



Best practices for secure synchronization in smart grids

Nino De Falcis, Sr Director, Business Development Americas at ADVA/OSA Sync

Oct 6, 2021, 2:30-2:50p ET (Session #4)

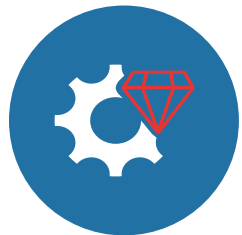
NASPI North American
SynchroPhasor Initiative

ADVA solution capabilities in smart grids



Network modernization

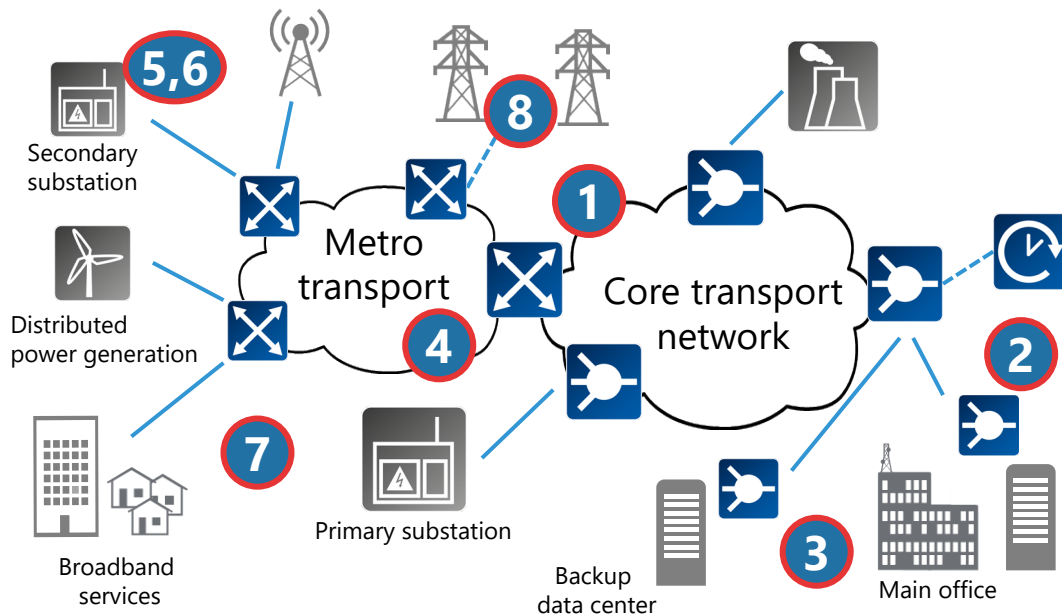
- Security
- Sync
- Assurance
- IT/OT convergence



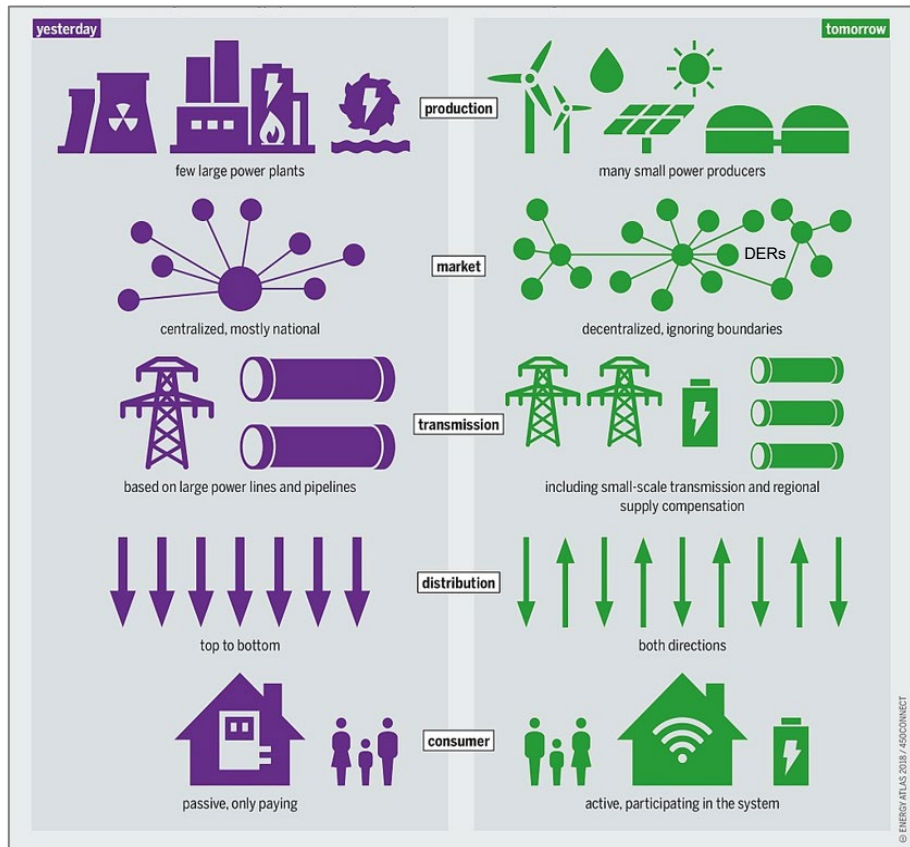
Communication services

- Residential
- Commercial
- Wholesale

ADVA solution domains	
1. Core transport	5. Connecting substations
2. Core synchronization	6. Synchronizing substations
3. Business continuity	7. Broadband services
4. Metro transport	8. Monitoring power lines



Tighter data timestamping accuracy requirements



Grid application	Timing requirements (minimum reporting resolution and accuracy relative to UTC)
Advanced time-of-use meters	15, 30, and 60 minute intervals are commonly specified (ANSI C12.1)
Non-TOU meters	Ongoing, with monthly reads or estimates
SCADA	Every 4-6 seconds reporting rate
Sequence of events recorder	50 μ s to 2 ms
Digital fault recorder	50 μ s to 1 ms
Protective relays	1 ms or better
Synchrophasor/phasor measurement unit (30 - 120 samples/second)	Better than 1 μ s 30 to 120 Hz
Traveling wave fault location	100 ns
Micro-PMUs (sample at 512 samples/cycle)	Better than 1 μ s
Communications protocols	
Substation local area network communication protocols (IEC 61850 GOOSE)	100 μ s to 1 ms synchronization
Substation LANs (IEC 61850 Sample Values)	1 μ s

source: [NASPI Time Sync Task Force Report, 2017](#)




New gov-mandated requirements

assured Positioning, Navigation & Timing*

****T**iming is a critical utility enabling **PN**

What is the aPNT mandate?

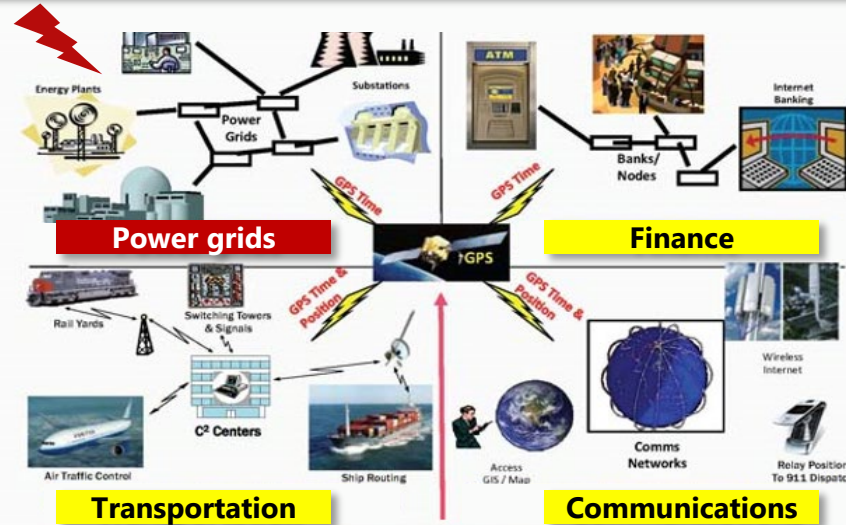
Driven by US federal gov's executive order 13905 of Feb 2020

- **Protect** critical gov & industry infrastructure against PNT disruptions from GPS/GNSS jamming/spoofing & cyberattacks 
- **Define** critical infrastructure under national security threats
 - Power grid
 - Finance
 - Transportation
 - Communications
 - Data centers
- **Use** published PNT assurance guidelines in progress & evolving
 - DHS [Resilient PNT Conformance Framework](#) (IEEE [P1952 Resilient PNT UE](#) working group)
 - NIST [Cybersecurity Framework for PNT Profile](#) (NISTIR 8323)

The problem in power grids

\$1B/day in economic cost if PNT is disrupted*

GPS & US critical infrastructure under national security threats



All supported by
Data centers

*source: [RTI & NIST 2019](#)

PNT cyberthreats & GNSS vulnerabilities



External GPS/GNSS level

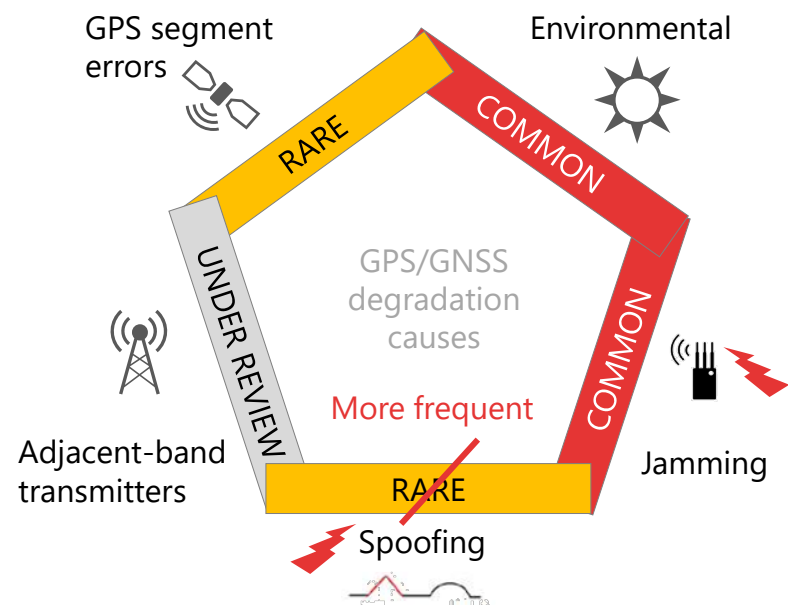
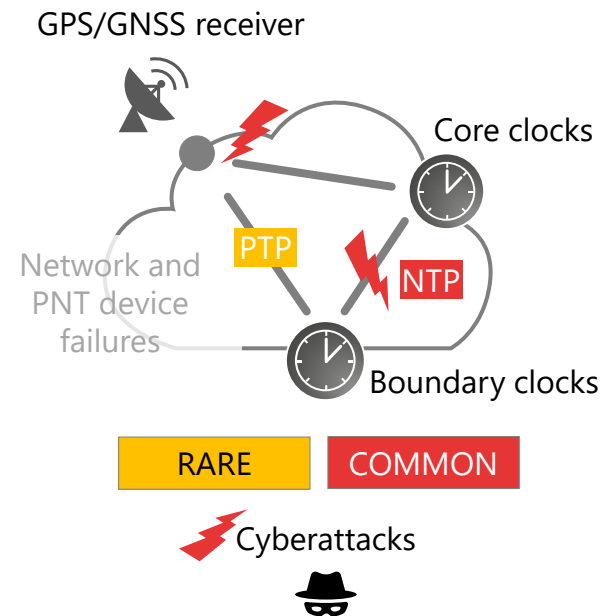


Figure 4.1 – Known GPS vulnerabilities to telecom

Internal network level



What are DHS' resilient PNT assurance guidelines?

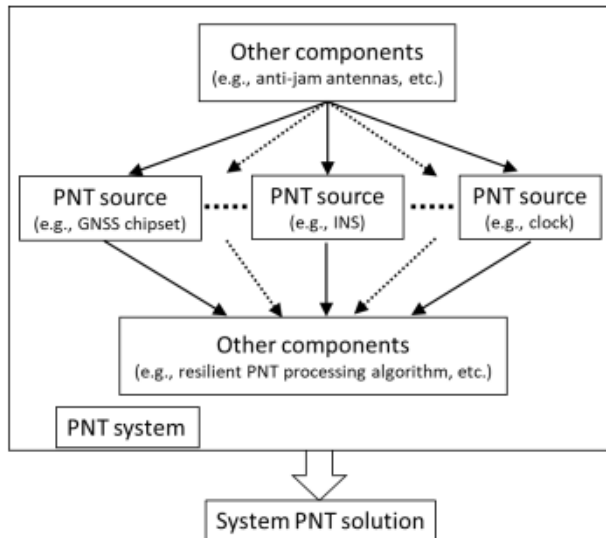
DHS Resilient PNT Conformance Framework



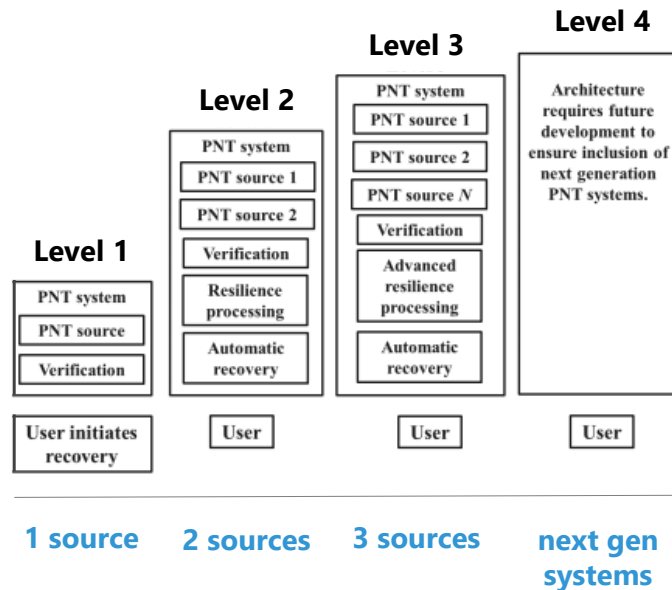
Core functions



Functional diagram



PNT Resiliency levels



What are NIST's cybersecurity assurance guidelines?

NIST Cybersecurity Framework for PNT Profile



Goals



Framework



Core

- Guidance & controls

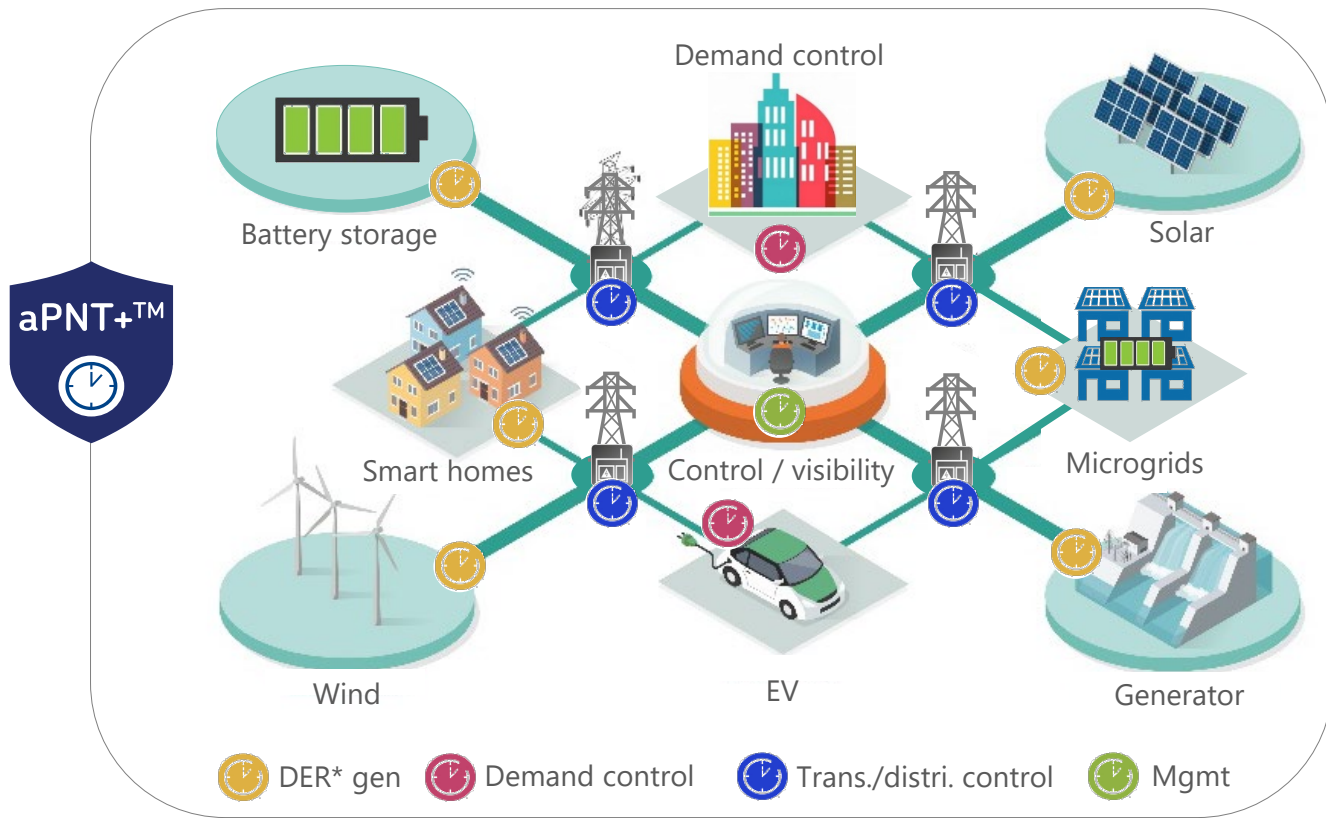
Implementation tiers

- Cybersecurity risk measurement & management practices

Profile

- Requirements & objectives alignment, including risk appetite & resources

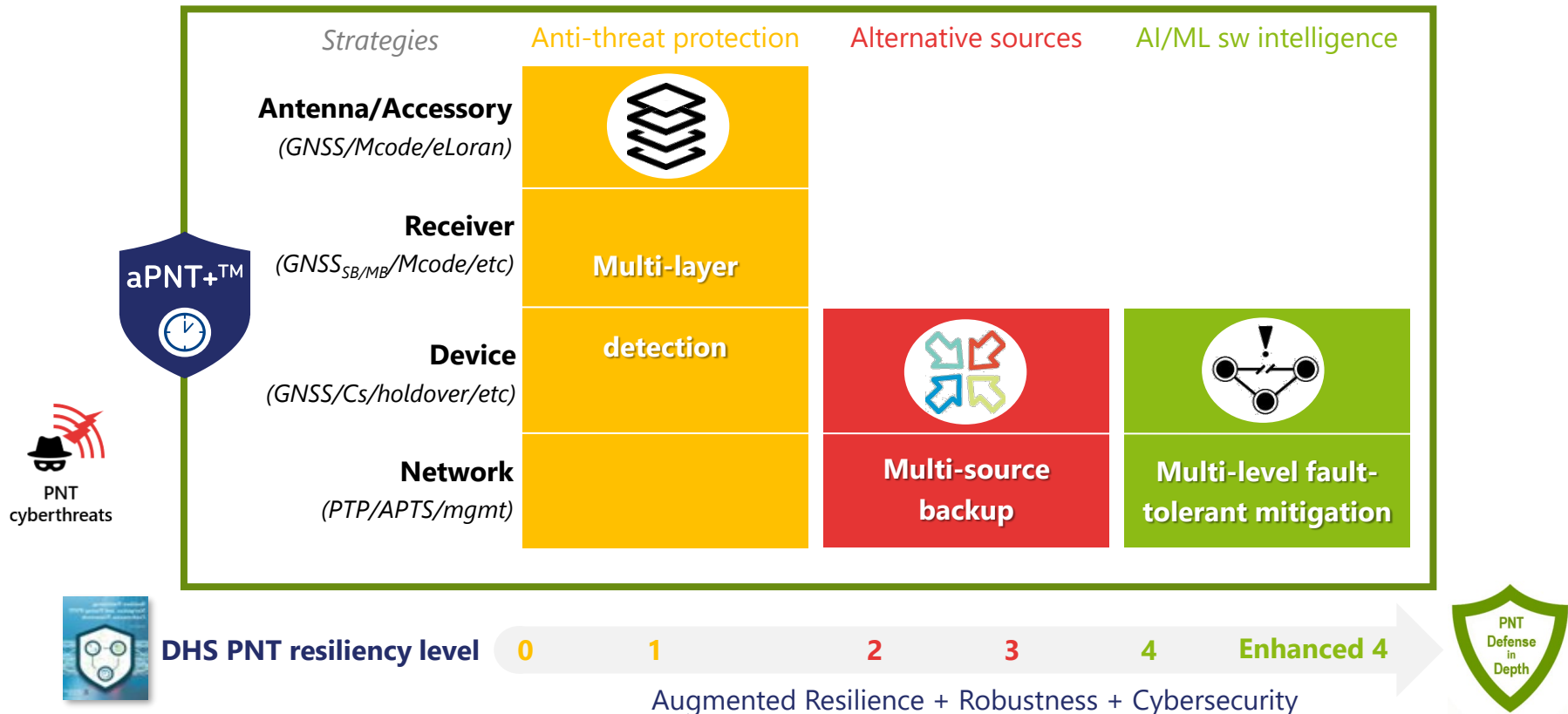
Visualizing secure smart grid sync with aPNT+ services



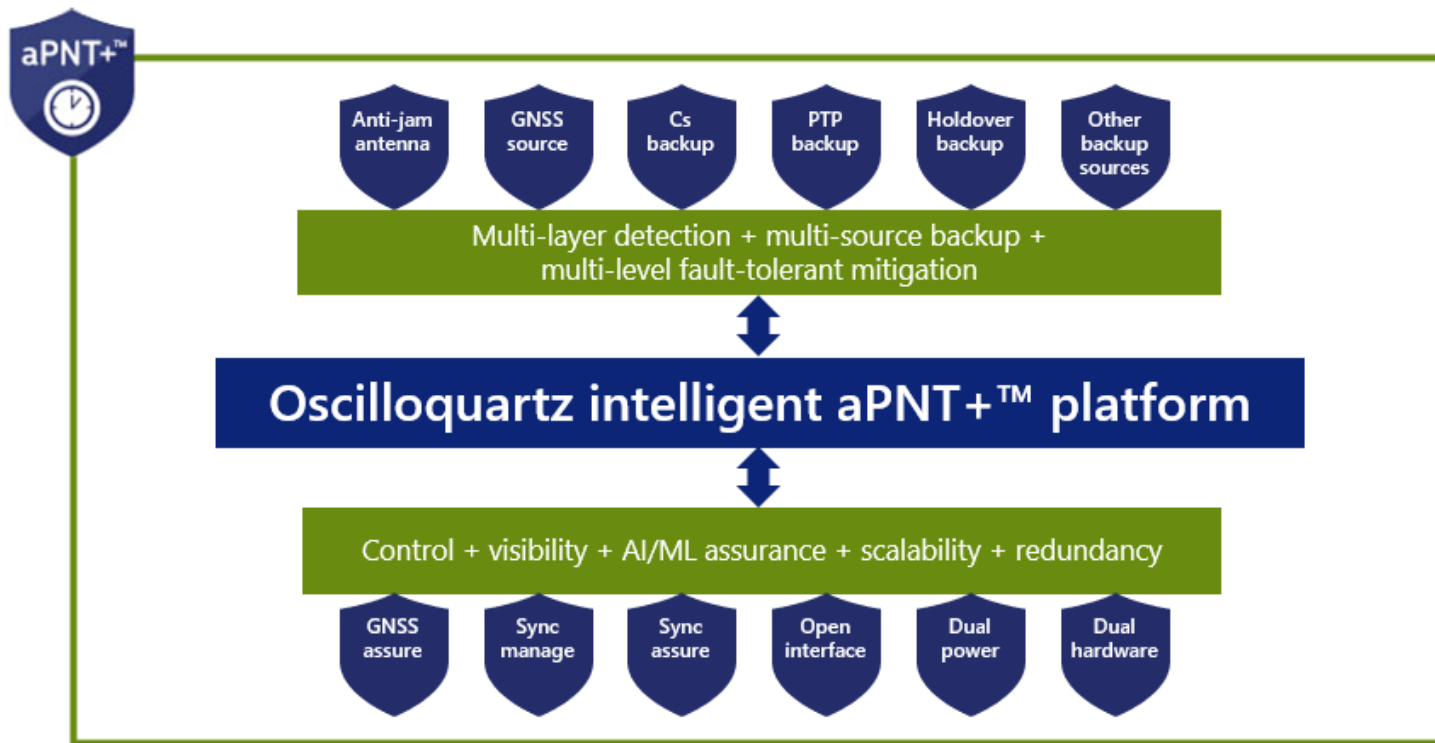
*distributed energy resources

Best practice aPNT+ framework with zero-trust PNT sources

3 building blocks



aPNT+ technology with built-in aPNT+ framework



Best sync architecture strategies with aPNT+ technology

Level 1 resiliency

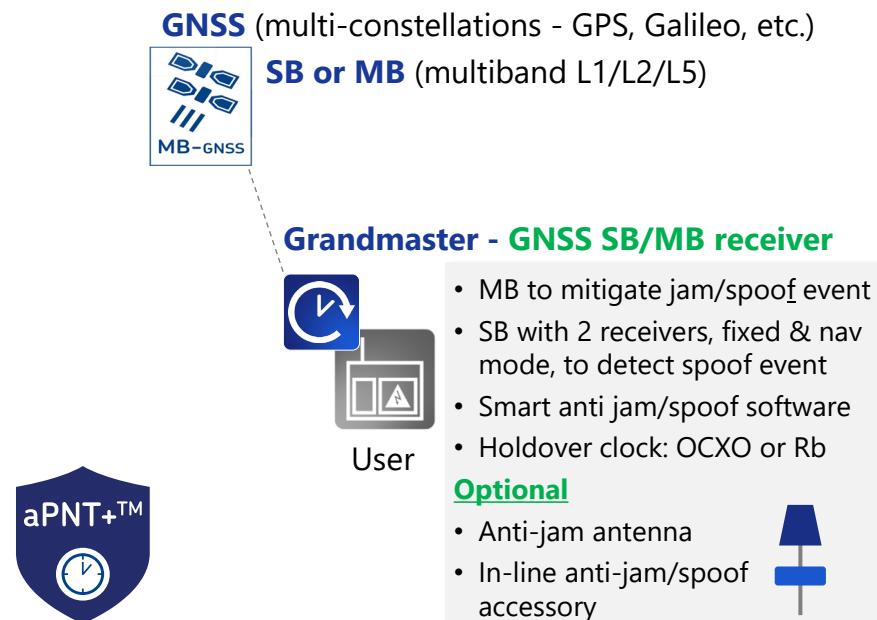
Problem

User **level 0** PNT disruptions



Solution

User **level 1** PNT resiliency

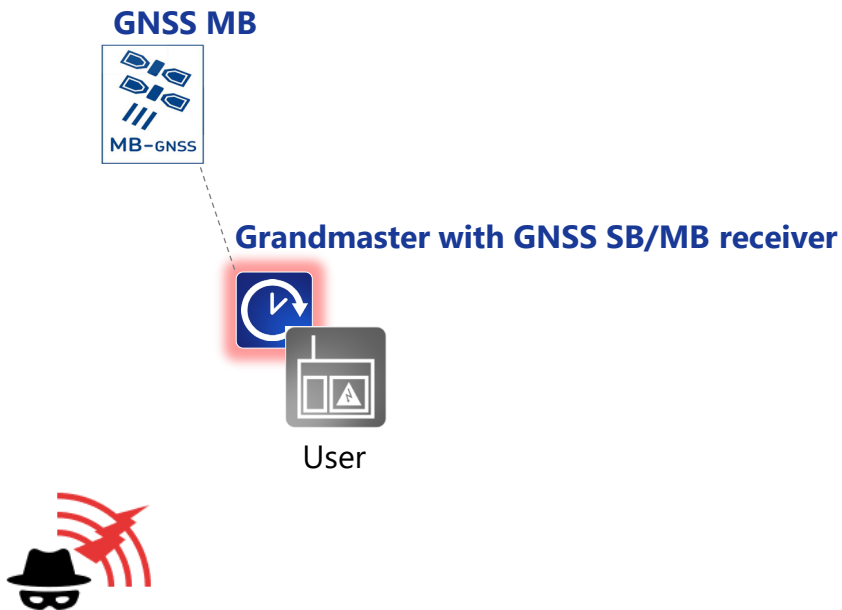


Best sync architecture strategies with aPNT+ technology

Level 2 resiliency

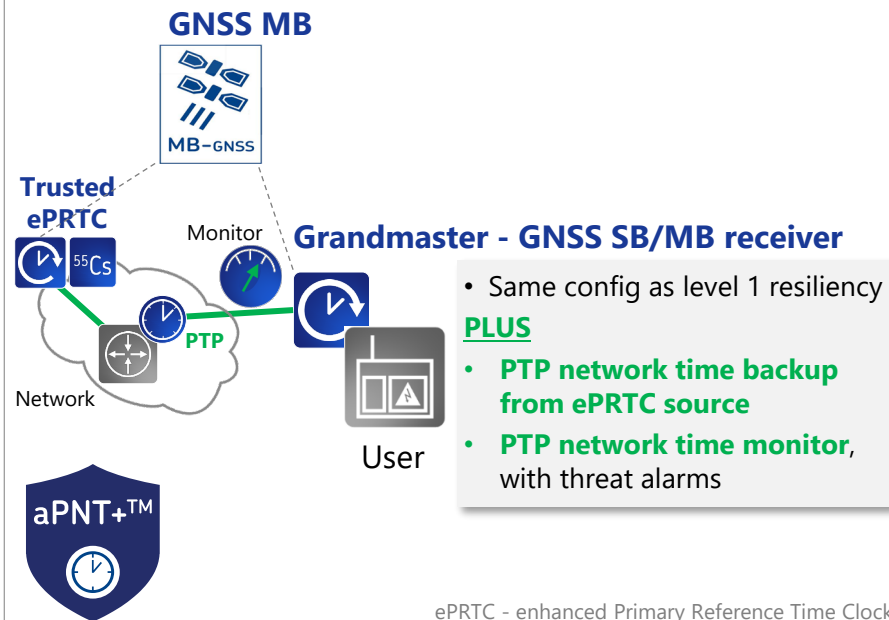
Problem

User **level 1** PNT disruptions



Solution

User **level 2** PNT resiliency



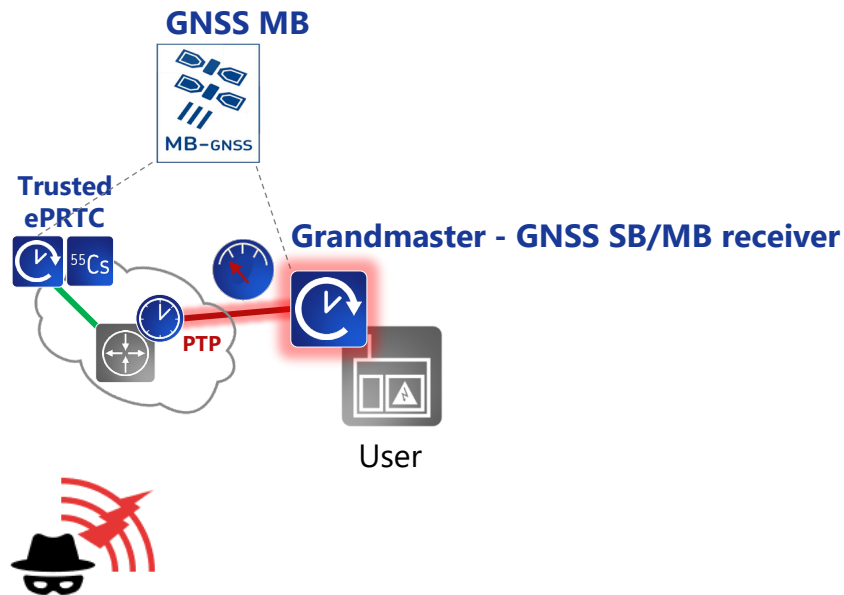
ePRTC - enhanced Primary Reference Time Clock

Best sync architecture strategies with aPNT+ technology

Level 3 resiliency

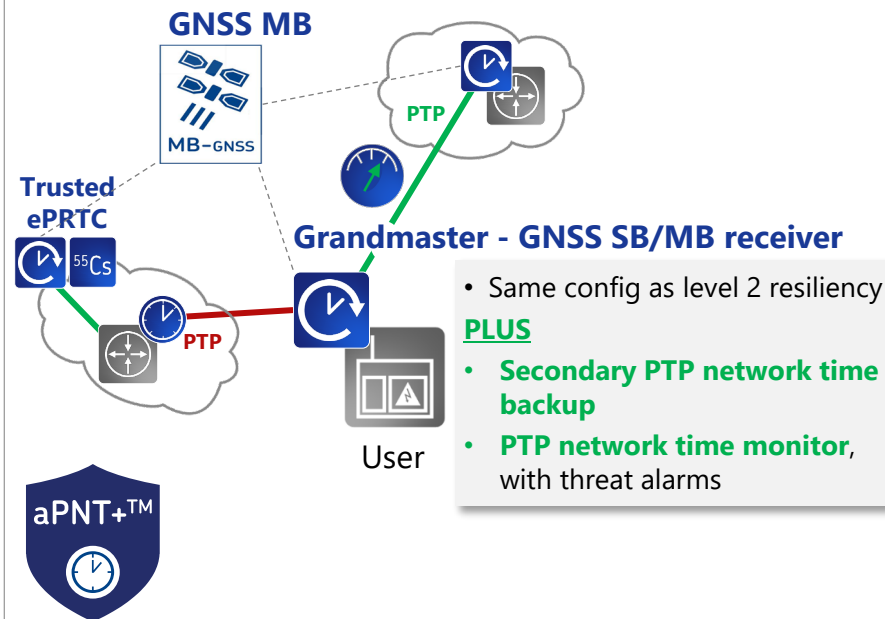
Problem

User **level 2** PNT disruptions



Solution

User **level 3** PNT resiliency

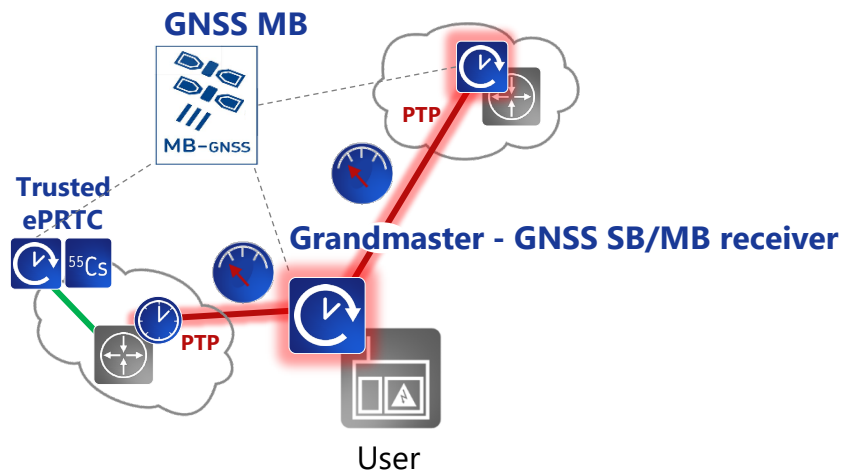


Best sync architecture strategies with aPNT+ technology

Level 4 resiliency

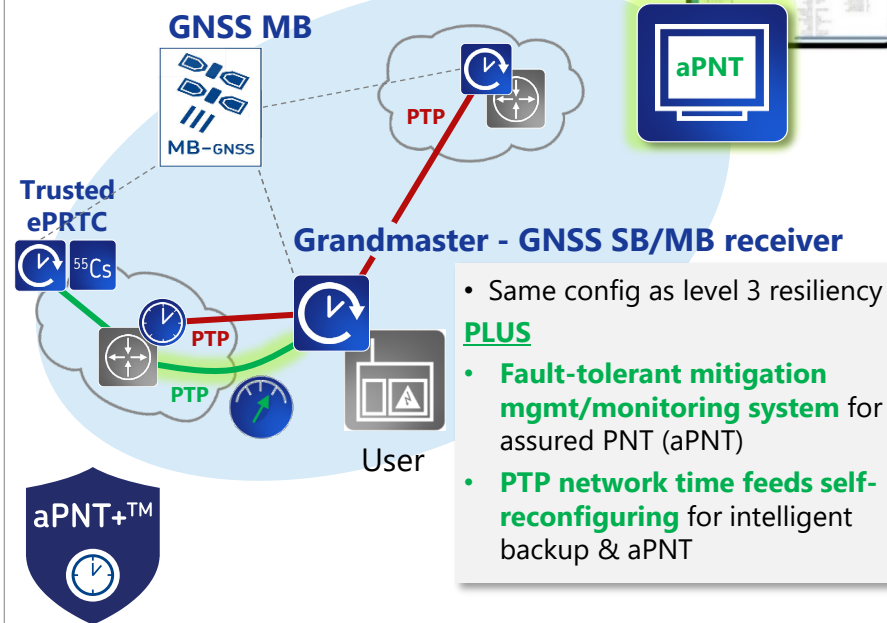
Problem

User **level 3** disruptions



Solution

User **level 4** PNT resiliency

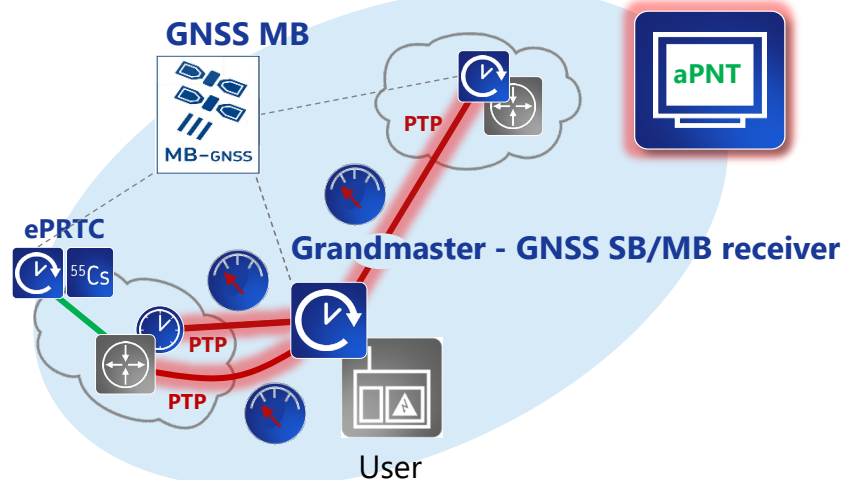


Best sync architecture strategies with aPNT+ technology

Enhanced level 4 resiliency

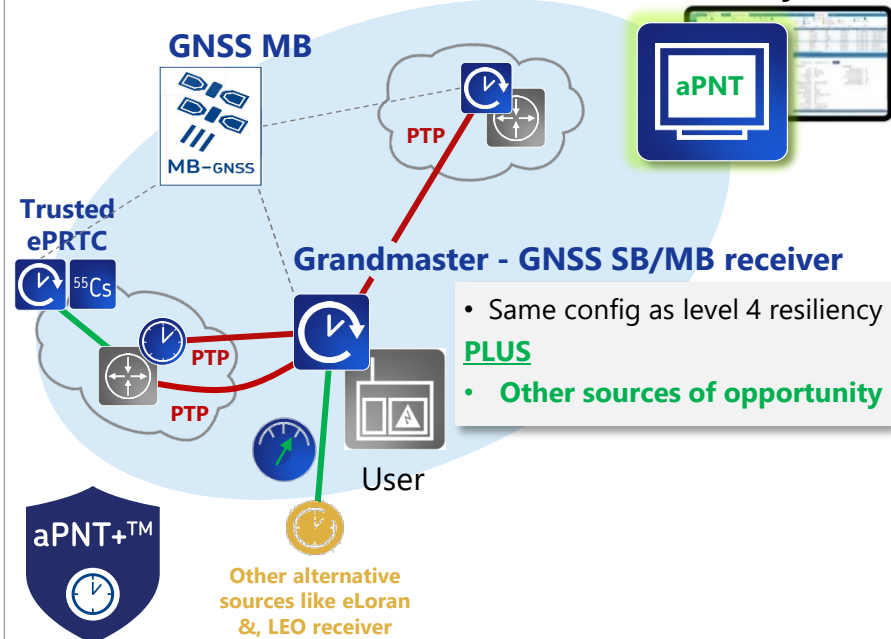
Problem

User **level 4** disruptions

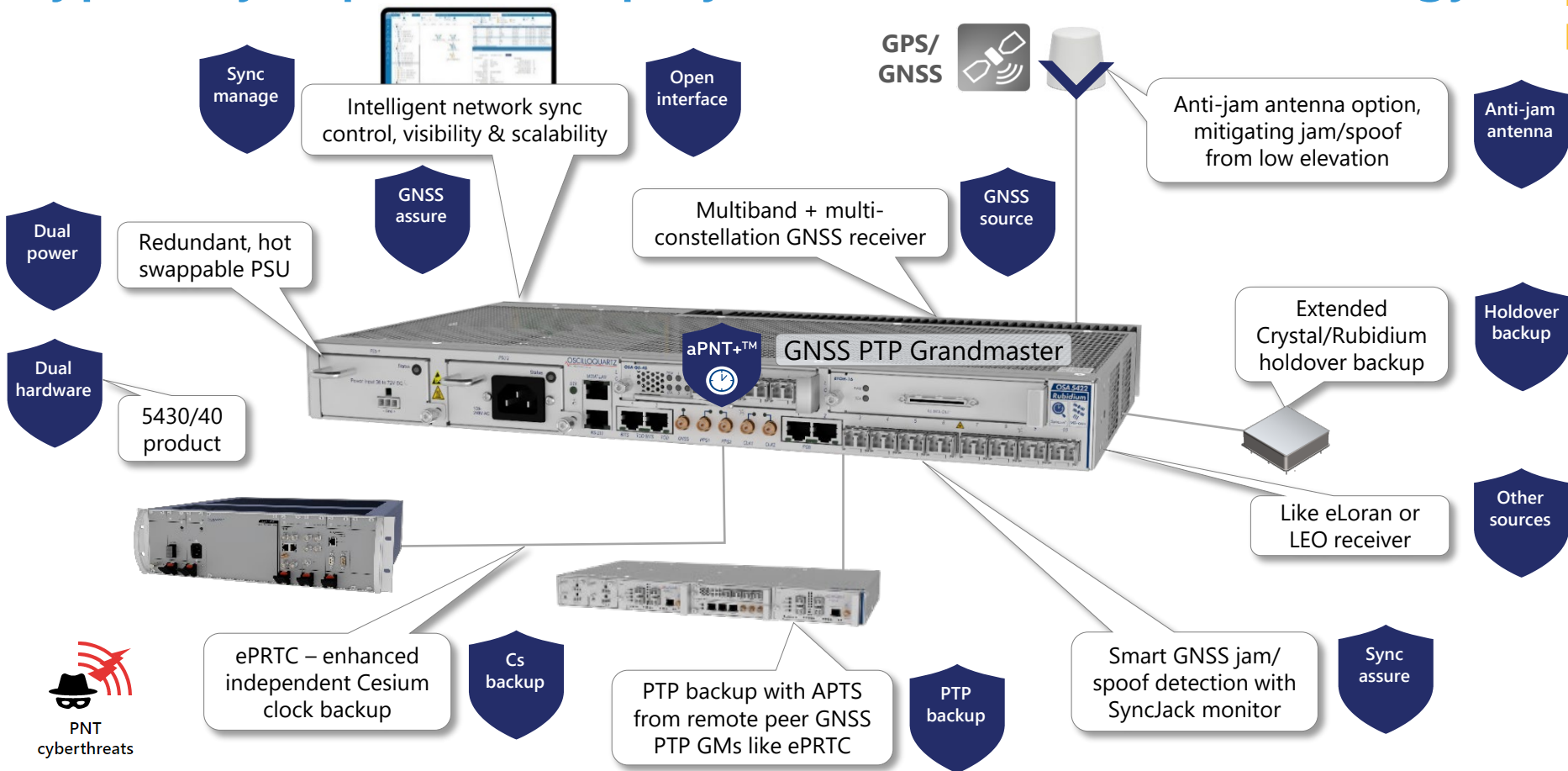


Solution

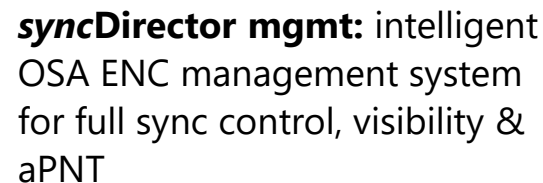
User **enhanced level 4** PNT resiliency



Typical sync product deployment with aPNT+ technology



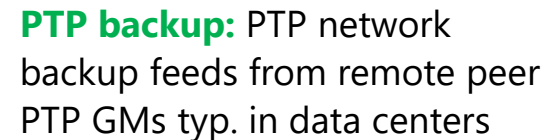
1000000





*grandmaster

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 **SyncJack:** smart monitor,
with GNSS anti-jam/spoof &
sync quality monitoring
capabilities 



GM: grandmaster

20 ● ● ● ● ● ● ● ● ● ●

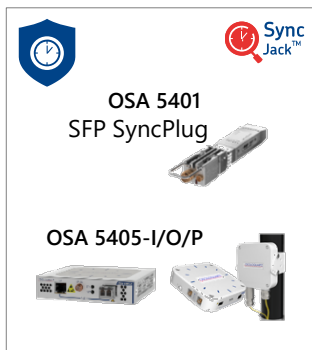
Innovative aPNT+™ product solutions

← **Ensemble Sync Director** - AI/ML-assisted network management for complete control and visibility →



accessSync™*

1-64 clients



edgeSync™*

8-64/128-1024 clients



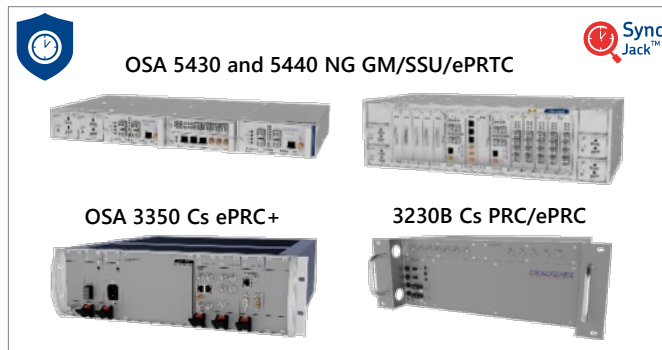
edgeSync™+ (PRTC/ePRTC)*

128-1024 clients



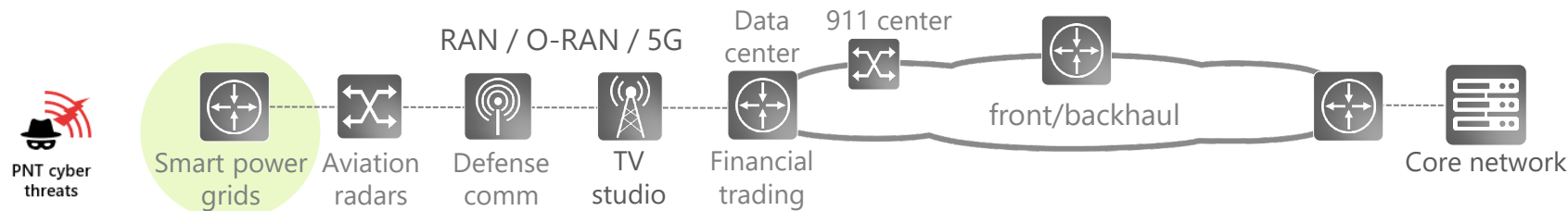
coreSync™ (PRC/ePRC/PRTC/ePRTC)*

128-2048 clients






*1/10G PTP, NTP, SyncE, BC, slave, APTS, TDM, BITS, G.826x, PPS, TOD, CLK, IRIG, LPN, PTP multi-profiles, etc.

Sync Jack™
device/network
Monitor



Takeaways

- ADVA's solution capabilities in smart grids
- Tighter PTP timing requirements in distributed smart grids 
- New resilient PNT requirements for national infrastructure security threats
- New aPNT+™ technology 
- Trusted smart grid sync architectures:
 - ✓ Core sites: GNSS + Cesium backup + network PTP backup + legacy interfaces
 - ✓ Substations: GNSS + network PTP backup + legacy interfaces
- Innovative aPNT+™ product solutions
- Bonus: sync planning guide for smart grids - click [here](#) 



Thank you

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