

Development and Demonstration of a Phasor-Driven Tool for Adaptive Stability Model Calibration using GE PSLF

presented by

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Team:

PNNL – Renke Huang, Yuanyuan Li, Pavel Etingov, Henry Huang, Xinya Li, Shaobu Wang

GE Energy Consulting – Juan Sanchez-Gasca, Brian Thomas

GE Grid Solutions – Manu Parashar, Guru Pai

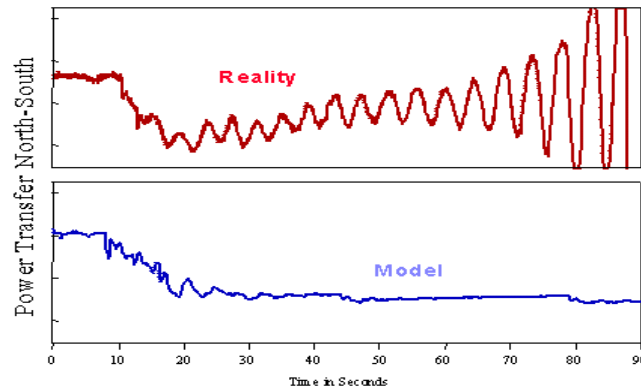
PEAK RC – Slaven Kincic, Alex Ning

10/20/2016



Goal: help industry to better meet NERC compliance requirements

- ▶ More stochastic and dynamic behavior observed in today's power grid
- ▶ Good model quality is critical for secure and economic planning and operation



- ▶ WECC policy and NERC standards requiring periodic model validation

NERC standards	Requirements
MOD-033	Steady-state and dynamic system model validation
MOD-026	Model&data for exciters
MOD-027	Model&data for governors



Overview of the Project

- ▶ Funded by the 2016 BPA Technology Innovation program; with cost share provided by DOE AGM program
- ▶ Objective: to develop a phasor driven tool for on-demand model validation and parameter calibration
- ▶ Project Team
 - PNNL: Ruisheng Diao, Henry Huang, Renke Huang, Pavel Etingov, Shaobu Wang, Yuanyuan Li
 - GE Energy Consulting: Brian Thomas, Juan Sanchez-Gasca
 - PEAK: Slaven Kincic, Alex Ning
 - GE Grid Solutions: Manu Parashar, Guru Pai
 - BPA: Gordon Matthew, Dmitry Kosterev, Steve Yang, Thong Trinh, Tony Faris, Greg Stults
- ▶ Timeline: Oct. 2015 – Sept. 2017



Key Innovation

▶ Gaps

- Not easy to prepare cases for model validation studies
 - Link to PMU measurements
 - Link to operational information
- Available calibration techniques are standalone tools, not integrated with validation function in commercial packages. Not easy for users

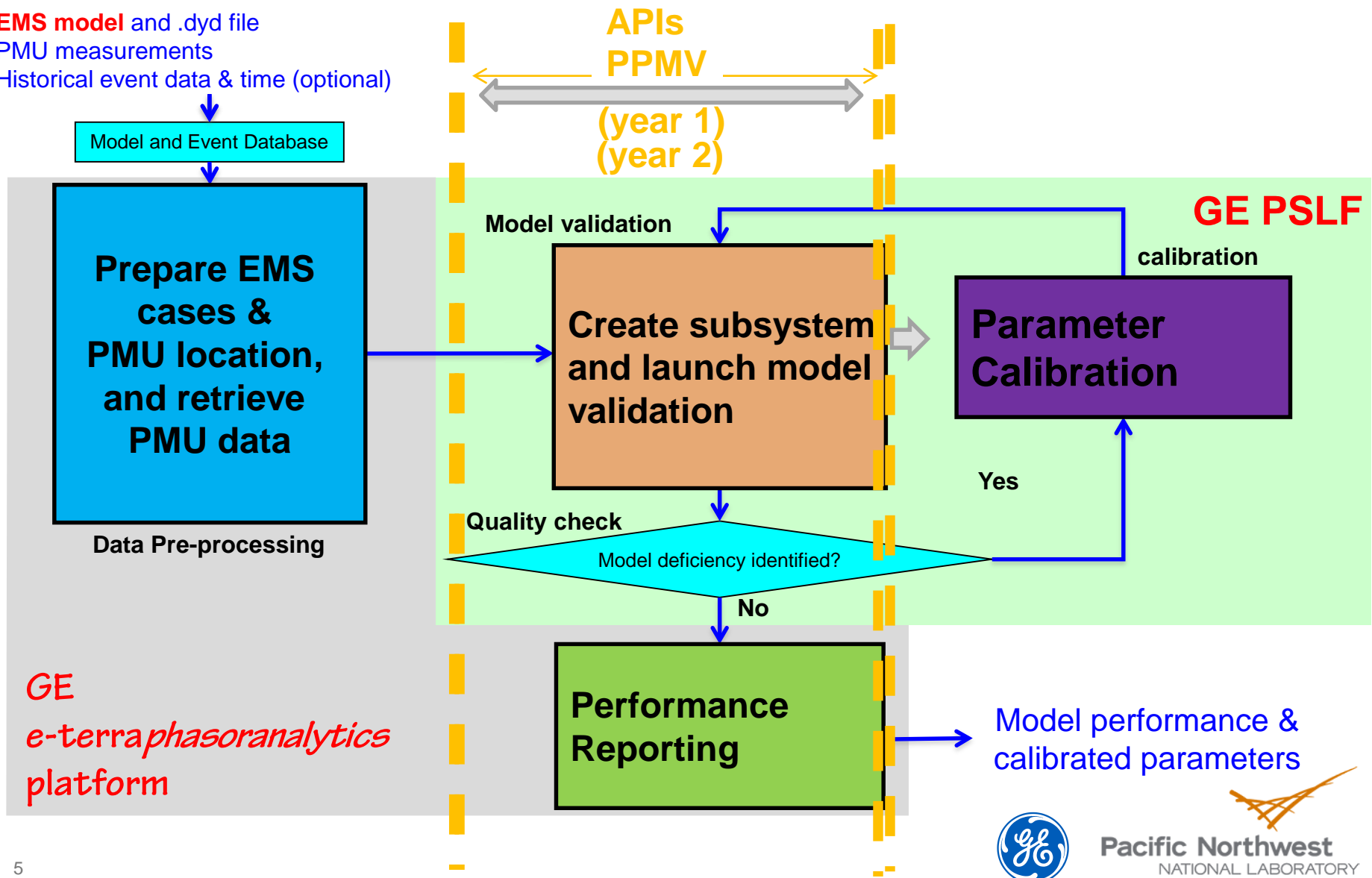
▶ We are developing a more integrated tool

- Directly use real-time EMS cases for validation
- Ease of use in creating archives of data needed for model validation/calibration, e.g., PMU data, EMS snapshots and calibrated parameters
- Develop and study metrics for comparison of measured and simulated data



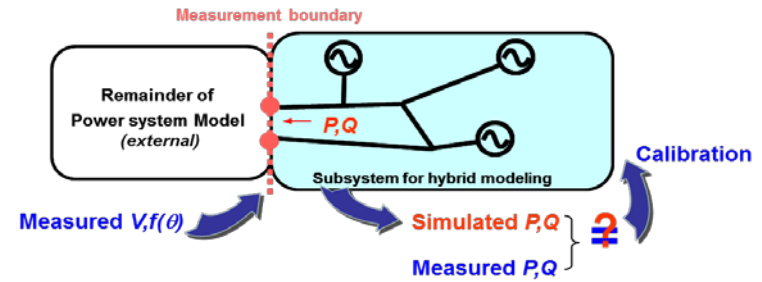
Architecture Design of the Tool

- EMS model and .dyd file
- PMU measurements
- Historical event data & time (optional)



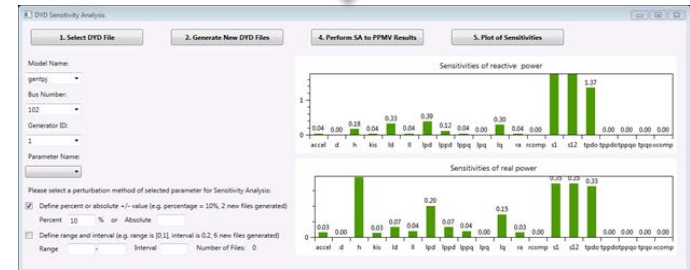
Developed Model Validation and Parameter Calibration Procedures

- ▶ **Step 1:** model validation via PPMV
 - Inputs: voltage, freq (or phase angle)
 - Outputs: active and reactive power



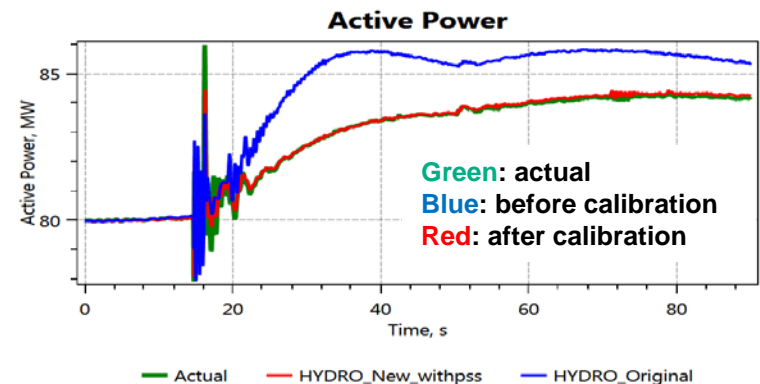
- ▶ **Step 2:** identification of problematic parameters
 - Sanity check: find unrealistic pars and status of controllers
 - A trajectory sensitivity approach

$$\begin{cases} \alpha_1 = \alpha_0 + \Delta\alpha \\ \alpha_2 = \alpha_0 - \Delta\alpha \end{cases} \rightarrow s(t) = \frac{x_1(t) - x_2(t)}{2(\Delta\alpha / \alpha_0)} \rightarrow S = \frac{1}{n} \sum_{t=1}^n |s(t)|$$

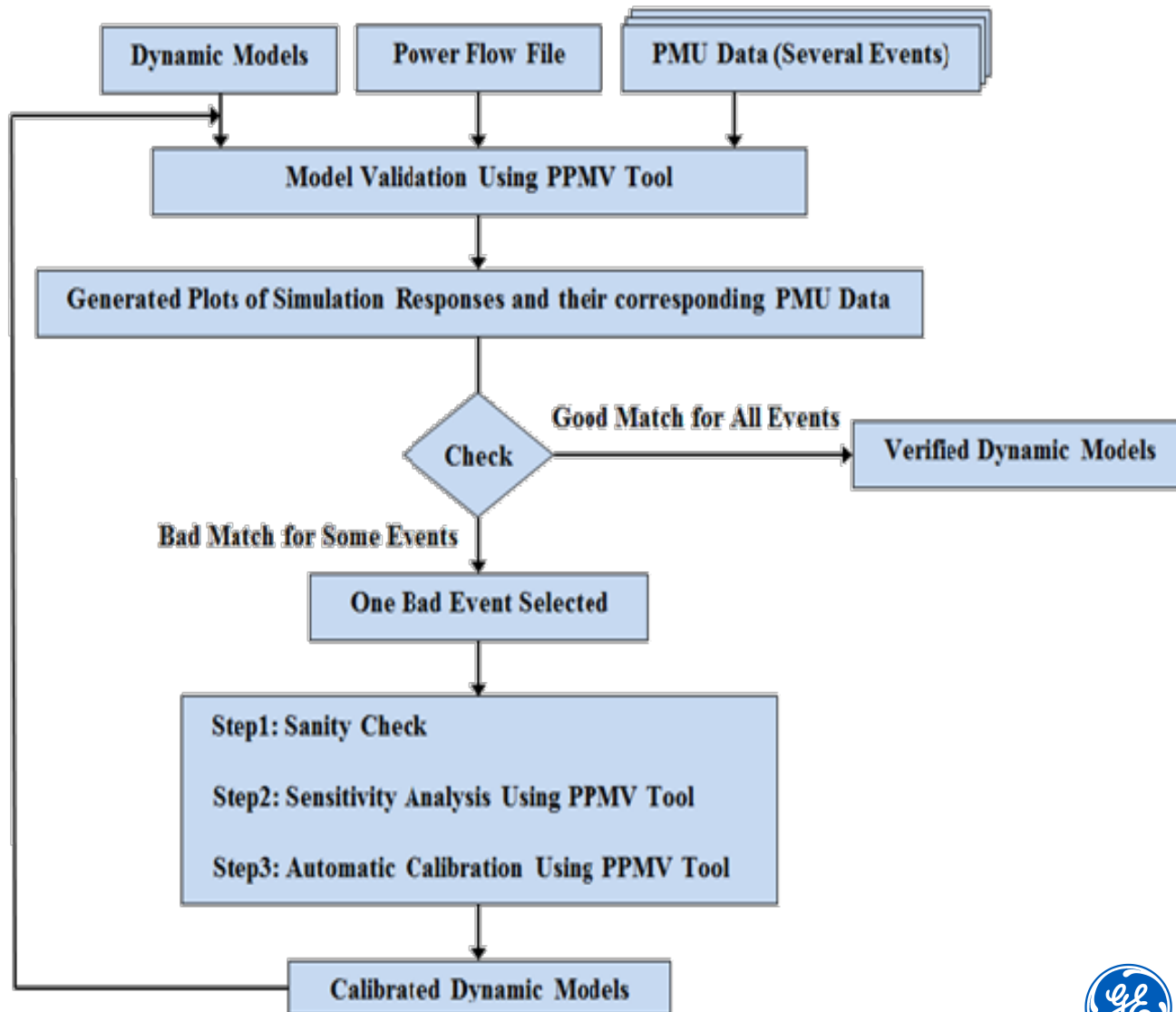


- ▶ **Step 3:** calibrating parameters using an ensemble Kalman filter approach

- ▶ **Step 4:** model verification using multiple events

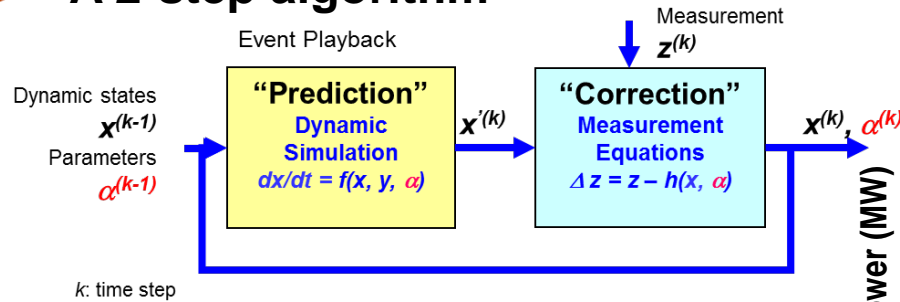


Main Flowchart

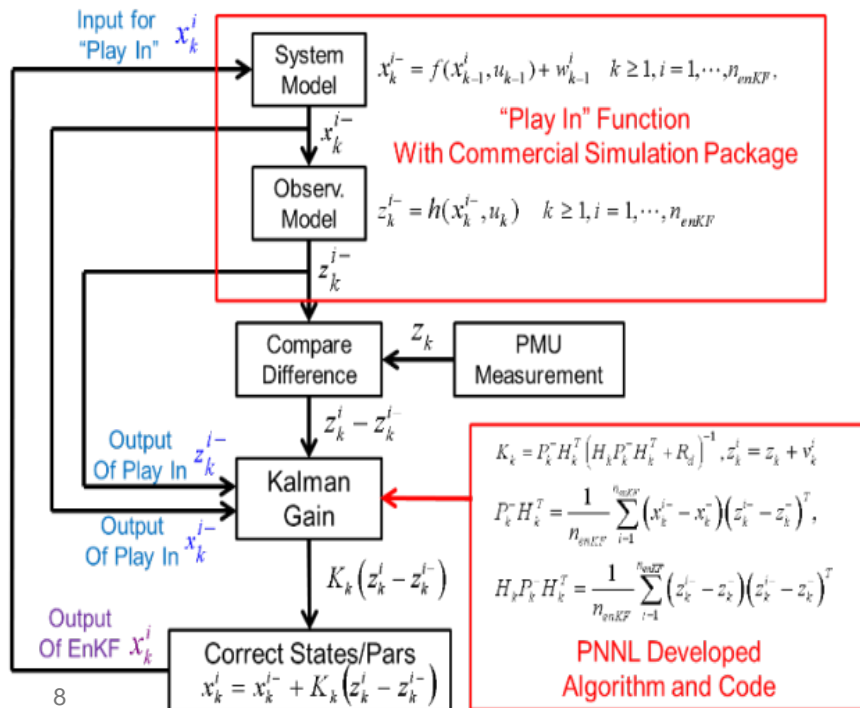


EnKF-Based Calibration Algorithm

A 2-step algorithm

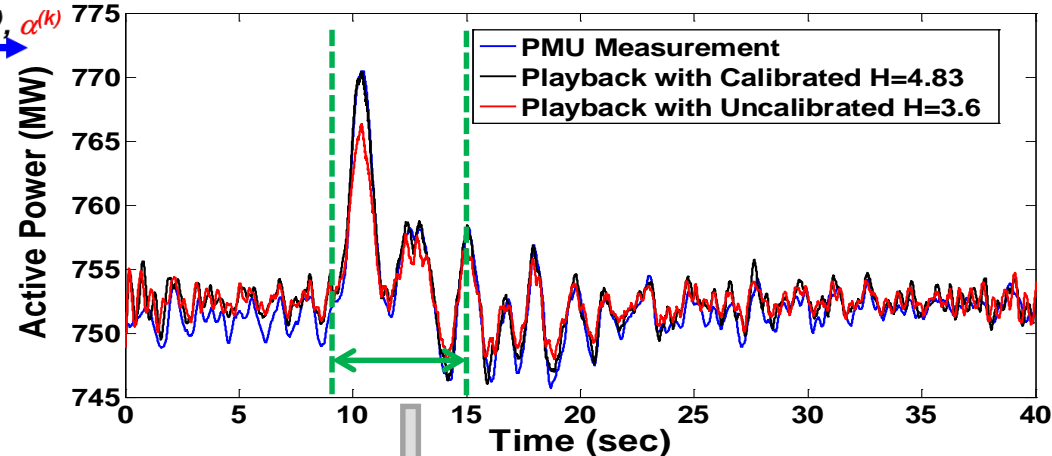


Main flowchart

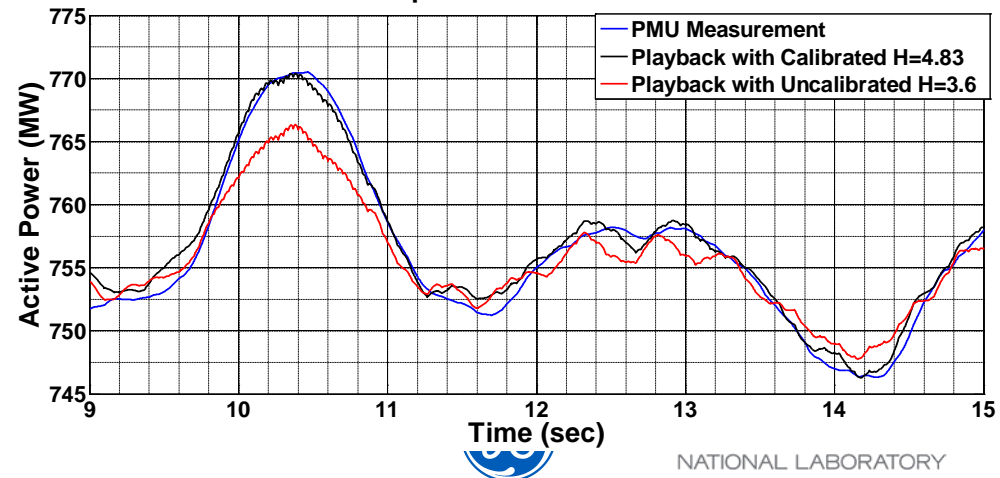


- Achieved good performance on actual WECC power plant

Measurement and Playback Active Power

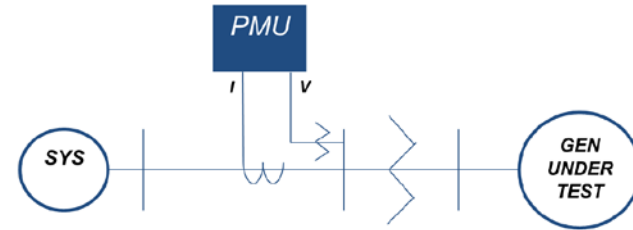


Comparison of Active Power

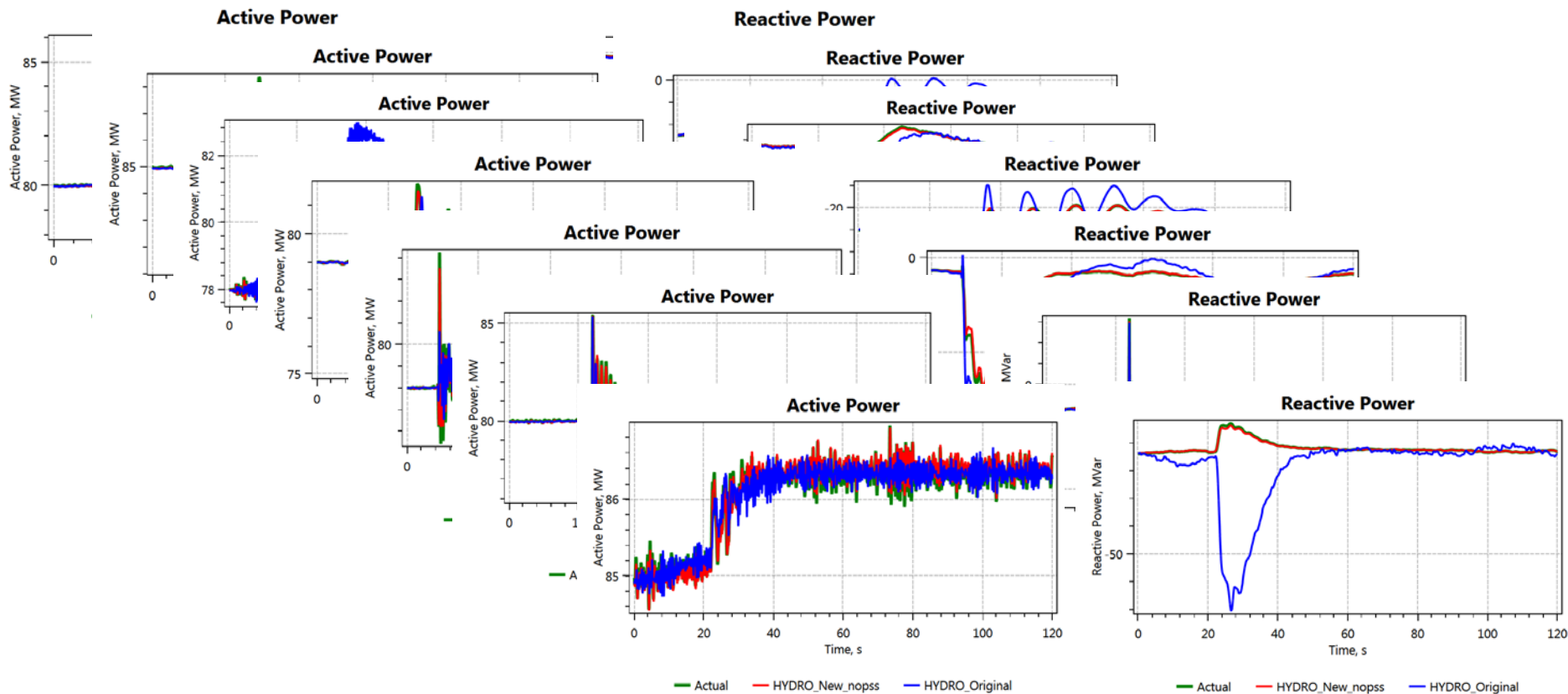


Calibration Performance on a Hydro unit

- ▶ A 75 MVA hydro unit, with unknown bad parameters and PMU measurements under 12 events
- ▶ Model performance after calibration



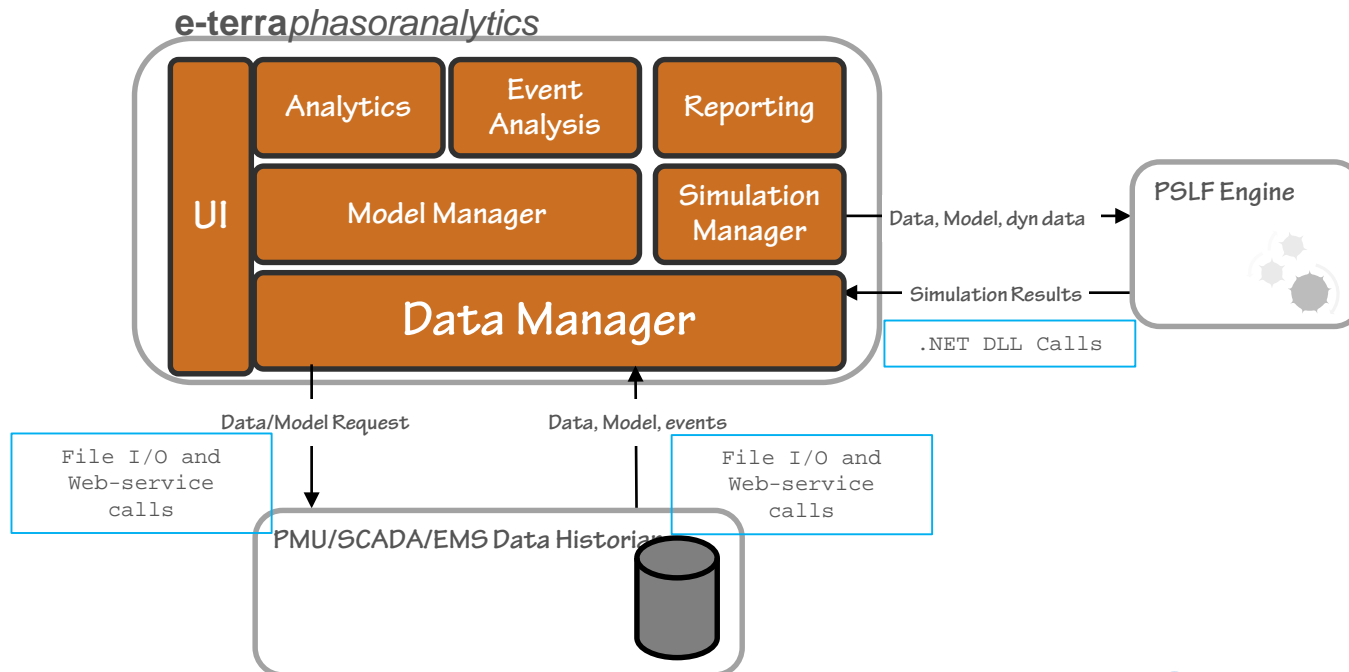
GENTPJ
ESST1A
IEEEG3
PSS1A



e-terraphasoranalytics

Integration Architecture

- ▶ Event based PMU data retrieval, from the PMU data repository.
- ▶ Consumption of operations Network case, and mapping to PMU measurements.
- ▶ Case preparation and launch PSLF.
- ▶ Retrieve, display and analyze simulation reconstruction with PMU observations.



Model Manager

Allows the user to

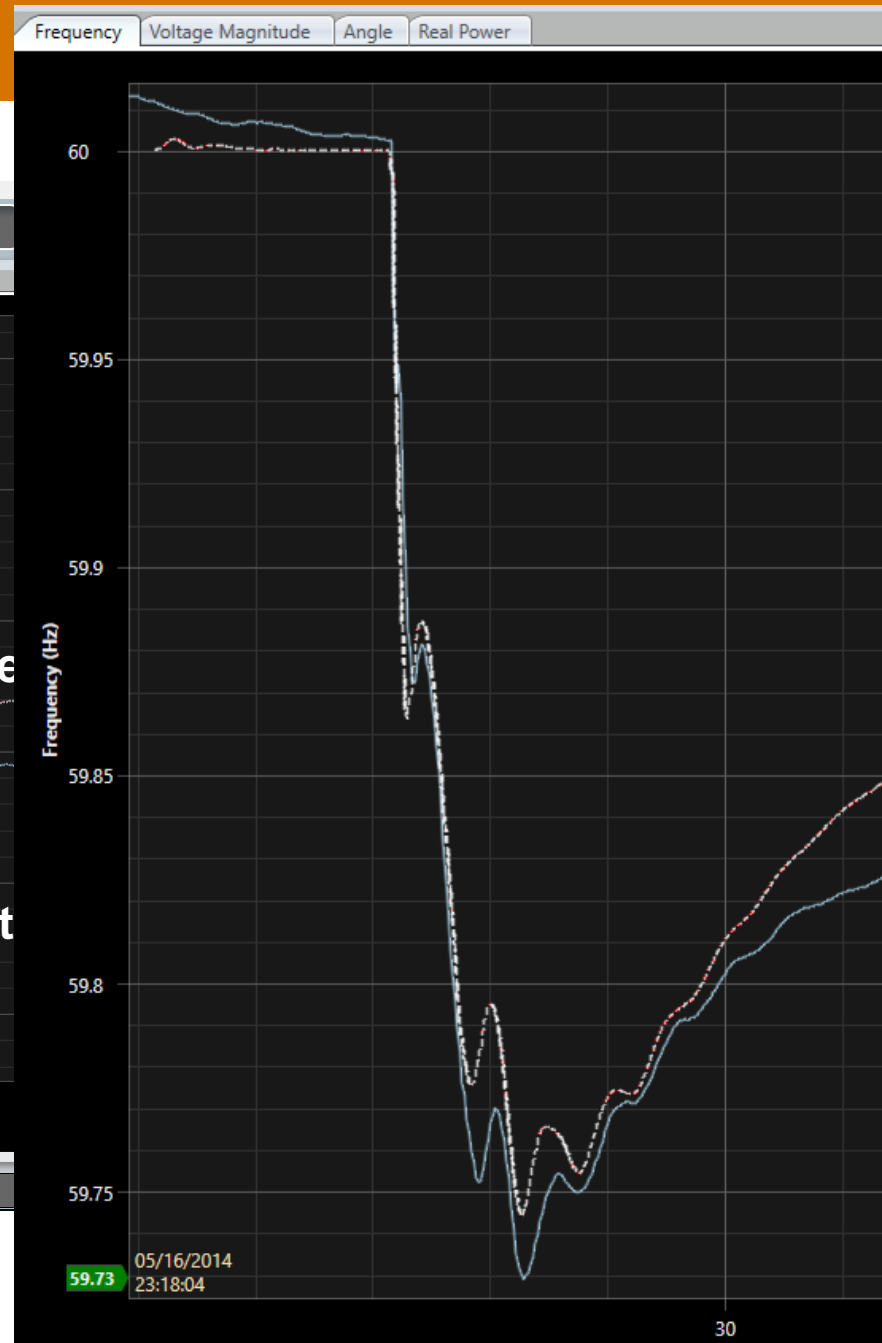
- visualize the model
- Make changes
- Solve power flow
- Map PMU measurements to model “node” elements

The screenshot shows the 'POWER FLOW SOLUTION' tab in the Network Model Manager. It displays two sub-regions: CANADA1 | 2 and CANADA1 | 1. The CANADA1 | 2 sub-region shows a nominal kv of 0.0, with power flow data for CANADA5 and CANADA1. The CANADA1 | 1 sub-region shows a nominal kv of 0.0, with power flow data for CANADA1 and a power flow of 1214.2 MW.

The screenshot shows the 'EQUIPMENT' tab in the Network Model Manager. It displays a table of generating units with columns for GenClass, Name, Initial P, Base Mw, Min Active p..., Max Active p..., and Normal Parti... The table is titled 'Generating Unit (34 rows)' and includes an 'EXPORT TO CSV' button.

GenClass	Name	Initial P	Base Mw	Min Active p...	Max Active p...	Normal Parti...
GeneratingUnit	1_1	1214.20	0.00	0.00	0.00	99.99
GeneratingUnit	3_1	688.80	0.00	0.00	0.00	99.99
GeneratingUnit	5_1	1000.00	0.00	0.00	0.00	99.99
GeneratingUnit	118_1	4847.41	0.00	0.00	0.00	130.00
GeneratingUnit	32_1	1034.15	0.00	0.00	0.00	99.99
GeneratingUnit	23_1	840.75	0.00	0.00	0.00	99.99
GeneratingUnit	25_1	1261.82	0.00	0.00	0.00	99.99
GeneratingUnit	19_1	875.73	0.00	0.00	0.00	99.99
GeneratingUnit	22_1	715.21	0.00	0.00	0.00	99.99
GeneratingUnit	14_1	651.44	0.00	0.00	0.00	99.99
GeneratingUnit	17_1	655.04	0.00	0.00	0.00	99.99

Visualization of Results



Thank you!

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Publication:

Y. Li, R. Diao, R. Huang, P. Etingov, J. Sanchez-Gasca, B. Thomas, X. Li, Z. Huang, S. Wang, “An Innovative Software Tool Suite for Power Plant Model Validation and Parameter Calibration using PMU Measurements,” to be submitted to the 2017 IEEE PES general meeting.

