

Synchrophasors and the Clean Energy Transition

Daniel Brooks

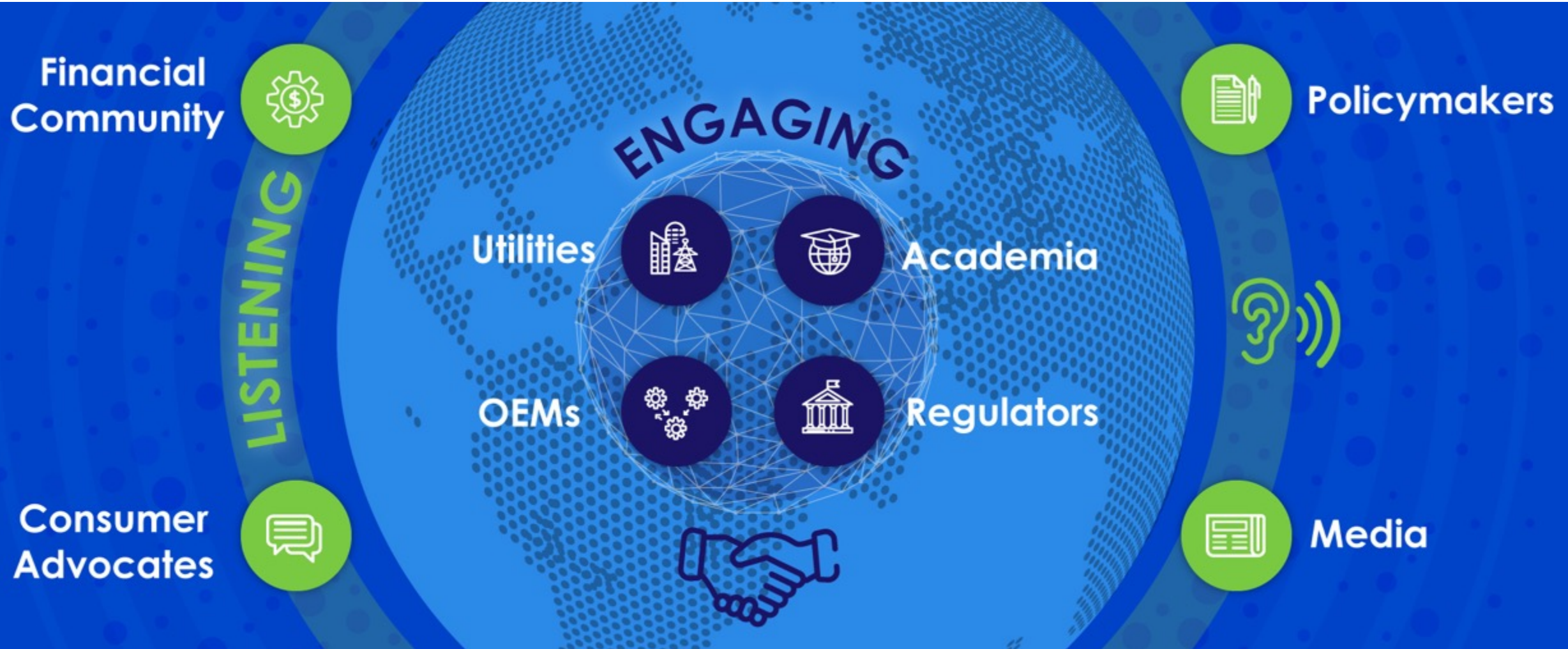
Vice President, Integrated Grid and Energy Systems

NASPI Work Group Virtual Meeting

November 4, 2020

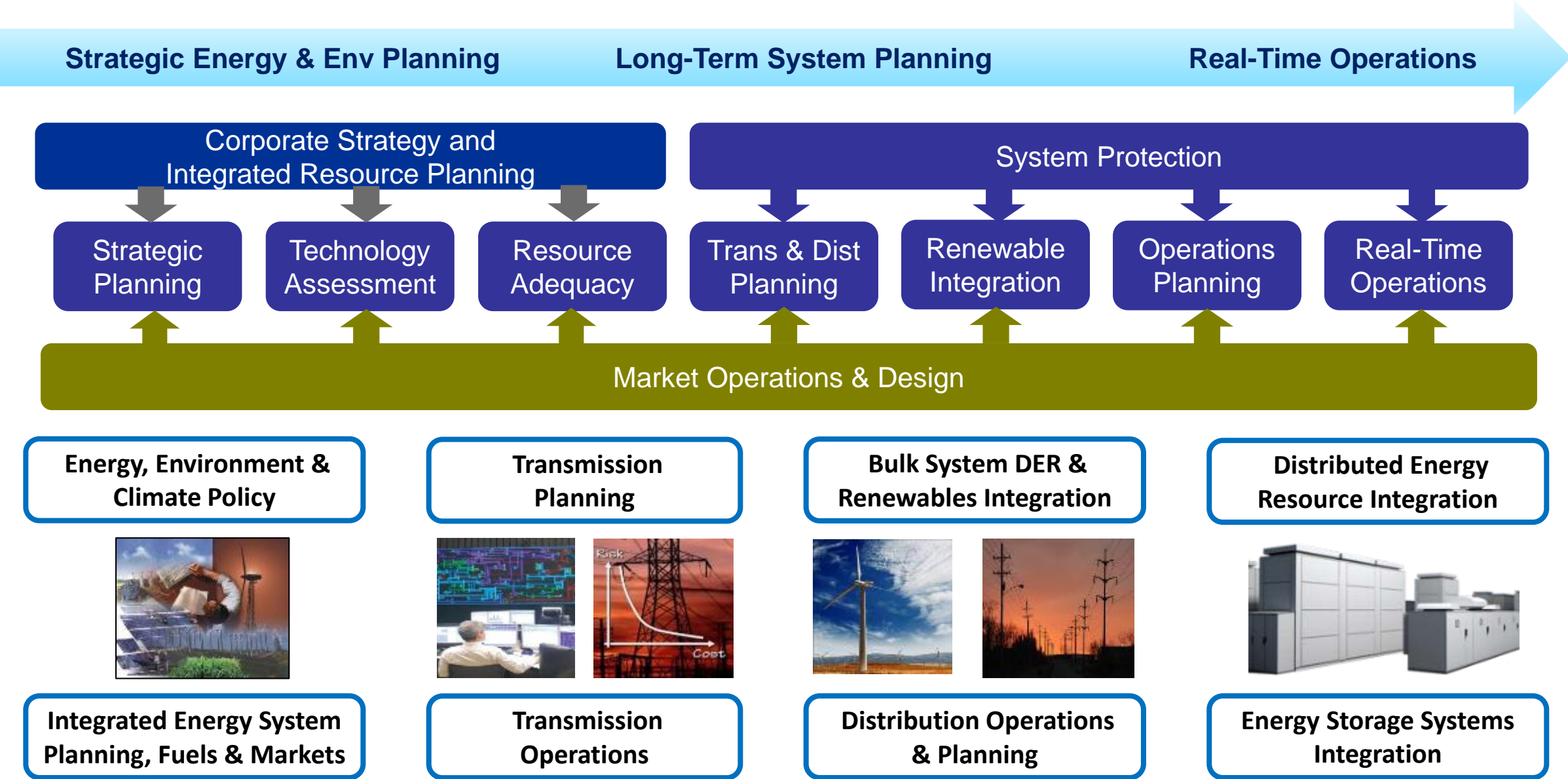


EPRI: Leading Collaborative Energy R&D Around the World



EPRI advances energy technologies and informs decision-making through ~\$420M in collaborative annual research involving nearly 400 entities in ~40 countries - spanning the generation, delivery, and use of electricity.

EPRI Integrated Grid & Energy Systems R&D



The Vision a Decade Ago...



December 2010 T&D World

CONTROLS/Automation

Phasor Measurements Go the Last Mile

Industry collaboration and coordination bridges the gap between deployment and operation.

By **Terry Boston**, *PJM Interconnection*, **Mike Heyeck**, *American Electric Power*, and **Arshad Mansoor**, *EPRI*

Although phasor measurement units (PMUs) were developed years ago, many utilities are adding more of them to the grid today. Yet the meaningful use of this technology has not progressed much beyond the collection of massive amounts of data for display

from different utilities to be synchronized and combined, providing a precise and comprehensive view of a regional interconnection. Synchrophasor data enable the determination of grid stress and can be used to trigger corrective actions to maintain reliability.

Situational Awareness

Dynamic Performance

System Model Validation

Advanced Automated Controls

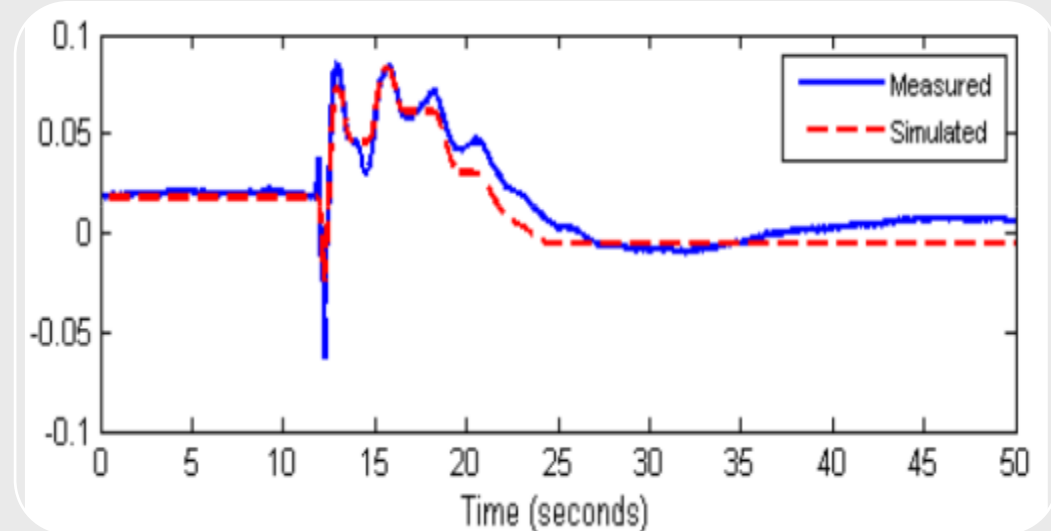
State-of-the-Art Synchrophasor Applications

Operations



- Wide Area Situational Awareness
- State Estimation
- Event/Oscillation Detection
- Voltage Stability Assessment
- Islanding Monitoring & Detection

Planning



- Model Validation
 - Equipment Model
 - System Model
- Event Analysis
- Frequency Response Analysis

Grid Operations and Planning Must Evolve



**Changing
Generation Mix**



**Active Distribution
Systems**



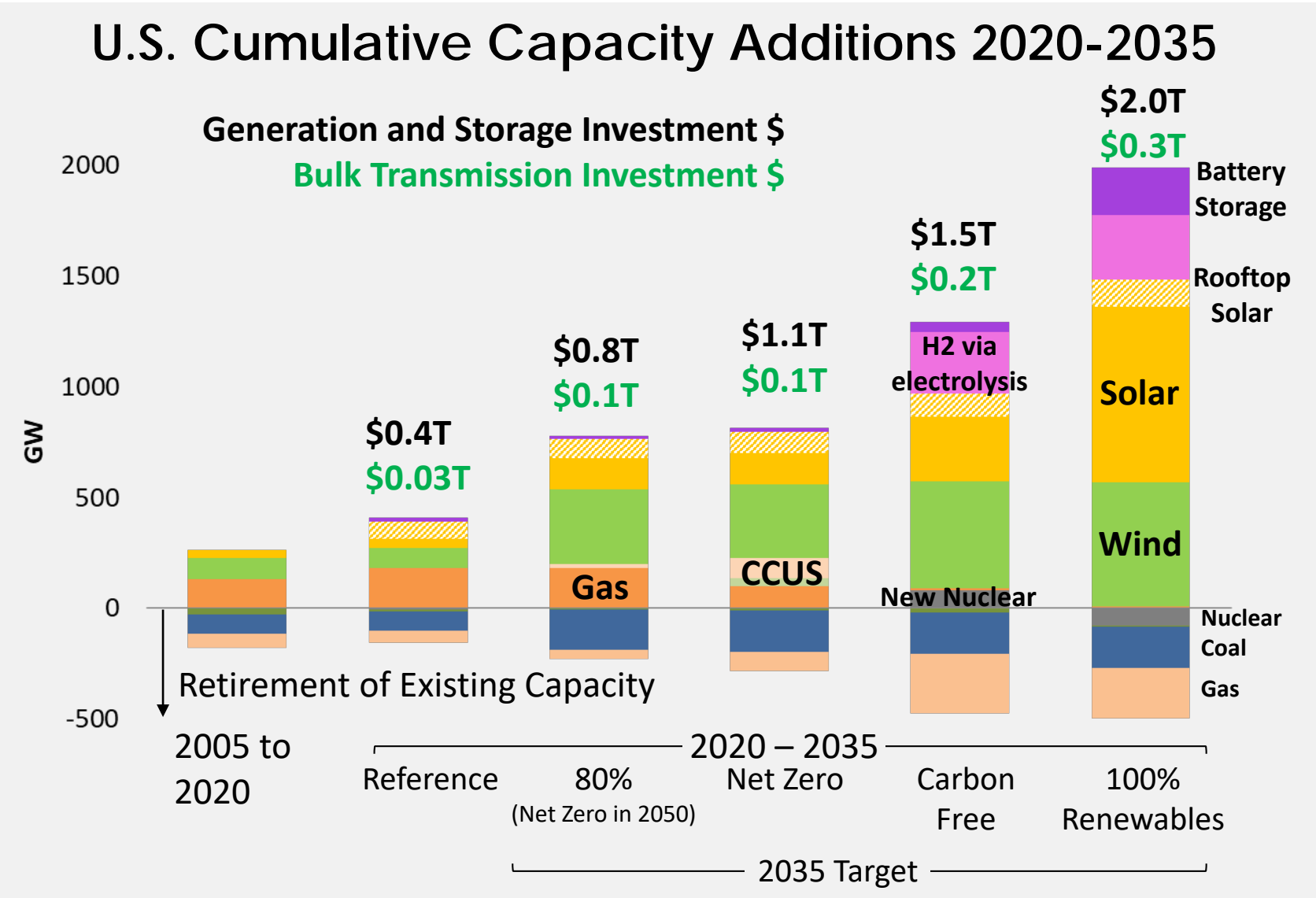
**Consumer Control
and Electrification**



Clean Energy Transition Drives High Renewables

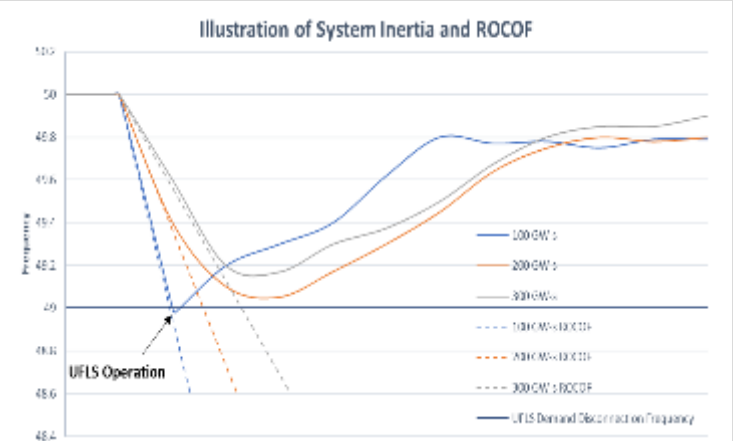
EPRI U.S. electric sector carbon reduction models show high renewables capacity additions for all 2035 scenarios.

Scenario	Capacity
80% Reduction	561 GW
Net Zero	566 GW
Carbon Free	1,158 GW
100% Renewable	1,766 GW

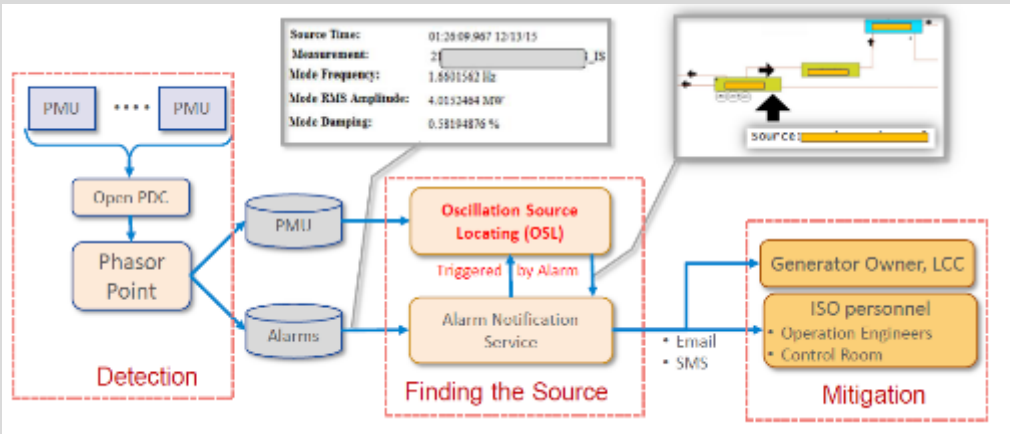


Emerging Applications Needed for Tomorrow's Grid

Inertia Monitoring



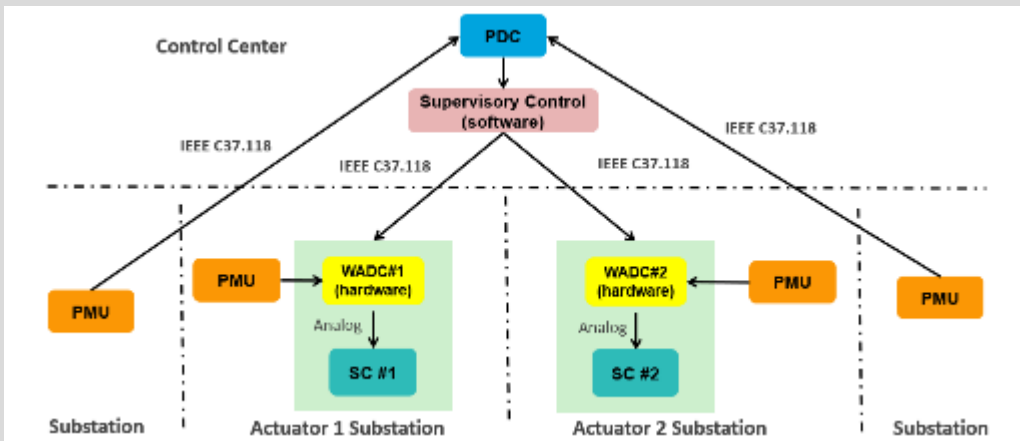
Oscillations Source Location



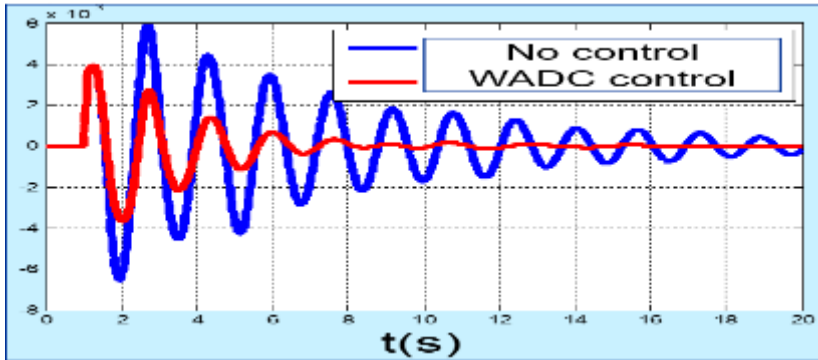
Artificial Intelligence



PMU Based Closed Loop Control

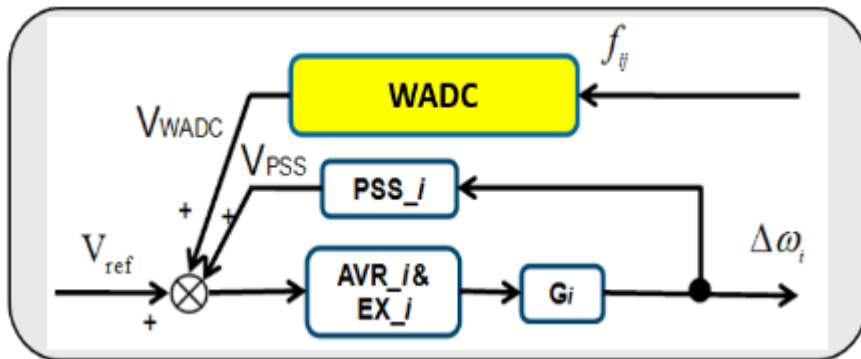


PMUs for Grid Control – Example: Oscillations Damping Control



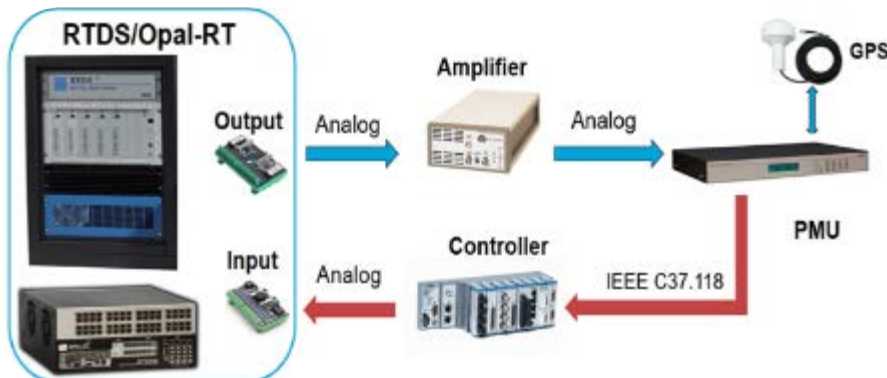
Objective

- Mitigation of **Natural** & **Forced** Oscillations through PMU-Based Closed Loop Control



Actuators

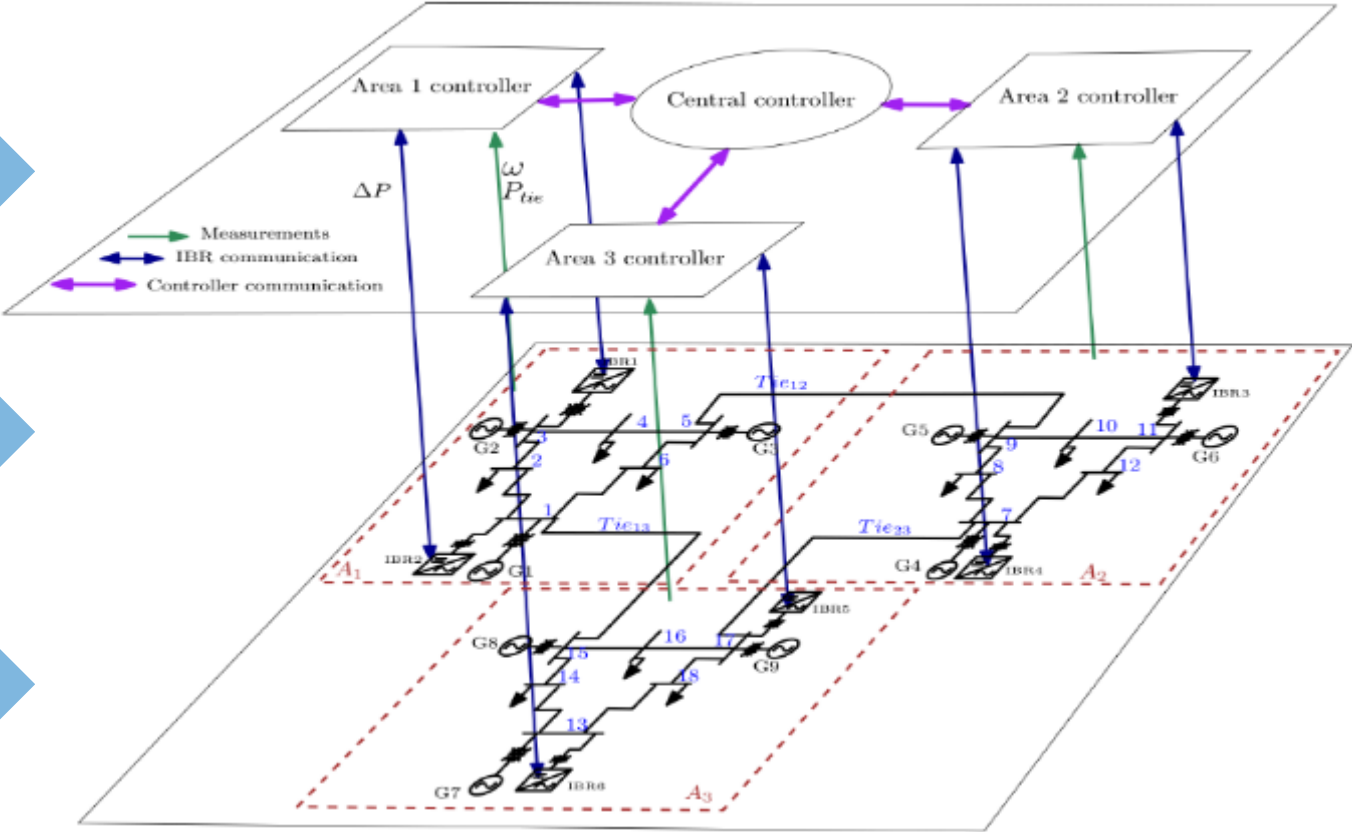
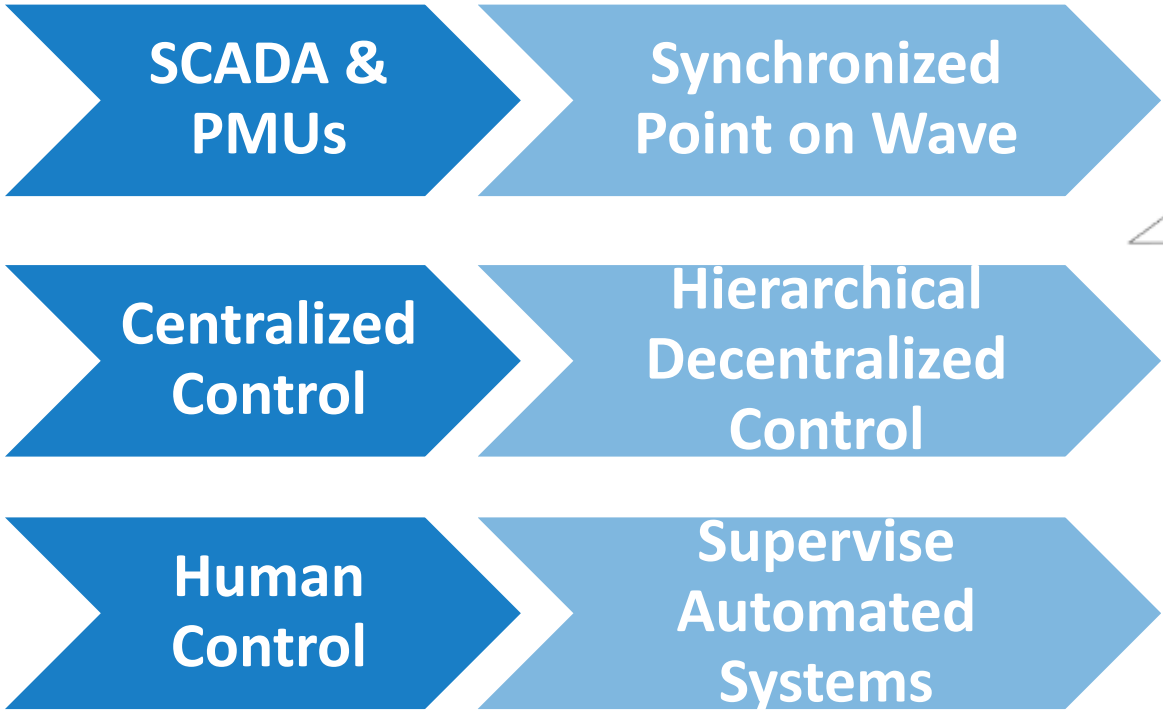
- Synchronous Machine/Synchronous Condenser
- FACTS (e.g. STATCOM, SVC), HVDC, BESS



Progress

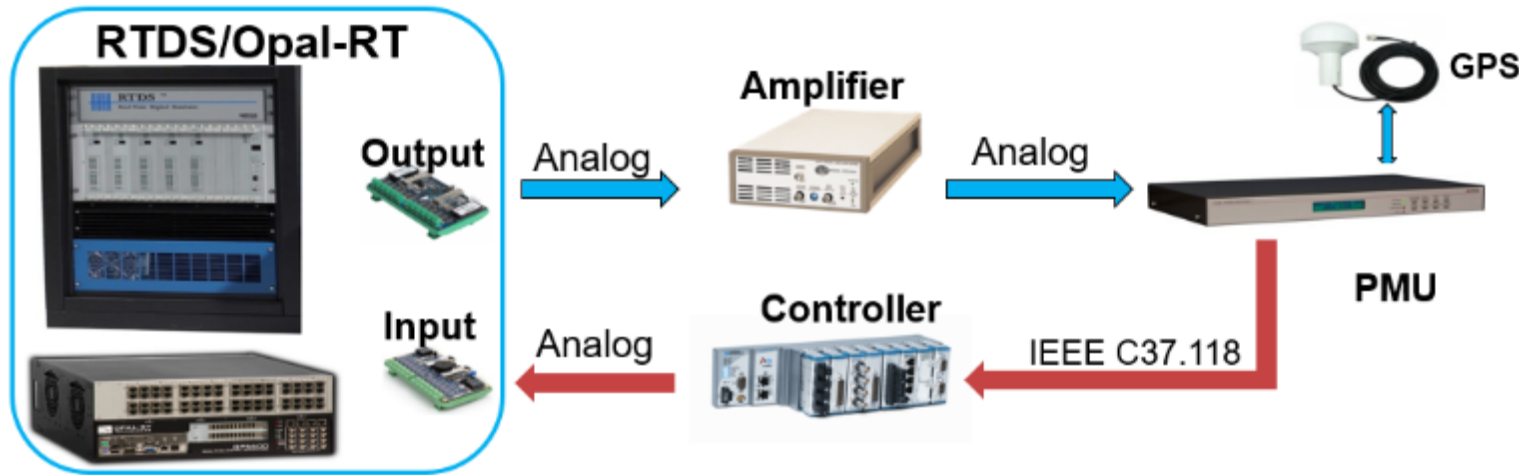
- Software and Hardware-In-the-Loop Implementation
- Case Studies: NYPA, TERN, SEC, National HVDC Centre

Next Generation Grid Monitoring & Control



Grid Monitoring & Control with High Levels of Inverter Based Resources

PMU-Based Control - Implementation & HIL Testing



Testing and Performance Evaluation of PMU Based Control Schemes Under Emulated Realistic Operating Conditions



Advanced Grid Innovation Laboratory for Energy

A Program of the New York Power Authority



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