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# **Wider Area Monitoring: A Case for Synchrophasor Data Sharing Across Utility Boundaries**

Enhancing grid reliability through collaborative data exchange

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# The Reality of Today's Grid



Grid Interconnectivity and Dynamics



Stress Factors on the Grid



Need for Situational Awareness

Reliable operation requires broad visibility beyond utility boundaries, motivating real-time synchrophasor data exchange.

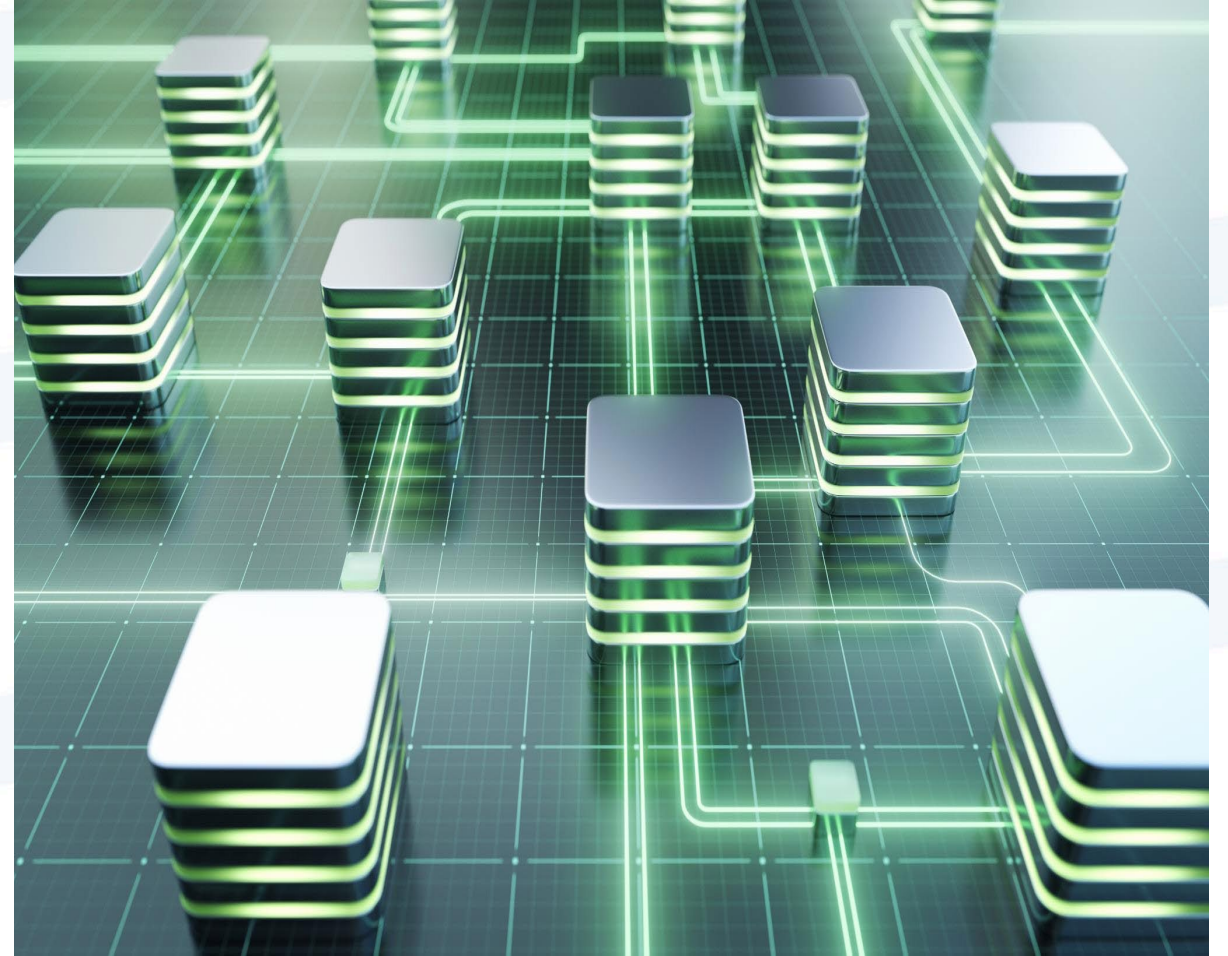
# Why Synchrophasor Data Sharing Matters

Early Disturbance Detection

Enhanced Situational Awareness

Faster Confident Decisions

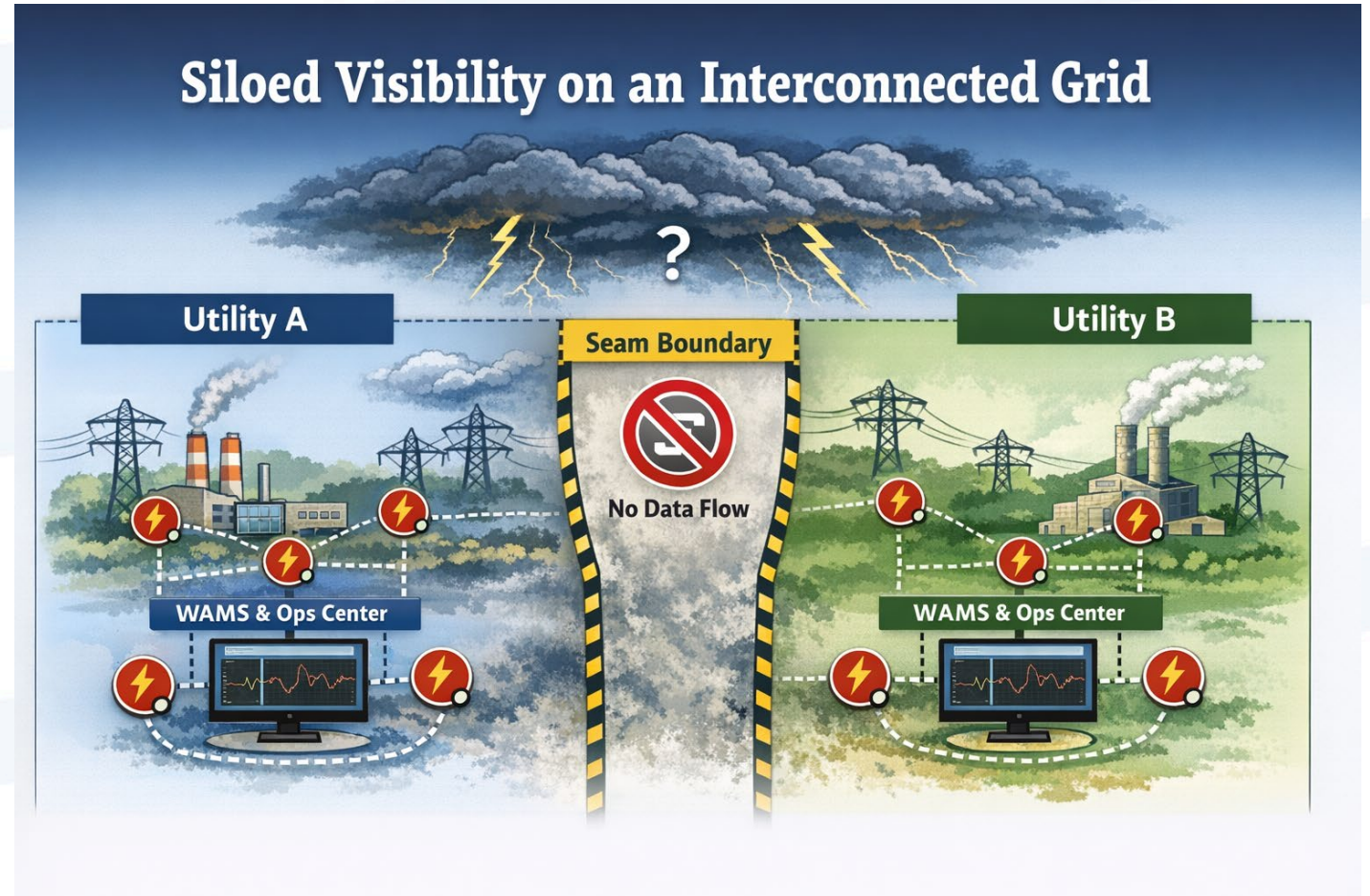
Better Asset Utilization





# Are there Costs to Siloed Visibility on an Interconnected Grid

- Delayed Recognition of Grid-Wide Problems
- Misdiagnosis and Ineffective Control Actions
- Repeating History
- Underutilization of Existing Investments



# Common Concerns to Sharing Synchrophasor Data Across Utility Boundaries

## Cybersecurity and Compliance

- NERC CIP Compliance,
- Increased cyber attack surfaces.

## Institutional and Legal Constraints

- Liability issues
- Data privacy and ownership
- Lack of uniform data-sharing procedure

## Technical and Infrastructure/Cost Constraints

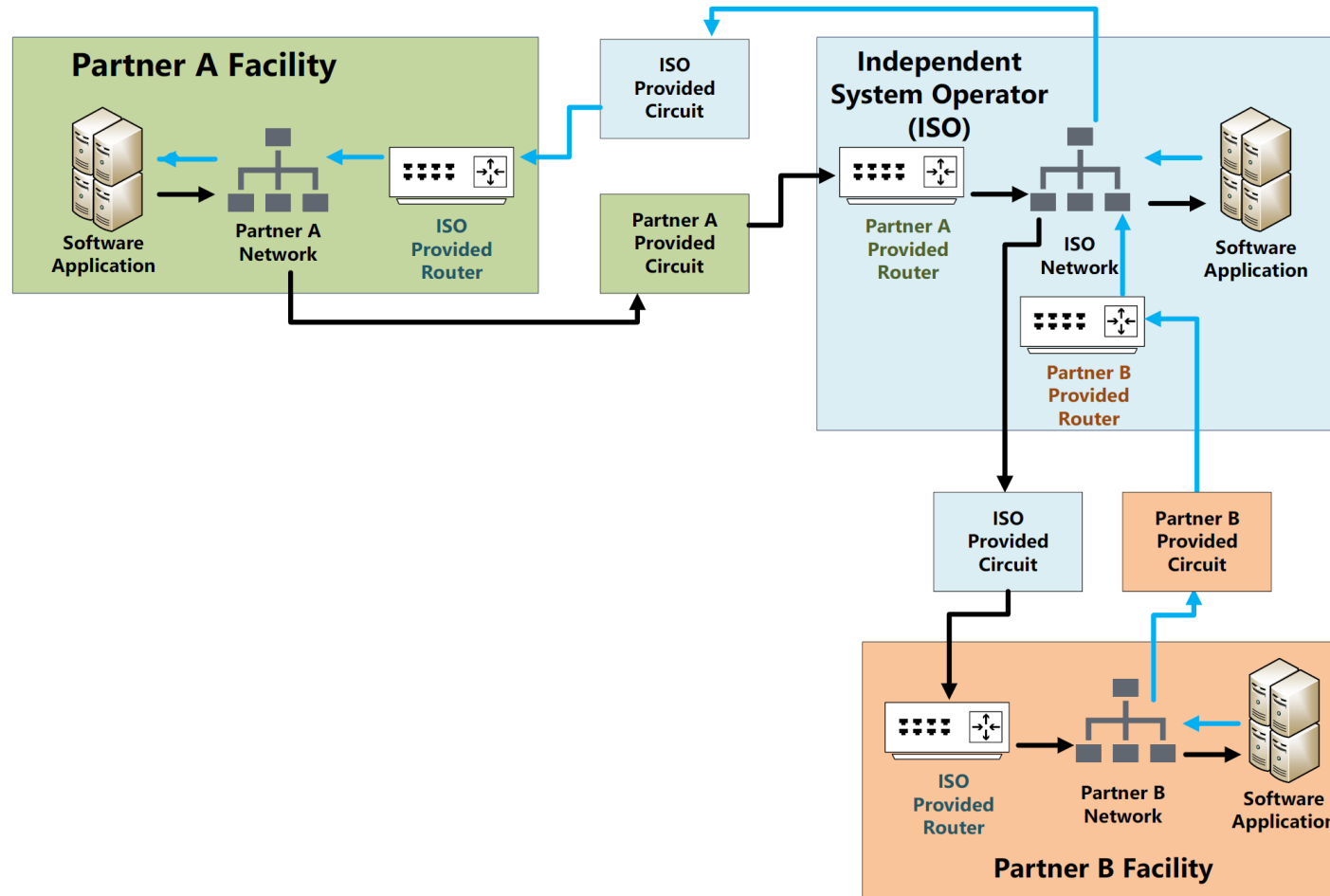
- High-speed communication requirements
- Data volume and storage
- Cost implications

## Operational challenges

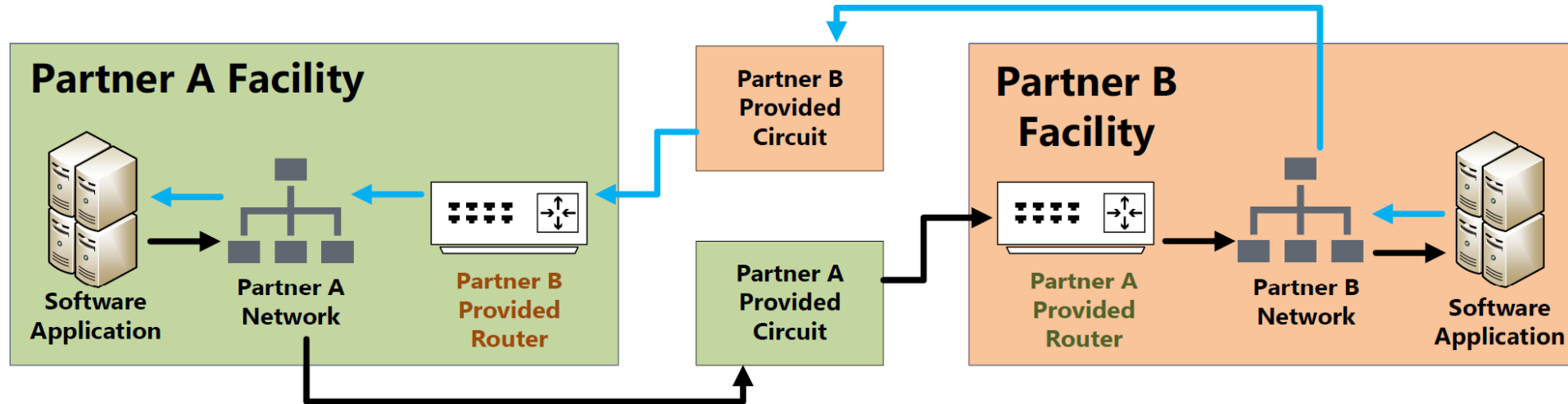
- How much data sharing is adequate?
- Data Quality issues



# Data-Sharing Framework – Sharing via ISO



# Data-Sharing Framework – Direct Partners Sharing





# Our ask...

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The grid is already interconnected...  
...**Our data practices need to catch up.**

If we want to move from reactive operations to proactive, resilient grid management,  
**synchrophasor data sharing between neighboring utilities is not optional—it is essential.**

Let NASPI **assemble a practical playbook for neighbor-to-neighbor synchrophasor sharing—minimum data set, governance, and a pilot approach.**

Synchrophasor already provide the measurement foundation for wide-area awareness;  
sharing is the multiplier that turns local tools into interconnection-level reliability outcomes.

The question for all of us is simple:  
**Will we wait for the next major event to prove this again, or will we act now—together?**