted edge GM**: GNSS PTP grandmaster with trusted PTP backup
- 4 **trusted timing monitor**: integrated multisource monitor, with analytics to compare, verify & select a trusted source
- 5 **trusted PNT assurance**: neural mgmt system for self-survivability, end-to-end control, visibility & trusted PNT

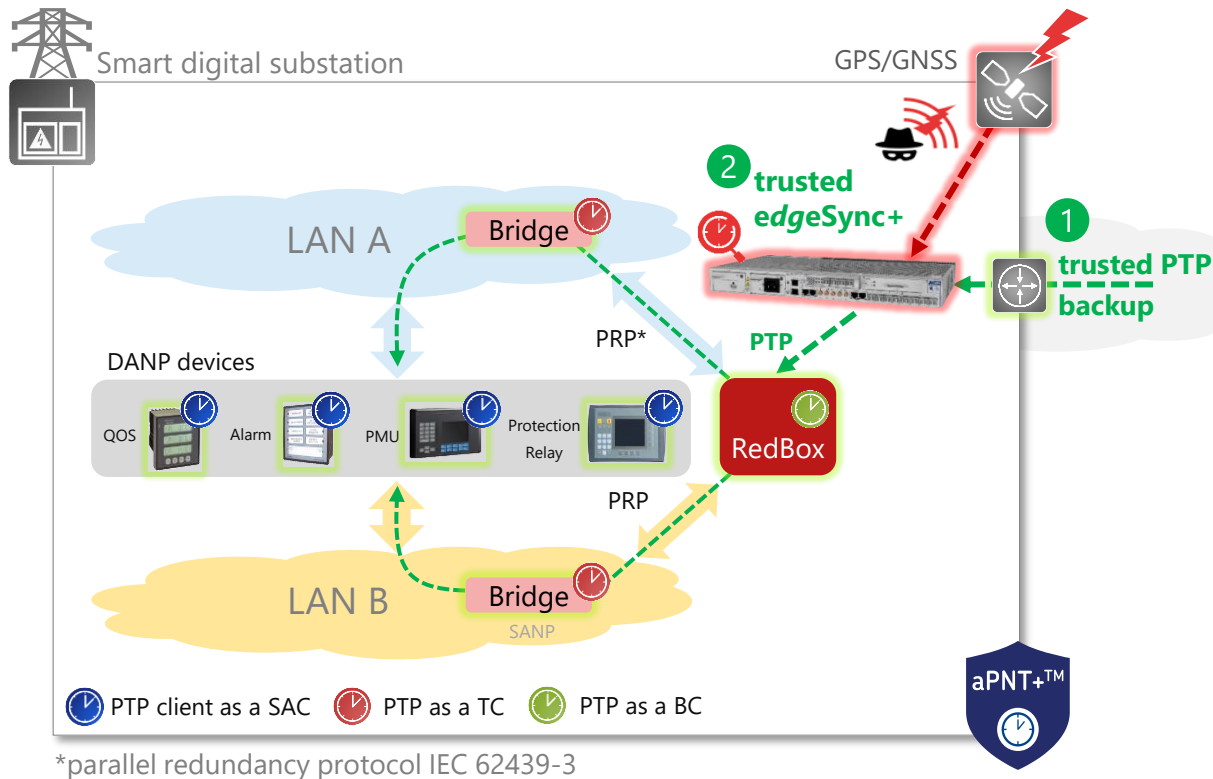
^{*}enhanced primary reference time clock

Trusted timing management functions in secure smart grids

Neural AI/ML intelligence for self-survivability, end-to-end control, visibility & trusted PNT



Trusted PRP intra-timing architecture in substations



1 **trusted PTP backup:** network time backup from an upstream coreSync ePRTC+

2 **trusted edgeSync+:** OSA 5422 GNSS grandmaster with PTP backup as a master SAC

Key PRP timing concepts

- PRP mode not applicable to PTP frames (but applicable for NTP)
- RedBox: redundancy box in 2 LANs
- DANP/SANP: doubly/singly attached node in PRP
- DAC/SAC: doubly/singly attached clock in PRP
- TC/BC: transparent/boundary clock

Best PRP substation timing architecture practices for trusted aPNT+

Our timing product range by best-fit/cost application

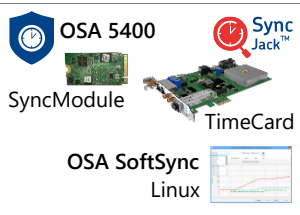
Ensemble Sync Director™



accessSync™



OSAINside™



edgeSync™



edgeSync+™



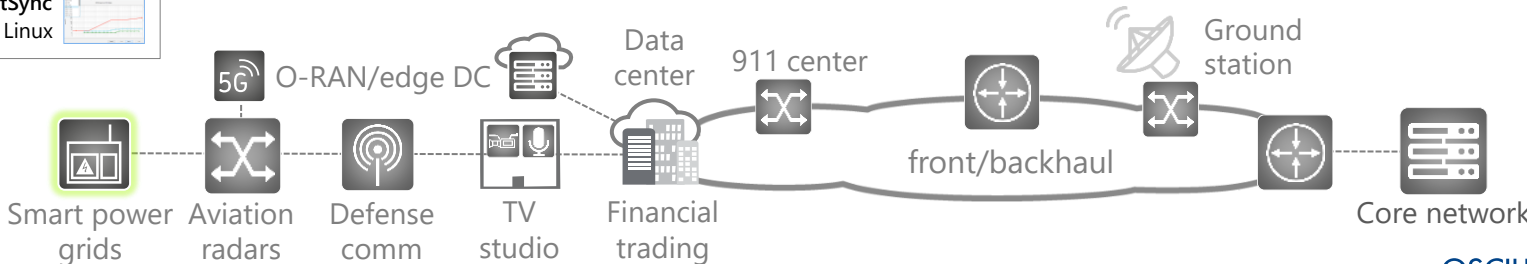
coreSync™



coreSync™



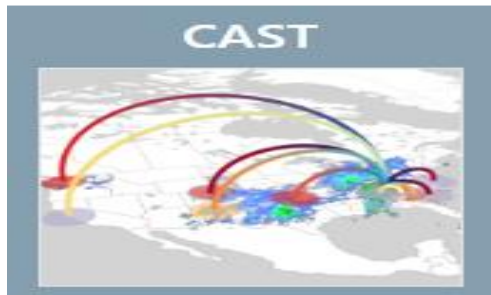
device/network
Monitor



DOE use case: CAST (center of alternative sync & timing)

Website: <https://darknet.ornl.gov>

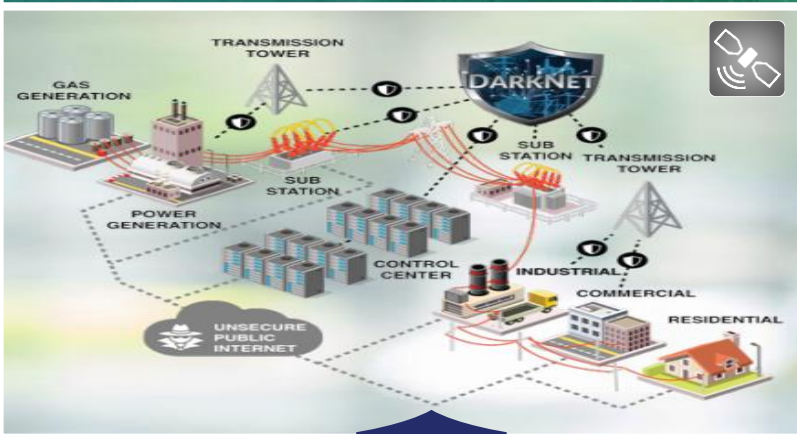
Secure, resilient & assured timing architecture: zero-trust multisource GPS/GNSS backup



Team members participating in CAST



DarkNet: Security and Resilience of Advanced Communication for the Nation's Critical Energy Infrastructure



Best practices in resilient and assured timing architecture





Thank you

Have questions? Contact me at ndefalcis@adva.com

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