

The background of the slide is a dark blue gradient. It is decorated with complex, wavy, and overlapping lines in light blue and magenta. These lines create a sense of motion and depth, resembling stylized waves or data paths. The lines are most prominent on the left and right sides, framing the central text.

DATASOCIETY:

How We Serve Power Utilities

April 2026

Data Science Training

FOCUSED AND MISSION-DRIVEN DATA SCIENCE TRAINING

- Tailored program for the Advanced Analytics Group
- Designed for Data Scientists for Managers
- Broad array of advanced topics including clustering, supervised machine learning, anomaly detection, neural and feed forward networks



Tailored Learning
Objectives & Pathways



Expert Live
Instruction

DATA SCIENCE ACADEMIES

- Nine-month program, including both in-person and live remote training
- Expert Instructors, teaching assistants, and coaches
- Included capstone projects that each student presented to peers and managers at the end of the program
- Trained 1,000 professionals across the client organization



Knowledge Checks,
Exercises, and Assessments



Coaching & Capstone
Project Mentorship

Data Science Consulting and Solutions



Solutions

- Human-centered design & UX/UI
- Data visualization & dashboards
- Forecasting models and predictive analytics
- NLP & NLG
- Search engines
- Custom solutions



Consulting

- Innovation & design thinking
- Data architecting & acquisition
- Data processing & storage
- Digital insights that lead to process change and operational improvement

Most Recent Synchrophasor Work

High Current Flowing Through Underground Transmission Lines

Pilot Project Overview

- **Challenge**

- These faults often occur too fast to be caught by traditional SCADA sensors
- Detection is important to prevent damage to the power system

- **Solution**

- Using synchrophasor data from Digital Fault Recorders (DFRs) to monitor underground lines

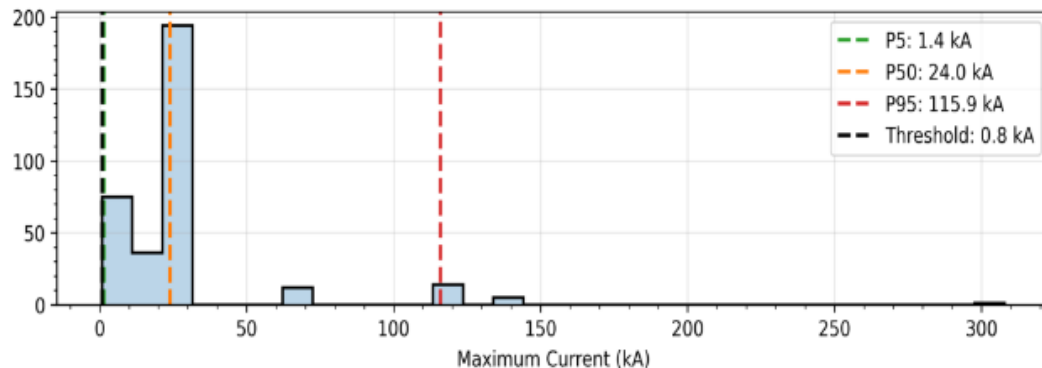
- **Methodology**

- End-to-end pipeline to gather data via the PredictiveGrid API by PingThings
- Threshold set based on individual line's AMPS rating
- Hierarchical search and parallelized computation implemented to account for scalability

Preliminary Findings

- **6 years' worth of data** scanned:
 - from January 1, 2019 – December 31, 2025
- **1000+** high current events detected **across different substations and lines**
 - 33 lines X 3 phases = 99 IPHM streams
- **Automated reports and visuals** to support further expert analysis and update data on daily basis
- **Extensible pipeline** that runs both on PredictiveGrid environment directly as well as leverages their newly released API

Histogram of count of events for 1 line:



Next steps

- Correlate synchrophasor events with external outage sources for deeper insight
- Refine detection algorithms based on findings to reduce false positives and improve accuracy

Data Society x Dominion Energy

- **Data Society**

- Ishita Jain
- Alex Berry
- Katya Mijatovic

- **Dominion Energy**

- Richard Evans
- Aaron Rogers
- Robert Mason
- Tanner Cullifer

This work wouldn't have been possible without Dominion Energy and the close collaboration between our two teams. We are looking forward for what's coming next!

**For further information, please find us here.
Thank you.**

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